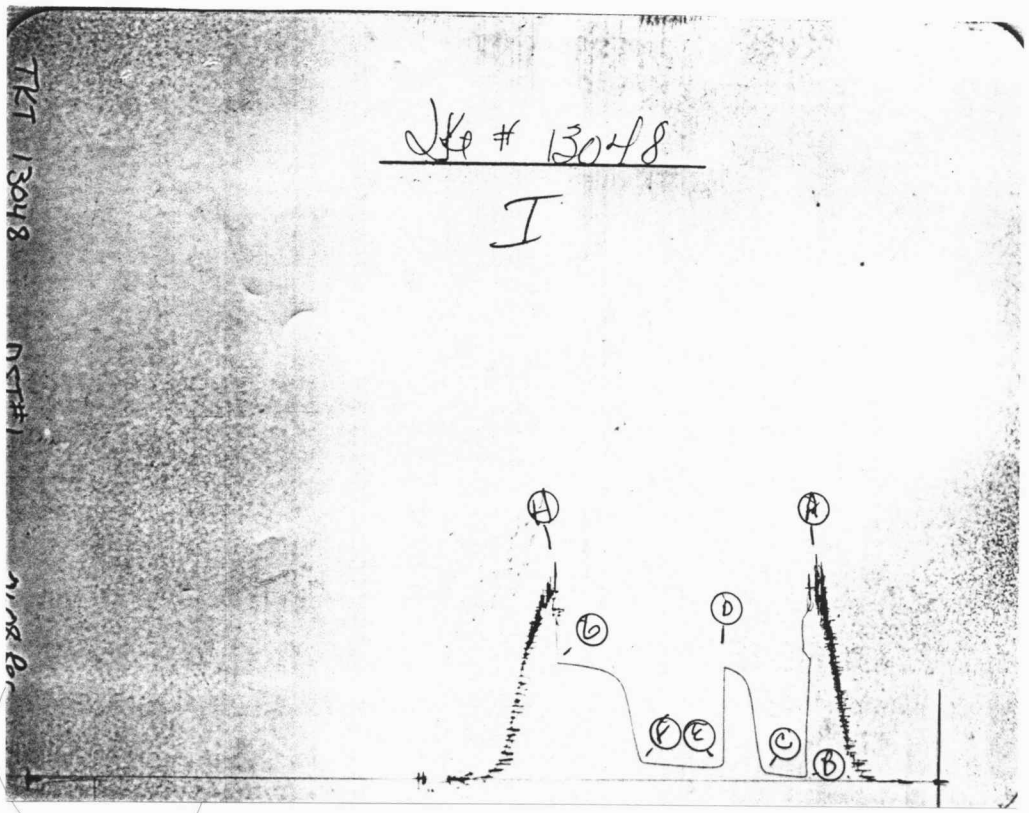
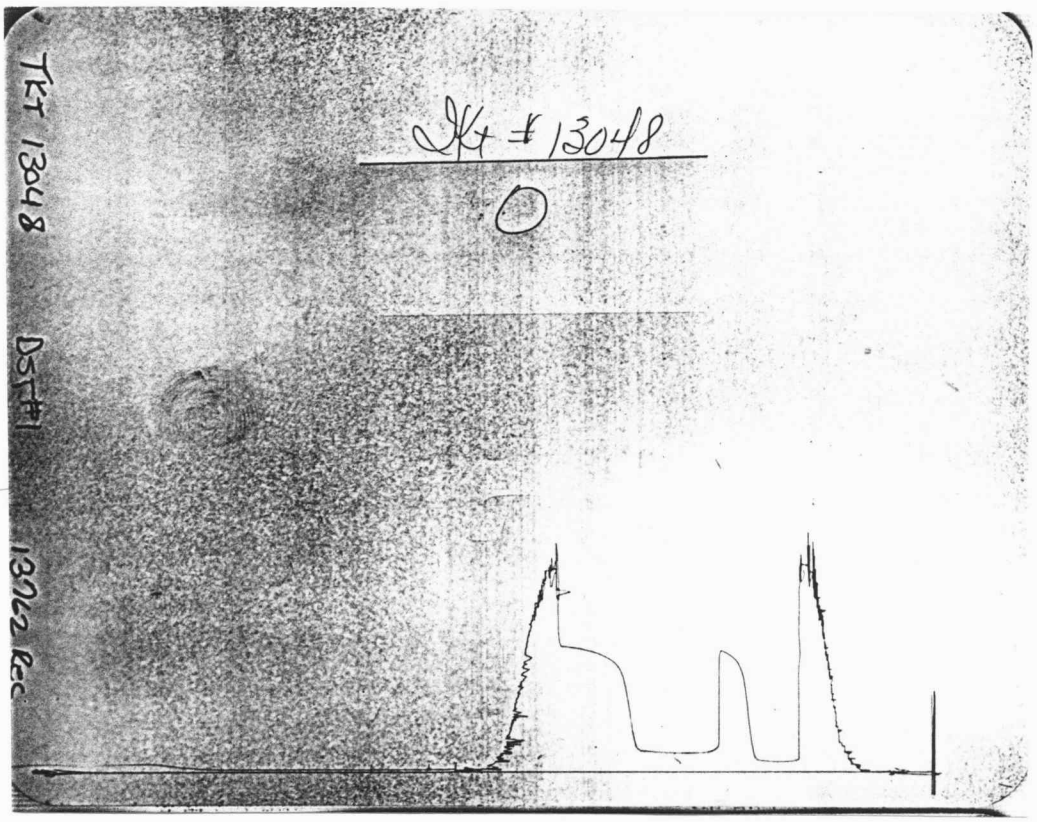
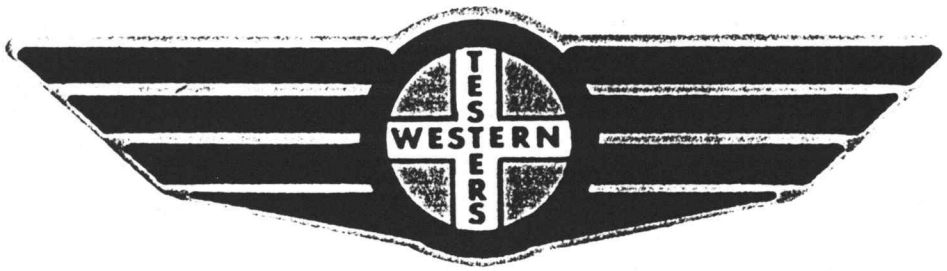

