

State Geological Survey

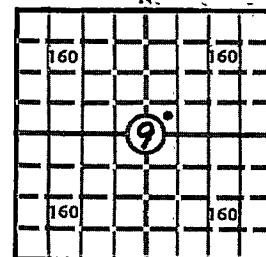
KANSAS DRILLERS LOG

API No. 15 — 093 — 20,257
County Number

S. 9 T. 26S R. 36 W
Loc. 2265' FNL & 2265' FEL

County Kearny

640 Acres
N.



Locate well correctly

Elev.: Gr. 3034

DF KB 3044

Operator
Amoco Production Company

Address
P. O. Box 432 - Liberal, Kansas 67901

Well No. 1 Lease Name Lee "B"

Footage Location
2265 feet from (N) (X) line 2265 feet from (E) (W) line

Principal Contractor Service Drilling Company Geologist

Spud Date 2-7-76 Total Depth 5220 P.B.T.D. 5010

Date Completed 5-20-76 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24.00	1648	Class "H"	850	3% CACL
Production	7-7/8	5-1/2	15.50	5220	Special	800	10% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2	2964-75
TUBING RECORD					5054-60
Size	Setting depth	Packer set at			5142-60
2-3/8	4986				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2000 gals. 15% NE Acid. Set GIBP at 5100'	5142-5160'
Acidized with 1000 gals. 15% NE Acid. Set GIBP at 5030'	5054-5060'
Acidized with 2000 gals. 15% NE Acid and Fraced with 6000 gals. MOD 202 (15% HCL & 10% Acetic Acid)	4964-4975'

INITIAL PRODUCTION

Date of first production 4-12-76 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
Oil 70 bbls. Gas MCF 18 bbls. Water CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s) 4964-4975'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil
Well No. 1	Lease Name Lee B	
S 9 T 26 S R 36 W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand gravel & Blue Clay	0	372	Gamma-Neutron	4300-5170
Sand & Red Bed	372	800		
Red Bed	800	1225		
Red Bed & Sand	1225	1612		
Anhydrite, Red Bed & Sand	1612	2010		
Red Bed	2010	2273		
Lime & Shale	2273	2865		
Lime	2865	3010		
Lime & Shale	3010	4945		
Lime	4945	5126		
Lime & Shale	5126	5220		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Gale McCord</i>	Gale McCord
	Signature	
	Administrative Assistant	
	Title	
	6-25-76	
	Date	