

State Geological Survey

WICHITA BRANCH

15-055-20266

KANSAS DRILLERS LOG

S. 7 T. 26 R. 34 E W

API No. 15 — 055 — 20,266
County Number

Loc. C NW SE

County Finney

Operator

Champlin Petroleum Company

Address

6051 North Brookline, Suite 116 Oklahoma City, Okla 73112

Well No.

#2

Lease Name

Reeves Gas Unit

Footage Location

1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor

Service Drilling Company

Geologist

D. H. Elich

Spud Date

8-7-77

Total Depth

3000

P.B.T.D.

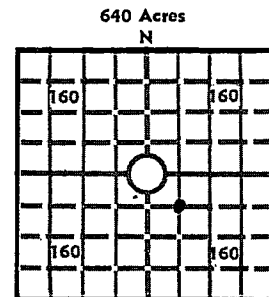
2860

Date Completed

8-30-77

Oil Purchaser

Gas Purchaser Colorado Int.



Locate well correctly

Elev.: Gr. 2983

DF 2995 KB 2995

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	23#	734	Pozmix 35/65 Class H	200 150	2% CaCl 2% CaCl
Production csg	7-7/8	5-1/2"	14#	2998.54	Lite weight 50-50 poz mx	600 100	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			squeezed 2	Jets	2913-18, 2902-06, 2885-88, 2866-72, 2787-90, 2798-2802, 2805-11, 2814-22, 2831-34, 2838-42, 2846-55
TUBING RECORD			2	Jets	
Size	Setting depth	Packer set at			
2-3/8"	2852				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

2846-55

Amount and kind of material used	Depth interval treated
2000 gals 15% HCL	2866-2918
2000 gals 15% acid	2787-2855
frac w/120,000 gals water, 70,000# 10-20 sand	2787-2855

INITIAL PRODUCTION

Date of first production 8-28-77	Producing method (flowing, pumping, gas lift, etc.) Swab & flow
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Est 2000 MCF Water 23 load wtr bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented (well now shut in awaiting connection & testing)	Producing interval (s) 2787-2855

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Champlin Petroleum Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2	Lease Name Reeve Gas Unit	Gas well	
S 7 T 26 R 34 NE W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Red Beds, Sand, Gypsum	0	735	Gamma Ray
Sand, Lime, Gypsum	735	1388	Neutron Logs 2949-1200
Shale, Lime, Sand, Gypsum	1388	2344	
Lime, Shale	2344	2830	Ran Temperature
Lime, Gypsum	2830	3000	Survey Top of cement @ 600'
PBTD	2949		
PBTD	2860		
Perforated 2866-2918 then stung into retainer @ 2860 & squeezed w/100 sxs Class H cement. Squeeze max press. 600#, final pressure 200#.			
Perforated 2787-90, 2798-2802, 2805-11, 2814-22, 2831-34, 2838-42, 2846-55, 2 jet holes/ft.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature District Clerk Title 10-17-77 Date		