

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 093-21523-0000

**COPY**

County Kearny

Approx SE SW Sec. 34 Twp 26s Rge. 35 X W

660' Feet from SN (circle one) Line of Section

2755' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name CB&L Well # 6-2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3043 KB 3053

Total Depth 2880 PBSD 2860'

Amount of Surface Pipe Set and Cemented at 505 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2880

feet depth to Surface w/ 550 sx cmt.

Drilling Fluid Management Plan AH-2 1-5-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name RECEIVED  
KANSAS CORPORATION COMMISSION License No. \_\_\_\_\_

JUL 19 1996

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_ Quarter \_\_\_\_\_

County CONSERVATION DIVISION  
WICHITA, KS Docket No. \_\_\_\_\_

Operator: License # 5296

Name: Helmerich & Payne, Inc.

Address: P. O. Box 558

City/State/Zip: Garden City, Kansas 67846

Purchaser: CIG

Operator Contact Person: Ken Jehlik

Phone: (316) 276-3693

Contractor: Name: Murphin Drilling

License: 3779

Wellsite Geologist: None

Designate Type of Completion

X New Well  Re-Entry  Workover

Oil  C SWD  SIOV  Temp. Abd.

X Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth 5800

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back 2825 PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Drilling Method:

X Mud Rotary  Air Rotary  Cable

06-07-96 06-10-96 7-16-96

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

State Test

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik

Title District Manager Date July 18, 1996

Subscribed and sworn to before me this 18 day of July, 1996

Notary Public Judy Schaefer

Date Commission Expires August 10, 1996

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution

KCC  SWD/Rep  NPGA  
 KGS  Plug  Other (Specify) IS

Operator Name Helmerich & Payne, Inc.

East

Sec. 34 Twp. 26s Rge. 35  West

SIDE TWO

Lease Name CB&L Well # 6-2

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

GRN cased hole

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	New		Used	
					Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4	8-5/8	24	505	65/35 C	150	3%CC, 1/4# flake	
Production	7-7/8	5-1/2	15.5	2876	Class C	100	2%gel, 3% CC	
					65/35 C	425	1/4# flake	
					50/50 C	125	1/4#/flake, 10% salt	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	Herrington -Krider	2579-2618	3000 gal 7 1/2% HCl acid	
2	Winfield	2637-2658	18000 gallons 25# linear gel	
1SP3F	U. Ft. Riley	2692-2722	80000 gal 15# linear gel	
1SP3F	L. Ft. Riley	2742-2754	10000# 30-70 sd & 165000# 12-20 sd.	

TUBING RECORD	Size NONE	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 7-9-96 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Oil Bbls. Gas 373 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval 2579-2754