

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 055-216 110000

COUNTY FINNEY

SE- SW Sec. 10 Twp 26S Rge. 34 X W

Operator: License # 5293  
NAME: Helmerich & Payne Inc.

Address: 2606 Fleming

City/State/Zip Garden City, Kansas 67846

Purchaser: CIG

Operator Contact Person: Ken Jehlik / MikeLaMascus  
Phone (316) 276-3693

Contractor: Name: Cheyenne Drilling

License:

Wellsite Geologist:

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Deepening  Re-perf  Conv. To Inj./SWD  
Plug Back  PBTD

Commingled  Docket No.   
Dual Completion  Docket No.

WLE Other (SWD or Inj?)  Docket No. 195069-C  
(C-28318)

3-25-98 Spud Date 3-27-98 Date Reached TD 5-14-98 Completion Date  
STATE TEST

RECEIVED  
460 Feet from  N (circle one) Line of Section  
2760 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE  SW  NW  SE  (circle one)

Lease Name Government Well # 2-2

Field Name Hugoton  
Producing Formation Chase

Elevation: Ground 2957 KB 2963

Total Depth 2800 PBTB 2778

Amount of Surface Pipe Set and Cemented at 572 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from 2795

Feet depth to Surface w/ 525 sx. cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 28000 ppm Fluid volume 1400 bbls.

Dewatering method used Hauled to drill new well

Location of fluid disposal if hauled offsite:

Operator Name Helmerich & Payne, Inc.

Lease Name CB&L 3-2 License No. 5293

NE Quarter Sec. 23 Twp. 26 S Rng. 35 E/W

County Kearny Docket No. N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

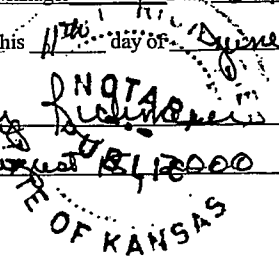
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Dist Mgr District Manager Date 6-11-98

Subscribed and sworn to before me this 11th day of June, 1998.

Notary Public [Signature]

Date Commission Expires August 31, 2000



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

IS