

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293Name: Helmerich & Payne, Inc.Address 2606 FlemingCity/State/Zip Garden City, Ks. 67846Purchaser: Colorado Interstate GasOperator Contact Person: Ken Jehlik/Mike LaMascusPhone (316) 276-3693Contractor: Name: Cheyenne Drilling

License: _____

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____12-10-97 12-12-97 2-2-98Spud Date 12-10-97 Date Reached TD 12-12-97 Completion Date 2-2-98

State Test

API NO. 15- 055-215710000County Finney-SE -NW -NW Sec. 30 Twp. 26S Rge. 34 X E4030 Feet from SW (circle one) Line of Section4030 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Jones Well # 5-2Field Name HugotonProducing Formation ChaseElevation: Ground 3012 KB 3017Total Depth 2840 PBTD 2806Amount of Surface Pipe Set and Cemented at 555 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2821feet depth to Surface w/ 475 sks sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 47000 ppm Fluid volume 1800 bblsDewatering method used Evaporation & Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title District Manager Date 2-9-98Subscribed and sworn to before me this 9th day of February, 19 98.Notary Public [Signature]Notary Commission Expires 12-15-00

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
KCC ☐ KGS ☐ NGPA ☐ Other (Specify)
Plug ☐

STATE OF KANSAS
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)