

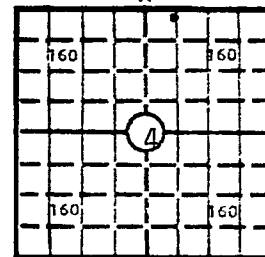
**WELL COMPLETION REPORT AND
DRILLER'S LOG**

S. 4 T. 26S R. 35 ^N_W

Loc. N/2 N/2 NW NE

County Kearny

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

API No. 15 — 093 — 20696
County Number

Operator
Mobil Oil Corporation

Address P.O. Box 5444 Denver, CO 80217

Well No. 1 Lease Name Earnest White SWD #1

Footage Location
175 feet from (N) ^X_(S) line 2020 feet from (E) ^X_(W) line

Principal Contractor Wakefield Drilling Co. Geologist V.C. ANDRESEN

Spud Date 7-1-80 Date Completed 7-21-80 Total Depth 2000' P.B.T.D. 1983'

Directional Deviation 1° 820' Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 $\frac{1}{4}$ "	8-5/8"	24#	836'	Howco Class H	450	12% gel+3% CaCl ₂
Production Casing	7-7/8"	5 $\frac{1}{2}$ "	14#	2000'	Howco Lite Class H	450	3% CaCl ₂
						250	18% NaCl+.75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1512-1552
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals 15% FE acid + 90 RCN balls;	1512-1552
162 bbls salt water @ 5 $\frac{1}{2}$ BPM 900#, flushed with 48 bbls salt water @ 10 $\frac{1}{4}$ BPM 1750'	

INITIAL PRODUCTION

Date of first production <u>9-4-80 First Water Injected</u>	Producing method (flowing, pumping, gas lift, etc.) _____
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____ Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>1512-1552</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

Mobil Oil Corporation

DRY HOLE, SWDW, ETC.:
SWDW

Well No.

1

Lease Name

Earnest White SWDW

S 4 T 26S R 35 FW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & GYP & Blue Shale	0	600	TOPS NOT AVAILABLE AS OF 6/15/81	
Sand & Blue Shale	600	765		
Red Bed	765	999		
Red Bed & Gyp	999	1420		
Sand	1420	1570		
Red Bed & Gyp	1570	1600		
Sand, Shale & Gyp	1600	1950		
Red Bed & Gyp	1950	2000		
T.D.		2000		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. J. PARK

Signature

PRODUCING ACCOUNTING SUPERVISOR

Title

6-15-81

Date