TKT 13048 DST#1
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TKT 13048 DST#1
JK # 13048
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13062 Rec

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

COMPANY DUNNE EQUITIES, INC. LEASE & WELL NO. HASKINS W-3 SEC. 19 TWP. 28S RGE. 4E TEST NO. 1 DATE 10/9/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 10-9-87			TICKET	: 13048
CUSTOMER	: DUNNE EQUITIES INC.			LEASE	: HASKINS
WELL	: #W-3 TEST: 1			GEOLOGIST	: B. JOHNSON
ELEVATION	: 1281 KB			FORMATION	: KANSAS CITY
SECTION	: 19			TOWNSHIP	: 28S
RANGE	: 4E	COUNTY :	BUTLER	STATE	: KANSAS
GAUGE SN#	: 2608	RANGE :	4175	CLOCK	: 12

INTERVAL FROM	: 2050	TO	: 2085	TOTAL DEPTH	: 2085
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 2045	SIZE	: 6.63		
PACKER DEPTH	: 2050	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: WHITE & ELLIS	RIG #7	
MUD TYPE	: CHEMICAL	VISCOSITY	: 45
WEIGHT	: 9.4	WATER LOSS (CC)	: 17.6
CHLORIDES (PPM)	: 2200		
JARS-MAKE	: -	SERIAL NUMBER	: -
DID WELL FLOW ?	: -	REVERSED OUT ?	: -

DRILL COLLAR LENGTH	: 240	FT	I.D. inch	: 2.25	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 1789	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 21	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 35	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 XH	

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW BUILDING TO FAIR-6" IN BUCKET.
BLOW COMMENT #2 : FINAL FLOW-WEAK BLOW BUILDING TO STRONG.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 15 FT OF: GASSY OIL CUT MUD
25% GAS-15% OIL-60% MUD
RECOVERED : 60 FT OF: GASSY OIL CUT MUD
45% GAS-15% OIL-40% MUD
RECOVERED : 60 FT OF: SLIGHTLY OIL CUT MUDDY WATER
10% GAS-5% OIL-60% WATER-25% MUD

