

31-26-35W *2nd*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API No. 15- 093-20817-R
COUNTY KEARNY
SW SW SE Sec 31 Twp 26S Rge 35 X East
330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name E.S. BOASE FARM WELL # 3
Field Name HUGOTON
Name of New Formation CHASE
Elevation: Ground 3068 FT. KB 3084 FT.
SECTION PLAT

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Logs Received
C Drillers Timelog Received

Distribution
KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444
City/State/Zip DENVER, COLORADO 80217

Purchaser WILLIAMS NATURAL GAS
Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Designate Type of Original Completion
 New Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Date of Original Completion: TA'D 5-13-85
DATE OF RECOMPLETION
5-15-87 5-29-87
Commenced Completed

Designate Type of Recompletion / Workovers:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection / Disposal

Is recompletion production: **KANSAS GEOLOGICAL SURVEY WICHITA BRANCH**
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

RECEIVED
STATE CORPORATION COMMISSION
SEP 15 1988
CONSERVATION DIVISION
Wichita, Kansas

SEP 20 1988

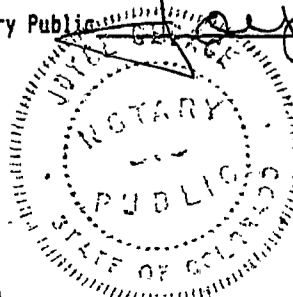
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or Injection MUST receive approval before use; submit form U-1.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD Title REGULATORY COMPLIANCE ENGINEER Date 9-12-88

Subscribed and sworn to before me this 12th day of September 19 88

Notary Public George George Date Commission Expires 1/3/91



SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name E.S. BOASE FARM Well # 3

Sec 31 Twp 26S Rge 35 XX West East
County KEARNY

RECOMPLETION FORMATION DESCRIPTION
XX Log _____ Sample

Name	Top	Name	Top
HERRINGTON	2521'	GAGE	2633'
PADDOCK	2532'	TOWANDA	2658'
UPPER KRIDER	2553'	HOLMESVILLE	2689'
LOWER KRIDER	2568'	FT. RILEY	2698'
ODEL	2587'	WREFORD SHALE	2782'
WINFIELD	2603'	WREFORD LIMESTONE	2798'
CONTINUED TOP RIGHT		COUNCIL GROVE	2822'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purposes:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	
2 SPF	2522'-2524'	ACIDIZED W/5000 GALS 15% HCL ACID WITH ADDITIVES
2 SPF	2526'-2528'	FRAC'D W/72,414 GALS 30X LINK GEL & 167,000# 12/20 SAND
2 SPF	2554'-2566'	
2 SPF	2568'-2584'	
2 SPF	2605'-2608'	
2 SPF	2614'-2624'	
2 SPF	2659'-2664'	
2 SPF	2670'-2686'	

PBTD 2795 FT. Plug Type CEMENT

TUBING RECORD:

Size NONE Set At _____ FT. Packer At NONE FT. Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 12-8-87

Estimated Production Per 24 Hours: 0 bbl/oil 0 bb/water
500 MCF gas 0 gas-oil ratio