

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P. O. Box 5444  
City/State/Zip Denver, CO 80217

Purchaser

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Contractor: License # 9137  
Name Unit Drilling & Exploration

Wellsite Geologist G. D. Carlson  
Phone (303) 298-3761

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-9-86 3-16-86 4-19-86  
Spud Date Date Reached TD ~~Abandonment~~ Date Abandonment  
5408' Surface  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1948 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-093-20857

County Kearny  
C NE NW Sec 21 Twp 26S Rge 35  East  West

4620 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

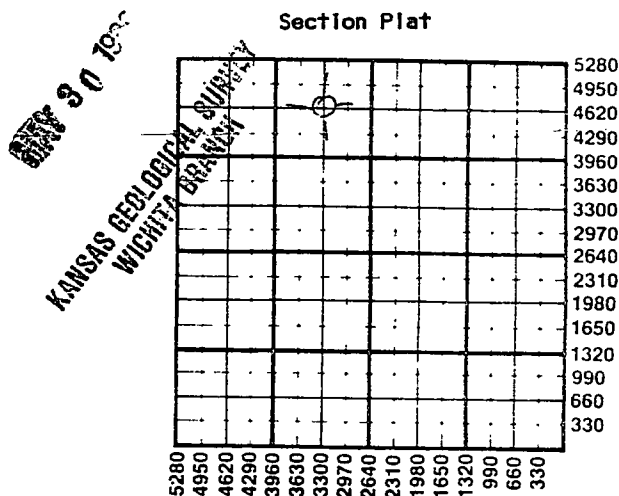
Lease Name J. M. Dunn Well # 1

Field Name Unnamed

Producing Formation

Elevation: Ground 3021' KB 3037'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T86-130  
180' SE of J. M. Dunn #1  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name J. M. Dunn Well # 1

Sec 21 Twp 26S Rge 35  East  West County Kearny

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

\* 150 sxs 50/50 POZ + 2% gel + 2% CaCl<sub>2</sub>

Drill Stem Tests taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

FORMATION DESCRIPTION  
 Log  Sample

Plugging Record:

Pump 70 sx cement, 25 bbls gelled water, 25 sx cement and 11.25 bbl water to displace to rtns. Cmt circulated to surface. Pump 25 sx cmt, displace w/2.5 bbl water. Pump 5 sx cmt and circulate to surface. Dig bellhole, cut off csg & cap 6' below ground level by welding plate to csg w/legal description. Fill bellhole.

Name	Top	Bottom
Chase	2438	
Council Grove	2785	
Wabaunsee	3143	
Shawnee	3497	
Lansing	3932	
Marmaton Pay	4453	
Morrow	4875	
Chester	5028	
St. Genevieve	5085	
St. Louis	5163	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	32#	1948'	65/35POZ	1000	6% gel + 3% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	15.5#	5395'	50/50POZ	400	2% gel + 5% salt
					* 65/35POZ	200	3% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size Set At Packer at				2-7/8"			
Date of First Production				Producing Method			