

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Norseman Drilling Inc.

License: 3779

Wellsite Geologist: L. J. Reimer

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: SEP 11 1996

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-27-96 7-1-96 7-21-96
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21490000

County Kearny

 - NW - SE - SE Sec. 3 Twp. 26S Rge. 35 X W ^E

1250 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name USA White "B" Unit Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3004 KB 3013

Total Depth 2953 PBDT 2890

Amount of Surface Pipe Set and Cemented at 871 861 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 JH 3-24-97
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 390 bbls

Dewatering method used Waste Minimization Mud System

Location of fluid disposal if hauled offsite:

Operator Name Mobil Oil Corporation

Lease Name John Nolan #1 SWDW License No. 5208

NE Quarter Sec. 21 Twp. 26 S Rng. 34 E/W

County Finney Docket No. D-19,974

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

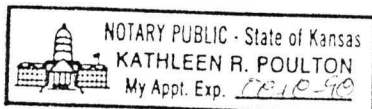
Title Regulatory Assistant Date 9-10-96

Subscribed and sworn to before me this 10th day of September, 19 96.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998
68.kcc

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



Operator Name Mobil Oil Corporation USA White "B" Unit Well # 3

Sec. 3 Twp. 26S Rge. 35 East West

INSTRUCTIONS: Show important tops and base of formations on logs. Attach all cores. Report all drill stem tests giving interval tested, time tool down and closed, flowing and shut-in pressures, bottom hole temperature, hydrostatic pressures, bottom hole temperature, fluid recovery, etc. if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1"> <tr> <th>Log No.</th> <th>Formation (Top), Depth and Datums</th> <th>Sample</th> </tr> <tr> <td>1</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>2</td> <td>1427</td> <td>1568</td> </tr> <tr> <td>3</td> <td>1836</td> <td>1907</td> </tr> <tr> <td>4</td> <td>2516</td> <td>2821</td> </tr> <tr> <td>5</td> <td>2821</td> <td>--</td> </tr> </table>	Log No.	Formation (Top), Depth and Datums	Sample	1	Top	Datum	2	1427	1568	3	1836	1907	4	2516	2821	5	2821	--
Log No.	Formation (Top), Depth and Datums		Sample																	
1	Top		Datum																	
2	1427		1568																	
3	1836	1907																		
4	2516	2821																		
5	2821	--																		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																			

List All Logs Run:
 Caliper Log Gamma Ray
 High Resolution Dual Induction Focused Log Gamma Ray
 Z-Densilog Compensated Neutron Spectralog

CASTING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Length	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	2424'	861'	Class C Class C	275 175	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14'	2943'	Class C Class C	140 75	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE REQUIRED				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks	Type and Percent Additives
Pre-drill				
Pre-drill Casing				
Plug Back TD				
Plug Diff Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Tw		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
1 SPF	2554-2574		Acid: 1,000 gals 7.5% HCL	
	2675-2685		Acid: 22,500 gals 20# Crosslink gel	
2 SPF	2713-2728		130,400 lbs 12/20 Brady Sand	

TUBING RECORD		Size	Set At	Line Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Resumed Production, SWD or Inj.		Production Interval		Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Dually Comp. Conningled Other (Specify)

Production Interval: 2554 2728