

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Northwest Central Pipeline Corp.

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 6666
Name NRG

Wellsite Geologist K. L. Stollenwerk
Phone (303) 298-3748

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/25/85 8/30/85 10/10/85
Spud Date Date Reached TD Completion Date
3100' 3020'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 845 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

SIDE ONE

API NO. 15-055-20610

County Finney

NE SW Sec. 13 Twp. 26S Rge. 34 ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

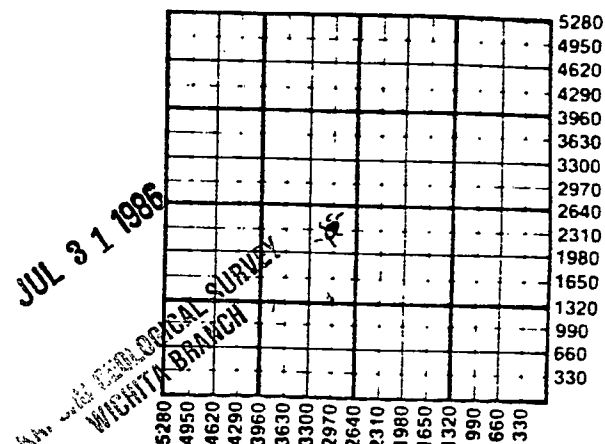
Lease Name A. D. Mills Well # 2

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2920' KB 2931'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket # (D-98,013) (C-19,974)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name A. D. Mills Unit Well # 2
 Sec. 13 Twp. 26S Rge. 34 ☐ East ☒ West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Acid/Frac Record:

12,000 gals Apollo 30 pad
 6,000 gals Apollo 30 w/1 ppg 16/30
 6,000 gals Apollo 30 w/2 ppg 16/30
 6,000 gals Apollo 30 w/3 ppg 16/30
 6,000 gals Apollo 30 w/4 ppg 16/30
 6,000 gals Apollo 30 w/5 ppg 16/30
 2,950 gelled 2% KCl

Stone Corral 1814
 Chase 2466
 Council Grove 2816

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours					
	Bbls	367 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☒ Sold ☐ Other (Specify)

..2844-76.0..A...

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	32#	845'	"H"	300	12% gel+3% CaCl ₂
Production	8 3/4"	5 1/2"	15.5#	3099'	"H"	410	3% CaCl ₂ 6% gel+4% D-60
					"H"	130	8% sale+4% D-60+

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2844-56		
	2864-76		

TUBING RECORD	Size 2 3/8	Set At 2883'	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production _____ Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)