

COPY 30-26-37w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21453
County Kearny
SE - NW - NW Sec. 30 Twp. 26S Rge. 37 X W
1250 Feet from S (circle one) Line of Section
1250 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Waechter 1C Unit Well # 3
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3160 KB 3171
Total Depth 2788 PBDT 2733
Amount of Surface Pipe Set and Cemented at 642 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 9/11-9-95
(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid volume 360 bbls
Dewatering method used Waste Minimization Mud System
Location of fluid disposal if hauled offsite:
Operator Name Mobil Oil Corporation
Lease Name Sprunger "B" Well #2 SWDW License No. 5208
SW Quarter Sec. 21 Twp. 28 S Rng. 34 E W
County Haskell Docket No. D-16,070

Operator: License # 5208
Name: Mobil Oil Corporation
Address P.O. Box 2173
2319 North Kansas Avenue
City/State/Zip Liberal, KS 67905-2173
Purchaser: Spot Market
Operator Contact Person: Sharon Cook
Phone (316) 626-1142
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: L. J. Reimer

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth 2788
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back CPBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
5-27-95 5-30-95 6-16-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook
Title Regulatory Assistant Date 9-1-95
Subscribed and sworn to before me this 1st day of September, 19 95.
Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998
163.kcc

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS



Operator Name Mobil Oil Corporation Lease Name Waechter 1C Unit Well # 3

Sec. 30 Twp. 26S Rge. 37 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 NO LOGS

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	642	Class C	200	50:50 C/poz
					Class C	175	50:50 C/poz
Production Casing	7.875	5.500	14#	2779	Class C	450	3% D79
					Class C	100	2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Well History		
1	2445'-2452' 2452'-2460' 2502'-2512'		
1	2560'-2570' 2610'-2630'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	6-13-95	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 750 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 2445-
2452

MSD999

*** PRISM ***

Page 1

Well Data - Well History Report

Lease: WAECHTER #1C UNIT WELL #3 Well #: 3 Well ID: 0065581
 API #: 15-093-21453-00 State: KS County: KEARNY
 Ppty ID: 5868800 OCSG #:

Spud Date: 05/27/1995 Ground Level Elev.: 3160 KB Height: 11
 Spud Time: 09:30 Original Ref Point: KB BH Height: 15
 DF Height:

COPY

Drilling Job Start/End: 05/27/95 @ 09:30 to 05/30/95 @ 00:45
 Completion Job Start/End: 05/31/95 @ 07:00 to 06/16/95 @ 14:30

DATE	ACTIVITY				
05/27/95	CASING	OD:	8.625,	24.00#	US50, Top/Bot: 0/642
05/29/95	CASING	OD:	5.500,	14.00#	US50, Top/Bot: 14/2779
06/01/95	PERFORATIONS:		2445-2452	1.0	JSPF; 2452-2460 1.0 JSPF
			2502-2512	S 1.0	JSPF; 2560-2570 . 1.0PJSPF; 2610-2630 . 1.0PJSPF

WELLBORE SUMMARY

API WB#	Creation Date	Plug Back Depths			Date	PBTB
		Top	TD	Diam(@TD)		
00	05/27/95	0	2788		05/30/95	2788
00	05/27/95	0	2788		06/16/95	2733

CASING SUMMARY

Date RUN	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
05/27/95		8.625	8.097	US50	24.00	STC	0/642
05/29/95		5.500	5.012	US50	14.00	STC	14/2779

PERFORATION SUMMARY

Perf Date	Top Perf	Btm Perf	Zone Name	Phase Hole			
				SPF	(deg)	Size	J/B Sqzd
06/01/95	2445	2452	UPPER KRIDER	1.0	0	0.46	J
06/01/95	2452	2460	LOWER KRIDER	1.0	0	0.46	J
06/01/95	2502	2512	WINFIELD	1.0	0	0.46	J
06/01/95	2560	2570	TOWANDA	1.0	0	0.46	J
06/01/95	2610	2630	FT. RILEY	1.0	0	0.46	J

PERFORATION TIME CODE ACTIVITY

