

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293
NAME: Helmerich & Payne Inc.

Address: 2606 Fleming

City/State/Zip Garden City, Kansas 67846

Purchaser: CIG

Operator Contact Person: Ken Jehlik / Mike LaMascus
Phone (316) 276-3693

Contractor: Name: Cheyenne Drilling
License: N/A

Wellsite Geologist: N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Total Depth _____

☐ Deepening ☐ Re-perf ☐ Conv. To Inj./SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☒ WLE Other (SWD or Inj?) ☐ Docket No. 195068-C (C-28317)

4-16-98
Spud Date

4-18-98
Date Reached TD

5-26-98
Completion Date
State Test

API NO. 15 093-216 160000

COUNTY Kearny

JUN 15 1998

- SW- SW- SE Sec. 25 Twp 26S Rgc. 35 - E
- X W

160 Feet from SN (circle one) Line of Section
2483 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name CB&L Well # 4-2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3014' KB 3024'

Total Depth 2845' PBTD 2813'

Amount of Surface Pipe Set and Cemented at 516' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2827'

feet depth to Surface w/ 475 sx. cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 38000 Fluid volume 1300 bbls.

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik
Title District Manager Date 6-12-98

Subscribed and sworn to before me this 12th day of June
19, 98.

Notary Public Gregory Richman

Notary Commission Expires August 15, 2000

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

☒ KCC
☐ KGS

Distribution
☐ SWD/Rep
☐ Plug

☒ NGPA
☐ Other
(Specify)