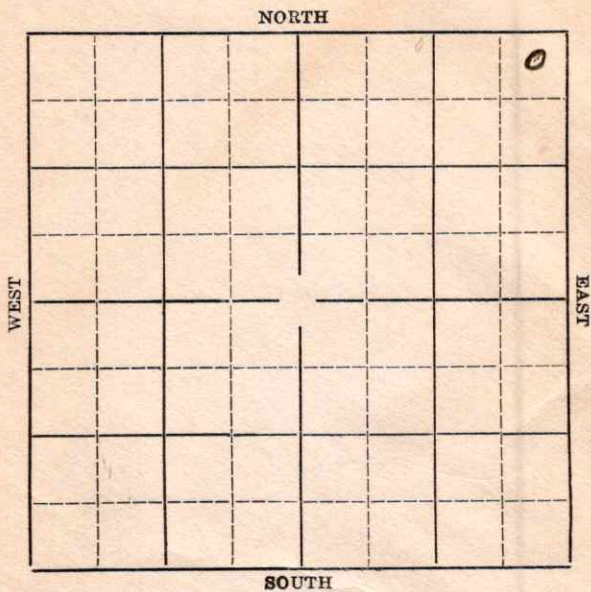


Section 4 Township 20 Range 10-WWell Number #1 C. WoodCompany Mid-Continent Petroleum Corp.

Map No. **KANSAS** Sec. 4 Twp. 20 R. 10W

Well No. #1 C Wood Farm

Mid-Continent Petroleum Corporation Company

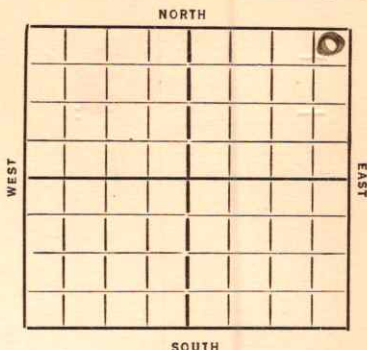
330' Ft. from N. Line

Ft. from S. Line

330' Ft. from E. Line

Ft. from W. Line

Elev. 1785



Date	REPORT "Schartz Pool"
1936	
7/22	Building rig.
7/30	Rigging up.
8/6	Rigged up. Shut down for water.
8/12	Dlg. 2100 (Tel)
8/13	190'-13". Drlg. 1950'.
8/14	Dlg. 2510 (Tel)
8/17	Fishing drill pipe 2835 (Tel)
8/18	Dlg. below 2860 (Telegram)
8/18	Dlg. 2940 (Telegram)
8/19	Fishing T.D. ~~3015~~ ³⁰⁷⁹ (Tel)
8/21	T.D. ~~3015~~ ³⁰⁷⁹ Now have drill pipe in hole
	Fishing drill pipe and sledge (Tel)
8/24	Drill pipe out hole Fishing sledge (Tel)
9/3--	
9/11	Set 2nd whipstock 2340 (Tel)
9/16	Dlg. 2705 (Tel)
9/18	Dlg. ~~28~~ 2845 (Tel)
9/19	Dlg. 2935 (Tel)
9/21	Dlg. 3160 (Tel)

(OVER)

9/23--Top Siliceous 3307 T.D. 3315
Cored Saturated lime (Tel)

7" 3307

9/25--Will drill plugs Monday (Tel)

10/2--Swabbing test:

1st hour	swab	66	bbls.	
2nd	"	"	66	"
3rd	"	"	66	"
4th	"	"	63	"
5th	"	"	68	"
6th	"	"	66	"
7th	"	"	68	"
8th	"	"	62	" (Tel)

Swabbing 1800 feet off bottom
Can't lower (Tel)

10/3--Total Depth 3317

Swabbing test:

1st hour	made	76	bbls.	
2nd	"	"	76	"
3rd	"	"	76	"
4th	"	"	76	"
5th	"	"	76	"
6th	"	"	76	"
7th	"	"	90	"
8th	"	"	85	"
9th	"	"	85	"
10th	"	"	87	"

Will run tubing and test natural (Tel)

10/5--Pumped 3 hours Made 293 bbls.

Will put well on potential at 10 o'clock
this morning (Tel)

10/5--On potential:

1st hour made 109 bbls.

2nd " " 97 "

3rd " " 92 "

4th " " 97 "

5th " " 87 " --Down 10 minutes (Tel)

(OVER)

10/6--**Top Siliceous 3307** 7" 3307 T.D. 3315

Taking potential

1st hour made 109 bbls.

2nd	"	"	97	"
3rd	"	"	92	"
4th	"	"	97	"
5th	"	"	87	"----Down 10 minutes
6th	"	"	97	"
7th	"	"	97	"
8th	"	"	92	"
9th	"	"	92	"
10th	"	"	92	"
11th	"	"	92	"
12th	"	"	92	"
13th	"	"	65	"----Down
14th	"	"	92	"
15th	"	"	92	"
16th	"	"	76	"----Down
17th	"	"	87	"----Down
18th	"	"	87	"----Down
19th	"	"	76	"----Down
20th	"	"	81	"----Down
21st	"	"	70	"----Down

Never pumped down Using steam engine

Will install gas engine and take potential
over (Tel)

10/7--Potential 1993 bbls. natural

Down 3 hours Will take over (Tel)

10/7/36--**Sil. 3309**!

T.D. 3317'.

Potential 1993 bbls down 3 hrs.

COMPLETED

10/15/36--Will acidize (Tel)

10/20--Acidized with 1,000 gallons acid
Potential 2,432 bbls. 24 hours (Tel)

12/27--60 day retest 2836 bbls. (Telegram)

~~5~~7/37--Field test 2476 bbls. (Tel)

10/6/37--Field test 2443 bbls. (Tel)

KANSAS

Map No. 46 Sec. 4 Twp. 20 R. 10WWell No. 1 C A WoodShick-Contracting Co Company

Contractor

SECTION PLAT

			0

330 Ft. from N. Line

_____ Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line

COMPLETED

Location _____

Rig up _____

Drilling and Remarks:

Sil 3309.
potential
1993 down
8 hrs.

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth 3317

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

OCT 7 1936 19 S. J. LEWIS Scout

KANSAS

Map No. 46 Sec. 4 Twp. 20 R. 10WWell No. 1 @ WoodMid-Continent & P. & S. Company

Contractor

SECTION PLAT

			0

330 Ft. from N. Line

_____ Ft. from S. Line

380 Ft. from E. Line

_____ Ft. from W. Line

FIRST REPORT

Location _____

Rig up _____

Drilling and Remarks:

Building rig

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

JUL 22 1936

19

S. J. LEWIS

Scout