

FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

WLE 193, 154-C (C-27779)

API NO. 15- 093-21502-0000

COPY

County Kearny

Approx. NE - NE - NW Sec. 27 Twp 26s Rge. 35 E W

4970' Feet from ☒ N (circle one) Line of Section

2700' Feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)

Lease Name Potter Well # -2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3007 KB 3018

Total Depth 2880 PBTD 2852'

Amount of Surface Pipe Set and Cemented at 503 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 2868

feet depth to Surface w/ 525 sx cmt.

Drilling Fluid Management Plan ALT 2 JK 6-26-97
(Data must be collected from the Reserve Pit)

Chloride content 40000 ppm Fluid volume 2000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rge. W

County Docket No.

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address: P. O. Box 558

City/State/Zip: Garden City, Kansas 67846

Purchaser: Colorado Interstate Gas

Operator Contact Person: Ken Jehlik

Phone: (316) 276-2693

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil SWD SIOW Temp. Abd.

☒ Gas ENHR SIOW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

05-01-95 05-03-95 05-17-95

Spud Date Date Reached TD Completion Date

State Test

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Jehlik

Title: District Manager Date 6-18-96

Subscribed and sworn to before me this 18th day of June

Notary Public: Stanley Richmeier

Date Commission Expires August 15, 1996

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NCPA
☐ KGS ☐ Plug ☐ Other (Specify)

SIDE TWO

Operator Name Helmerich & Payne, Inc. Lease Name Potter Well # 1-2Sec. 27 Twp. 26s Rge. 35 ☐ East
☒ WestCounty Kearny

- ☒ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)
☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

- ☐ List All E.Logs Run:
Cased hole GRN

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	509	65/35 Poz "C" Class C	150 100	2% CC 2% CC
Production	7-7/8	5-1/2	15.5	2856'	65/35 Poz "C" 50/50 Poz "C"	400 125	2% CC, 1/4# flake 10% salt, 1/4# flake

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Herington 2534-2549	3000 gal 7-1/2% HCl acid,	
2	Krider 2553-2576	107856 gal 15# gel, 10000# 30-70 sd,	
2	Winfield 2603-2609, 2613-2617	and 200000# 12-20 sd.	
1 1SP6F	U. Fort Riley 2636-2640, 2650-2680 L. Fort Riley 2694-2706		
TUBING RECORD	Size Set At Packer At	Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj.	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
6-10-96			
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	-	699	0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

2534-2706