

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-214600000

County Finney

C - SE - SE - NW Sec. 13 Twp. 26 Rge. 34 ^EX _W

Operator: License # 31093

Name: Becker Oil Corporation

Address 122 E. Grand

Suite 212

City/State/Zip Ponca City, OK 74601

Purchaser: Scurlock-Permian

Operator Contact Person: Clyde Becker

Phone (405) 765-8788

Contractor: Name: Cheyenne Drilling, Inc.

License: 5382

Wellsite Geologist: Clyde Becker, Jr.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-2-95 12-9-95 1-13-96
Spud Date Date Reached TD Completion Date

2310 Feet from ^SN (circle one) Line of Section

2310 Feet from ^EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Johnston Well # 1

Field Name _____

Producing Formation Marmaton

Elevation: Ground 2918 KB 2929

Total Depth 5280 PBT 5111

Amount of Surface Pipe Set and Cemented at 1880 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I 4-22-96
(Data must be collected from the Reserve Pit) KU

Chloride content 1600 ppm Fluid volume 600 bbls

Dewatering method used evaporation **RELEASED**

Location of fluid disposal if hauled offsite: **MAR 11 1997**

Operator Name KCC

Lease Name JAN 22 License No. _____

County FINNEY Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker

Title President Date 1-22-96

Subscribed and sworn to before me this 22nd day of January, 19 96.

Notary Public Magazine Holmes

Date Commission Expires 11-14-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

W 48 - 209 - 6

SIDE TWO

Operator Name Becker Oil Corporation Lease Name Johnston Well # 1

Sec. 13 Twp. 26 Rge. 34 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual Induction, Density,
 & Micro

Name	Formation (Top), Depth and Datum	
	Top	Datum
Chase	2510	(+419)
Heebner	3894	(-965)
Marmaton	4506	(-1577)
Cherokee	4645	(-1716)
Morrow	4897	(-1968)
Chester	5023	(-2094)
St Louis	5100	(-2171)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	1880	HOWCO	800	2% CaCl
Production	7 7/8	4 1/2	10.5#	5111	Posmix	275	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5009-14	NONE	
	CIBP @ 4650		
4	4532-39	Acid w/500 gal NE 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4565	NONE	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
1-8-96		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	26	TSTM	Trace		39

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

BECKER OIL CORPORATION
JOHNSON #1
SECTION 13-T26S-R34W
FINNEY COUNTY, KANSAS

COMMENCED: 12-02-95
COMPLETED: 12-10-95

SURFACE CASING: 1882' OF 4 1/2" CMTD
W/650 SKS PREMIUM PLUS LITE + 2% CC + 1/4
#/SK FLOCELE, TAILED IN W/ 150 SKS
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

- SURFACE HOLE	0 - 1886
RED BED	1886 - 2305
CHASE	2305 - 2705
SHALE & LIMESTONE	2705 - 3325
COUNCIL GROVE	3325 - 3595
SHALE & LIMESTONE	3595 - 3960
LANSING	3960 - 4210
SHALE & LIMESTONE	4210 - 4923
MARMATON	4923 - 5048
SHALE & LIMESTONE	5048 - 5270 RTD

RELEASED

MAR 11 1997

FROM CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

ruv

JAN 22

CON' TAI

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF DECEMBER, 1995

JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC

