

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-214910000

County Kearny- SW - SE - NE - Sec. 4 Twp. 26S Rge. 35 X W3090 Feet from S/N (circle one) Line of Section1250 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name William T. Gildart Unit Well # 3Field Name HugotonProducing Formation ChaseElevation: Ground 2994 KB 3003Total Depth 2876 PBTD 2809Amount of Surface Pipe Set and Cemented at 809 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.Drilling Fluid Management Plan ALT 1 JH 3-4-97
(Data must be collected from the Reserve Pit)Chloride content 14,000 ppm Fluid volume 260 bblsDewatering method used Waste Minimization Mud System

Location of fluid disposal if hauled offsite:

139 bbls to Ernest White #1 SWDW

121 bbls to John Nolan #1 SWDW

Operator Name Mobil Oil CorporationErnest White #1 SWDWLease Name John Nolan #1 SWDW License No. 5208NE 4 26 35NE Quarter Sec. 21 Twp. 26 S Rng. 34 E/WKearny D-19,847County Finney Docket No. D-19,974Operator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173Purchaser: Spot MarketOperator Contact Person: Sharon CookPhone (316) 626-1142Contractor: Name: Norseman Drilling Inc.License: 3779Wellsite Geologist: L. J. Reimer

Designate Type of Completion

X New Well Re-Entry WorkoverX Oil SWD SLOW Temp. Abd.X Gas ENHR SIGWDry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWDPlug Back PBTDCommingled Docket No.Dual Completion Docket No.Other (SWD or Inj?) Docket No.6-23-96 6-26-96 7-29-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

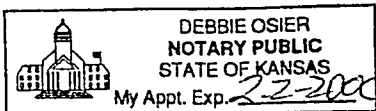
Signature Sharon A. Cook Sharon A. CookTitle Regulatory Assistant Date 9-13-96Subscribed and sworn to before me this 13th day of September 19 96.Notary Public Debbie OsierDate Commission Expires 2-2-2000 175.kcc

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION



SEP 16 1996

Form ACO-1 (7-91)

WICHITA, KANSAS

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name William T. Gildart Unit Well # 3
 Sec. 4 Twp. 26S Rge. 35 ☐ East ☒ West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No		
Electric Log Run (Submit Copy.)	☐ Yes ☒ No		
List All E.Logs Run:			
NO LOGS RUN			

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	809	Class C Class C	275 175	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	2867	Class C Class C	140 75	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2516-2531	Acid: 1,000 gals 7.5% HCL	
	2574-2584	Fracd: 28,400 gals 20# Crosslink gel	
	2630-2645	151,220 lbs 12/20 Brady Sand	
	2674-2684		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. 7-25-96	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		244		

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2516
☐ Other (Specify) 2684