CHLORIDES: 30000 PPM

Total Barrels Fluid = 0.66
Total Fluid Prod Rate = 10.62 BFPD
Indicated Oil Rate = 1.12 BOPD
Indicated Wtr Rate = 3.15 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 225 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 5:50 AM TIME STARTED OFF BOTTOM : 8:50 AM
WELL TEMPERATURE : 97

INITIAL HYDROSTATIC PRESSURE			(A)	1036	
INITIAL FLOW PERIOD	MIN:	30	(B)	21	PSI TO (C) : 42
INITIAL CLOSED IN PERIOD	MIN:	30	(D)	614	
FINAL FLOW PERIOD	MIN:	60	(E)	70	PSI TO (F) : 92
FINAL CLOSED IN PERIOD	MIN:	63	(G)	631	
FINAL HYDROSTATIC PRESSURE			(H)	1019	

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY	: DUNNE EQUITIES INC.
RIG	: BUTLER-KANSAS
FIELD	: HASKINS
WELL	: #W-3
DATE	: 10-9-87
GAUGE NO	: 2608

OPERATIONAL COMMENTS

RECOVERED 225 FEET OF GAS ABOVE FLUID.

COMPANY : DUNNE EQUITIES INC.
WELL : #W-3
GAUGE # : 2608
DATE : 9/10/87

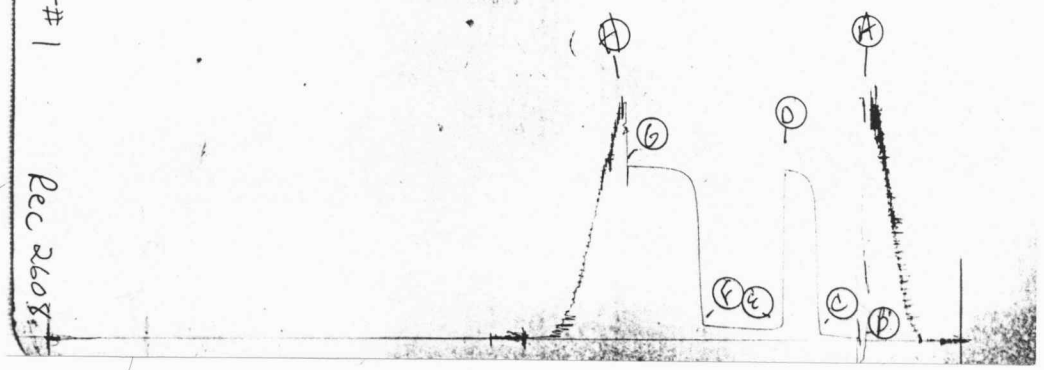
FIELD : HASKINS
JOB # : 13048
DEPTH : 2085
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	5:50: 0	0.000	21.000	97.00	0.000
2	5:54:59	0.083	22.000	97.00	1.000
3	6: 0: 0	0.167	25.000	97.00	3.000
4	6: 5: 0	0.250	29.000	97.00	4.000
5	6: 9:59	0.333	35.000	97.00	6.000
6	6:15: 0	0.417	40.000	97.00	5.000
7	6:20: 0	0.500	42.000	97.00	2.000
8	6:23: 0	0.550	95.000	97.00	53.000
9	6:26: 0	0.600	205.000	97.00	110.000
10	6:29: 0	0.650	339.000	97.00	134.000
11	6:32: 0	0.700	462.000	97.00	123.000
12	6:35: 0	0.750	526.000	97.00	64.000
13	6:38: 0	0.800	562.000	97.00	36.000
14	6:41: 0	0.850	582.000	97.00	20.000
15	6:44: 0	0.900	594.000	97.00	12.000
16	6:47: 0	0.950	604.000	97.00	10.000
17	6:50: 0	1.000	614.000	97.00	10.000
18	6:51: 0	1.017	70.000	97.00	-544.000
19	6:54:59	1.083	70.000	97.00	0.000
20	7: 0: 0	1.167	70.000	97.00	0.000
21	7: 5: 0	1.250	71.000	97.00	1.000
22	7: 9:59	1.333	73.000	97.00	2.000
23	7:15: 0	1.417	75.000	97.00	2.000
24	7:20: 0	1.500	78.000	97.00	3.000
25	7:24:59	1.583	80.000	97.00	2.000
26	7:30: 0	1.667	83.000	97.00	3.000
27	7:35: 0	1.750	85.000	97.00	2.000
28	7:39:59	1.833	87.000	97.00	2.000
29	7:45: 0	1.917	90.000	97.00	3.000
30	7:50: 0	2.000	92.000	97.00	2.000
31	7:53: 0	2.050	127.000	97.00	35.000
32	7:56: 0	2.100	216.000	97.00	89.000
33	7:59: 0	2.150	314.000	97.00	98.000
34	8: 2: 0	2.200	412.000	97.00	98.000
35	8: 5: 0	2.250	487.000	97.00	75.000
36	8: 8: 0	2.300	530.000	97.00	43.000
37	8:11: 0	2.350	556.000	97.00	26.000
38	8:14: 0	2.400	572.000	97.00	16.000
39	8:17: 0	2.450	583.000	97.00	11.000
40	8:20: 0	2.500	592.000	97.00	9.000
41	8:23: 0	2.550	600.000	97.00	8.000
42	8:26: 0	2.600	604.000	97.00	4.000
43	8:29: 0	2.650	609.000	97.00	5.000
44	8:32: 0	2.700	613.000	97.00	4.000
45	8:35: 0	2.750	616.000	97.00	3.000
46	8:38: 0	2.800	619.000	97.00	3.000
47	8:41: 0	2.850	623.000	97.00	4.000
48	8:44: 0	2.900	626.000	97.00	3.000
49	8:47: 0	2.950	628.000	97.00	2.000
50	8:50: 0	3.000	630.000	97.00	2.000
51	8:53: 0	3.050	631.000	97.00	1.000

