

ORIGINAL

SIDE ONE

COPY

*and*

Forms Must Be Typed

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293  
NAME: Helmerich & Payne Inc.  
Address: 2606 Fleming  
City/State/Zip Garden City, Kansas 67846

Purchaser: CIG

Operator Contact Person: Ken Jehlik / Mike LaMascus  
Phone (316) 276-3693

Contractor: Name: Cheyenne Drilling  
License: N/A

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Total Depth \_\_\_\_\_

Deepening  Re-perf  Conv. To Inj./SWD  
 Plug Back 1665'  PBDT

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_

WLE Other (SWD or Inj?) Docket No. 195.067-C  
(C-28316)

3-30-98 4-1-98 5-26-98  
Spud Date Date Reached TD Completion Date  
STATE TEST

API NO. 15 093-216 150000  
COUNTY Kearny  
- NW- NW- NE Sec. 23 Twp 26S Rge. 35 E  
X W

4655 Feet from S (circle one) Line of Section  
2548 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name CB&L Well # 3-2  
Field Name Hugoton  
Producing Formation Chase

Elevation: Ground 3009' KB 3015'

Total Depth 2800' PBDT 2766'

Amount of Surface Pipe Set and Cemented at 573' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2783'

feet depth to Surface w/ 450 sx. cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 29000 Fluid volume 1700 bbls.

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik  
Title District Manager Date 6-01-98

Subscribed and sworn to before me this 4th day of June 19, 98.

Notary Public James R. [Signature]

Date Commission Expires August 15, 2000

K.C.C. OFFICE USE RECEIVED

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

JUN 8 1998

Distribution  
 KCC  
 KGS  
 SWD  
 Plug  
 Other (Specify)

IS