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ORIGINAL

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Forms Must Be Typed

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-056-2167000
COUNTY Finney
RECEIVED
KANSAS SEC. 08 Twp. 26S Rge. 34 X W

Operator: License # 5293
NAME: Helmerich & Payne Inc.
Address: 2606 Fleming
City/State/Zip Garden City, Kansas 67846

330 Feet from N (circle one) Line of Section
330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Purchaser: CIG
Operator Contact Person: Ken Jehlik / Mike LaMascus
Phone (316) 276-3693

Lease Name Bedford Well # 2-2
Field Name Hugoton
Producing Formation Chase

Contractor: Name: Cheyenne Drilling
License: N/A

Elevation: Ground 2982' KB 2993'

Wellsite Geologist: N/A

Total Depth 5372 PBDT 2878

Designate Type of Completion
 New Well Re-Entry X Workover

Amount of Surface Pipe Set and Cemented at 1846' Feet

 Oil SWD SIOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from

feet depth to w/ sx. cmt.

Operator Helmerich & Payne, Inc.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Well Name: Bedford C-1

Chloride content 2000 Fluid volume 6000 bbls.

Comp. Date: 4-15-98 Total Depth 5372

Dewatering method used Hauling & evaporation

Deepening Re-perf Conv. To Inj./SWD

 X Plug Back 1665' PBDT

Location of fluid disposal if hauled offsite:

 Commingled Docket No.

 Dual Completion Docket No.

WLE Other (SWD or Inj?) Docket No. 195, 103-C (C-28352)

Operator Name

4-14-98 4-14-98 5-26-98

Spud Date Date Reached TD Completion Date
State Test

Lease Name

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik

Title District Manager Date 6-09-98

Subscribed and sworn to before me this day of
19, 98.

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
<input checked="" type="checkbox"/>	KCC	Distribution
<input type="checkbox"/>	KGS	
<input type="checkbox"/>	SWD/Rep	NGPA
<input type="checkbox"/>	Plug	
<input checked="" type="checkbox"/>	Other	(Specify)
<input type="checkbox"/>	Other	

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