

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-215580000
County Kearny
Approx SW SW SE Sec. 24 Twp. 26S Rge. 35 W W

Operator: License # 5293
Name: Helmerich & Payne, Inc.
Address P.O. Box 558
City/State/Zip Garden City, Kansas 67846

300 Feet from (S/N) (circle one) Line of Section
2570 Feet from (E/W) (circle one) Line of Section

Purchaser: CIG
Operator Contact Person: Ken Jehlik
Phone (316) 276-3693
Contractor Name: Cheyenne Drllg
License: 5382
Wellsite Geologist: None

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name CB&L Well # 2-2
Field Name Hugoton

Date Type of Completion
 New Well Re-Entry Workover
 Oil SVD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Producing Formation Chase
Elevation: Ground 2986 KB 2997
Total Depth 2840 PBTD 2806

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
Plug Back _____ PBTD _____
Commingled _____ Decklet No. _____
Dual Completion _____ Decklet No. _____
Other (SVD or Inj?) Decklet No. 94784
12-17-96 12-20-96 (C-28033)
Spud Date Date Reached TD Completion Date
1-28-97
State Test

Amount of Surface Pipe Set and Cemented at 511 Feet
Multiple Stage Cementing Collar Used? Yes X
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2823
feet depth to Surf w/ 475 sk cm:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 35000 ppm Fluid volume 2200 bbl
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik District Manager
Title _____ Date 2-12-97
Subscribed and sworn to before me this 12 day of February
19 97.
Notary Public _____
Date Commission Expires August 15, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NSPA
 KGS P&G Other
(Specify) 15
RECEIVED
KANSAS CORP COM
1997 FEB 15 10 15 AM

24 Twp. 26S Rge. 35
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, formation pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet where necessary. Attach copy of log.

<input type="checkbox"/> All Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Copies Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Copies Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Submit All E.Logs Run:				

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	511	Howcolite C Class C	150 100	2% CC, 1/4# flake 2% CC, 1/4# flake
Production	7-7/8	5 1/2	15.5	2823	65/35 Poz C 50/50 Poz C	350 125	6% gel, 1/4# flake 2% gel, 10% sa 1/4# flake

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Test Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Herington/Krider 2546-2588	3000 gal 7 1/2% HCL	
2	Winfield 2606-2632	44000 gal 20# linear gel,	
1 JSP3F	J. Ft. Riley 2650-2693	40000 gal 20# x-link gel, 6000#	30-70sd.
1 JSP3F	L. Ft. Riley 2712-2721	22500# 16-30sd, 142000# 12-20sd	

TUBING RECORD

Size	Set At	Packer At	Liner Run
None			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 1-28-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	446	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cemented
 Production Interval: 2546-2721
COLBA