

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address P.O. Box 558

City/State/Zip Garden City, Kansas 67846

Purchaser: _____

Operator Contact Person: Ken Jehlik or Art Childers

Phone (316) 276-3693

Contractor: Name: Cheyenne

License: _____

Wellsite Geologist: Austin Garner

Designate Type of Completion

☒ X New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Jacket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

☒ -26-95 ☐ -2-7-95 ☐ 3-4-95

Spud Date _____ Date Reached TD _____ Completion Date _____

Will Convert to Hugoton Infill

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik

Title District Manager Date 3-6-95

Subscribed and sworn to before me this 19 day of March

Notary Public Judy Richmond

Date Commission Expires August 1996

SIDE ONE

API NO. 15- 055-21388000

County Finney

Approx NE - SW - NW Sec. 17 Twp. 26S Rge. 34W

1685 Feet from S (circle one) Line of Section

730 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Yeiser C Well # 1

Field Name Pleasant Prairie

Producing Formation None-Dry hole deep

Elevation: Ground 2993 KB 3003

Total Depth 5250 PBTD 5240

Amount of Surface Pipe Set and Cemented at 1890 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3105 Feet

If Alternate II completion, cement circulated from 3105

feet depth to Surf w/ 500 SX cmt

Drilling Fluid Management Plan Act F 3-19-96
(Data must be collected from the Reserve Pit)

Chloride content 4300 ppm Fluid volume 8500 bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter 4 Sec. 17 Twp. 26S Rge. 34W

County Finney Docket No. _____

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☒ NGPA
☐ KGS	☐ Plug	☐ Other
(Specify)		

Operator Name Hebertich & Payne, Inc. Lease Name Yeiser C Well # 1
 Sec. 17 Twp. 26S Rge. 34 ☐ East ☒ West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.) ☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Base Heebner	3868	
Toronto	3879	
Marmaton	4489	
Cherokee	4644	
Atoka	4856	
Morrow	4911	
Miss	4988	
St. Louis	5066	
RFD	5250	
LTD	5245	

Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run (Submit Copy.) ☒ Yes ☐ No
 List All E.Logs Run:
 CNL
 CDL
 Induction
 Micro-resistivity

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8-5/8	24#	1890	65/35 Poz C Class C	568 150	2%CC, $\frac{1}{4}$ #flake 2%CC, $\frac{1}{4}$ #flake
Production	7-7/8	5 $\frac{1}{2}$	15.5	5240	50/50 Poz C	300	10%salt, $\frac{1}{4}$ #flak
					65/35 Poz C	300	6%gel, $\frac{1}{4}$ #flake
					50/50 Poz C	200	10%salt, $\frac{1}{4}$ #flak
						Stage tool @ 3105	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5148-5155 St. Louis	2000 gal 15% HCl, 18000 gal 30% x-link gel, 30000# 20/40 sd	
2	4989-5001 St Gen	1500 gal 15% HCl	
2	4507-4514 Marmaton	1000 gal 15% HCl	
2	4202-4206 Lansing G	500 gal 15% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No	
NONE							
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
None - Dry Deep							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ None Production Interval