

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

Docket #191-907-C (C-27576)

API NO. 15- 055-21388-0001

COPY

County Finney

Approx NE SW - NW Sec. 17 Twp. 26s Rge. 34w

1685 Feet from S (circle one) Line of Section

730 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Yeiser Well # 1-2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2993 KB 3003

Total Depth 5250 PBTD 3085

Amount of Surface Pipe Set and Cemented at 1890 Feet

Multiple Stage Cementing Collar Used? X Yes

If yes, show depth set 3105 Feet

If Alternate II completion, cement circulated from 3105

feet depth to Surf w/ 500 sz cm

Drilling Fluid Management Plan alt J 5-14-96
(Data must be collected from the Reserve Pit)

Chloride content 4300 ppm Fluid volume 8500 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name STATE CORPORATION COMMISSION License No.

Quarter Sec. Twp. S Rng. E/W

County MAY 19 1995 Docket No.

CONSERVATION

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address P.O. Box 558

City/State/Zip Garden City, Kansas 67846

Purchaser:

Operator Contact Person: Ken Jehlik or Art Childers

Phone (316) 276-3693

Contractor: Name: Chevenne

License:

Wellsite Geologist: Austin Garner

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Helmerich & Payne, Inc.

Well Name: Yeiser C-1

Comp. Date 3-4-95 Old Total Depth 5250

Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 3085 PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1-26-95 2-7-95 5-8-95

Spud Date Date Reached TD Completion Date

STATE TEST

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title District Manager Date 5-18-95

Subscribed and sworn to before me this 18 day of May 1995

Notary Public

Date Commission Expires Aug 15, 1996

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SVD/Rep KSPA
KGS Plug Other (Specify)

Operator Name Helmerich & Payne, Inc. Lease Name Veiser Well # 1-2
☐ East County Finney
 Sec. 17 Twp. 26S Rge. 34 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☐ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Base Heebner	3868	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Toronto	3879	
List All E.Logs Run:		Marmaton	4489	
CNL		Cherokee	4644	
CDL		Atoka	4856	
Induction		Morrow	4911	
Micro-resistivity		Miss	4988	
		St. Louis	5066	
		RTD	5250	
		LTD	5245	

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24#	1890	65/35 Poz C Class C	568 150	2%CC, 1/2#flake 2%CC, 1/2#flake
Production	7-7/8	5 1/2	15.5	5240	50/50 Poz C	300	10% salt, 1/2#flake
					65/35 Poz C	300	6% gel, 1/2#flake
					50/50 Poz C	200	10% salt, 1/2#flake

ADDITIONAL CEMENTING/SQUEEZE RECORD Stage Tool @ 3105				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep
2	Herington 2524-2540		
2	Krider 2546-2564	4000 gal 7% HCl, 59000 gal 25# gel,	
2	Winfield 2583-2587		
2	Winfield 2590-2604	53500 gal 25# x-link, 12000#	
2	Winfield 2610-2616	30/70 sd, 50500# 20/40 sd, &	
1	U. Ft. Riley 2649-2679		
1 JSP 6F	L. Ft. Riley 2698-2710	219000#12-20 sd.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		None						
Date of First, Resumed Production, SWD or Inj.		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)						
5-8-95 State Test								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			443					

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval: 2524-2710