TKT #13049 DST#1 Rec 26087

TKT #13049

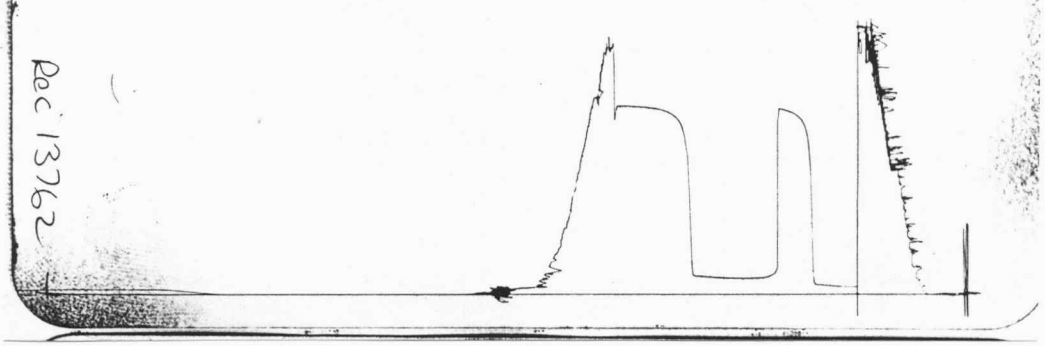
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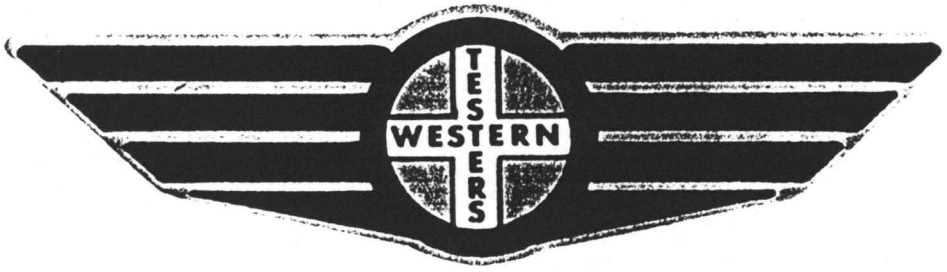
TKT 13049 DST# 2 Rec 13762

TKT #13049

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FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

COMPANY DUNNE EQUITIES, INC. LEASE & WELL NO. HASKINS W-3 SEC. 19 TWP. 28S RGE. 4E TEST NO. 2 DATE 10/10/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 10-10-87			TICKET	: 13049
CUSTOMER	: DUNNE EQUITIES INC.			LEASE	: HASKINS
WELL	: #W-3 TEST: 2			GEOLOGIST	: B. JOHNSON
ELEVATION	: 1281 KB			FORMATION	: ARBUCKLE
SECTION	: 19			TOWNSHIP	: 28S
RANGE	: 4E	COUNTY	: BUTLER	STATE	: KANSAS
GAUGE SN#	: 2608	RANGE	: 4175	CLOCK	: 12

