

11-265-34W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173Purchaser: Spot MarketOperator Contact Person: Sharon CookPhone (316) 626-1142Contractor: Name: Murfin Drilling Co., Inc.License: 30606Wellsite Geologist: L. J. Reimer

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

3-12-95 3-15-95 4-1-95
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21400

County Finney- NE - SW - SW Sec. 11 Twp. 26S Rge. 34 X W1250 Feet from S (circle one) Line of Section1250 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Jones #5 Unit Well # 57Field Name HugotonProducing Formation ChaseElevation: Ground 2942 KB 2953Total Depth 2870 PBTD 2819Amount of Surface Pipe Set and Cemented at 790 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.Drilling Fluid Management Plan alt I 5-18-96
(Data must be collected from the Reserve Pit) LDChloride content 30,000 ppm Fluid volume 630 bblsDewatering method used Waste Minimization Mud System

Location of fluid disposal if hauled offsite:

Operator Name Mobil Oil CorporationLease Name John Nolan #1 SWDW License No. 5208NE Quarter Sec. 21 Twp. 26 S Rng. 34 E/WCounty Finney Docket No. D-19,974

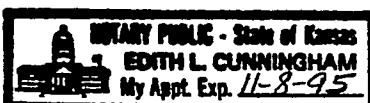
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. CookTitle Regulatory Assistant Date _____Subscribed and sworn to before me this 18 day of May, 19 95.Notary Public Edith L. CunninghamDate Commission Expires November 8, 1995
5-107.kcc

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) FS



WPE-22S-11

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Jones #5 Unit Well # 7Sec. 11 Twp. 26S Rge. 34
☐ East
☒ WestCounty Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Array Induction Shallow Focused Electric Log
Compensated Neutron Compensated Photo-Density
Spectral Gamma Ray

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Glorietta	1420	1575
Stone Corral	1845	1920
Chase	2530	2835
Council Grove	2835	--

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	790	Class C	250 sx	50:50 C/poz
					Class C	175 sx	50:50 C/poz
Production Casing	7.875	5.500	14#	2863	Class C	375 sx	3% D79
					Class C	150 sx	2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Well History		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. 4-24-95	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 258 Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

Production Interval

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2565

☐ Other (Specify) _____

SEARCHED TO STATE - 11-22-95
EDWIN L. COMPTON
11-22-95

Well Data - Well History Report

Lease: JONES #5 UNIT WELL #7
API #: 15-055-21400-00

Well #: 7
State: KS
Ppty ID: 2039400

Well ID: 0053370
County: FINNEY
OCSG #:

Spud Date: 03/12/1995
Spud Time: 13:00

Water Depth: 0
Original Ref Point: KB

KB Height: 2
BH Height: 15
DF Height:

COPY

Drilling Job Start/End: 03/12/95 @ 13:00 to 03/15/95 @ 10:45
Completion Job Start/End: 03/17/95 @ 07:00 to 04/01/95 @ 16:00

DATE	ACTIVITY	
03/12/95	CASING	OD: 8.625, 24.00# US50, Top/Bot: 16/790
03/15/95	CASING	OD: 5.500, 14.00# US50, Top/Bot: 0/2863
03/18/95	PERFORATIONS:	2565-2575 1.0 JSPF; 2582-2592 1.0 JSPF 2625-2633 S 2.0 JSPF; 2680-2700 . 1.OPJSPF; 2730-2740 . 2.OPJSPF 2740-2745 1.OJJSPF 2680-2700 . 1.OPJSPF; 2730-2740 . 2.OPJSPF

WELLBORE SUMMARY

API WB#	Creation Date	Top	TD	Diam(@TD)	Plug Back Depths Date	PBTD
00	03/12/95	0	2870		03/15/95	2870
00	03/12/95	0	2870		04/01/95	2819

RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1995

CASING SUMMARY

CONSERVATION DIVISION
WICHITA, KANSAS

Run	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
03/12/95		8.625	8.097	US50	24.00	STC	16/790
03/15/95		5.500	5.012	US50	14.00	STC	0/2863

PERFORATION SUMMARY

Perf Date	Top Perf	Btm Perf	Zone Name	SPF	Phase Hole (deg)	Size	J/B	Sqzd
03/18/95	2565	2575	UPPER KRIDER	1.0	180	0.46	J	
03/18/95	2582	2592	LOWER KRIDER	1.0	180	0.46	J	
03/18/95	2625	2633	WINFIELD	2.0	180	0.46	J	
03/18/95	2680	2700	TOWANDA	1.0	180	0.46	J	
03/18/95	2730	2740	FT. RILEY	2.0	180	0.46	J	
03/18/95	2740	2745	FT. RILEY	1.0	180	0.46	J	

MSD938-223-11

*** PRISM ***

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Well Data - Well History Report

PERFORATION TIME CODE ACTIVITY

DATE HOURS CODE ACTIVITY

1995-03-17 2.00 636 PERF FT RILEY:2730-40'(2SPF) & 2740-45'(1SPF),TOWANDA: 2680-2700'(1SPF),WINFIELD:2625-33'(2SPF),L KRIDER:2582-92' (1SPF),U KRIDER:2565-75'(1SPF);86 HOLES TOAL!

WELL TREATMENT TIME CODE ACTIVITY

DATE HOURS CODE ACTIVITY

1995-03-20 .50 657 PMP 1000 GL 7.5 % HCL + 1000 GL WTR IN 500 GL STGS W/ WTR 1ST @ 8-10 BPM W/ 700 PSIG AVG.DROP 150 1.3 SG BALLS EVENL THROUGHTOUT.FORM BROKE @ 2100 PSIG W/ GOOD BALL ACTION & BALL OUT TO 2500 PSIA.LTR=103 BBLS

1995-03-20 .50 655 PMP 732 BBLS YF115LG 15# X-LINK GEL + 125K LB 12/20 BRADY SAND IN 8 STGS OF 1- 8PPG_CONC @ 50-55 BPM W/ 500 PSIA AVG.SC REEN OUT TO 1710 PSIA W/ 59/62 BBL FLUSH.ISDP=1090 PSIA,5 MIN=288 PSIA.10-MIN=23PSIA.TAG PROP W/ IR-192. TLTR 894 BBLS

Report Generated on: 05/15/95 @ 11:16

End of Report...
