

16-26-35W 616103
7-27-86
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser: The Permian Corporation

Operator Contact Person J L Douglass
Phone (303) 298-2047

Contractor: License # 6666
Name NRG Drilling Inc.
Wellsite Geologist Jens Munthe
Phone (303) 298-2294

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

2-10-85	2-21-85	4-27-85
Spud Date	Date Reached TD	Completion Date
5320'	4946'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 1987 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to W/SX cmt

API NO. 15-093-20,810
County: Kearney
C SE/4 SW/4 16 26s 35 East West
660
3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name: Dunn-White Fee Well #: 1
Field Name: Wildcat
Producing Formation: Marmaton
Elevation: Ground 3012' 3028' KB
Section Plat

RELEASED
Date: AUG 1 1986
FROM CONFIDENTIAL

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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RECEIVED

JUN 06 1985

STATE CORPORATION COMMISSION
Wichita, Kansas

AUG 14 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # SURD-4809
C-19,847

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T85-140
100 feet southwest of well.
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Mobil Oil Corporation Lease Name Dunn White Fee

Sec. 16 Twp. 26s Rge. 35 East West County Kearney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Sampler Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acid Record: Filled csg w/52
 bbls. 2% KCL H₂O. Tested PKR to 800# Ok.
 Pumped 900 gal 15% MEA Followed by 26 Bbl.
 2% KCL H₂O, with tubing full pressure to
 1200#. Displace acid to formation @ 1 1/2
 Bpm @1000#. Max pressure 1300#, average
 1000#. ISIP 900#, 5MW 450#, 10MW-200#,
 15 MW 0#.

Name	Top	Bottom
Stone Corral	1864	
Summer	2182	
Chase	2500	
Winfield	2557	
Council Grove	2776	
Admire	3006	
Wabaunsee	3134	
Shawnee	3490	
Lansing	3886	
Kansas City	4124	
Marmaton	4422	
Cherokee	4574	
Morrow	4867	
Chester	5019	
St. Genevieve	5083	
St. Louis	5154	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12. 1/4"	9. 5/8"	36#	1987'	lite	700	3% CaCl ₂
Production	8. 3/4"	5. 1/2"	15. 5#	5320'	class. h.	650	3% CaCl ₂ , 2% gel, 3% CaCl ₂

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4446-54	well audized but not Frac'd (See above record)	

TUBING RECORD Size 2 7/8" Set At N/A Packer at 4435' Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____