INTERVAL FROM	: 2491	TO	: 2500	TOTAL DEPTH	: 2500
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 2486	SIZE	: 6.63		
PACKER DEPTH	: 2491	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: WHITE & ELLIS	RIG #7	
MUD TYPE	: CHEMICAL	VISCOSITY	: 48
WEIGHT	: 9.7	WATER LOSS (CC)	: 8.0
CHLORIDES (PPM)	: 1900		
JARS-MAKE	: -	SERIAL NUMBER	: -
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 240	FT	I.D. inch	: 2.25	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 2225	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 26	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 9	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 XH	

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-HOSE 3" INTO BUCKET.
BLOW COMMENT #2 : FINAL FLOW-FAIR BLOW-HOSE 7" INTO BUCKET.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY	: DUNNE EQUITIES INC.
RIG	: BUTLER-KANSAS
FIELD	: HASKINS
WELL	: #W-3
DATE	: 10-10-87
GAUGE NO	: 2608

OPERATIONAL COMMENTS

COMPANY : DUNNE EQUITIES INC.
WELL : #W-3
GAUGE # : 2608
DATE : 10/10/87

FIELD : HASKINS
JOB # : 13049
DEPTH : 2500
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	12:35: 0	0.000	15.000	104.00	0.000
2	12:39:59	0.083	17.000	104.00	2.000
3	12:45: 0	0.167	18.000	104.00	1.000
4	12:50: 0	0.250	22.000	104.00	4.000
5	12:54:59	0.333	26.000	104.00	4.000
6	13: 0: 0	0.417	31.000	104.00	5.000
7	13: 5: 0	0.500	33.000	104.00	2.000
8	13: 8: 0	0.550	310.000	104.00	277.000
9	13:11: 0	0.600	692.000	104.00	382.000
10	13:14: 0	0.650	833.000	104.00	141.000
11	13:17: 0	0.700	876.000	104.00	43.000
12	13:20: 0	0.750	894.000	104.00	18.000
13	13:23: 0	0.800	906.000	104.00	12.000
14	13:26: 0	0.850	913.000	104.00	7.000
15	13:29: 0	0.900	916.000	104.00	3.000
16	13:32: 0	0.950	920.000	104.00	4.000
17	13:35: 0	1.000	924.000	104.00	4.000
18	13:36: 0	1.017	59.000	104.00	-865.000
19	13:39:59	1.083	59.000	104.00	0.000
20	13:45: 0	1.167	59.000	104.00	0.000
21	13:50: 0	1.250	59.000	104.00	0.000
22	13:54:59	1.333	59.000	104.00	0.000
23	14: 0: 0	1.417	61.000	104.00	2.000
24	14: 5: 0	1.500	63.000	104.00	2.000
25	14: 9:59	1.583	65.000	104.00	2.000
26	14:15: 0	1.667	67.000	104.00	2.000
27	14:20: 0	1.750	69.000	104.00	2.000
28	14:24:59	1.833	71.000	104.00	2.000
29	14:30: 0	1.917	74.000	104.00	3.000
30	14:35: 0	2.000	78.000	104.00	4.000
31	14:38: 0	2.050	358.000	104.00	280.000
32	14:41: 0	2.100	709.000	104.00	351.000
33	14:44: 0	2.150	836.000	104.00	127.000
34	14:47: 0	2.200	878.000	104.00	42.000
35	14:50: 0	2.250	896.000	104.00	18.000
36	14:53: 0	2.300	909.000	104.00	13.000
37	14:56: 0	2.350	915.000	104.00	6.000
38	14:59: 0	2.400	920.000	104.00	5.000
39	15: 2: 0	2.450	923.000	104.00	3.000
40	15: 5: 0	2.500	926.000	104.00	3.000
41	15: 8: 0	2.550	928.000	104.00	2.000
42	15:11: 0	2.600	929.000	104.00	1.000
43	15:14: 0	2.650	930.000	104.00	1.000
44	15:17: 0	2.700	931.000	104.00	1.000
45	15:20: 0	2.750	933.000	104.00	2.000
46	15:23: 0	2.800	935.000	104.00	2.000
47	15:26: 0	2.850	936.000	104.00	1.000
48	15:29: 0	2.900	937.000	104.00	1.000
49	15:32: 0	2.950	938.000	104.00	1.000