

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 2118
City/State/Zip: Denver, CO 80201
Purchaser: _____
Operator Contact Person: Julie Victor
Phone: (303) 830-4009
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp.Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

9/18/92

9/20/92

2/20/93

Spud Date Date Reached TD Completion Date

API No. 15 - 093-21232

County Kearny

SE - SE - NW - NW Sec. 9 Twp. 26 Rge. 38 ☒ East ☐ West

4030

Feet from SN (circle one) Line of Section

4030

Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW, or SW (circle one)

Lease Name James G.U. Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3222' KB 3233'

Total Depth 2757' PBTD _____

Amount of Surface Pipe Set and Cemented at 636 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 3-18-93

Chloride content 5800 ppm Fluid Volume 2140 bbls

Dewatering method used dried and filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S.Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Julie Victor

Title Permitting Representative Date February 25, 1993

Subscribed and sworn to before me this 25 day of February, 1993

Notary Public Nakole M. Hook

Date Commission Expires December 26, 1994

K.C.C. OFFICE USE ONLY	
F	Letter of confidentiality Attached
C	Wireline Log Received
C	Drillers Timelog Received
RECEIVED	
STATE CORPORATION COMMISSION	
Distribution	
☒ KCC	☐ SWD/Rep
☐ KGS	☐ Plug
MAR 15 1993	
(Specify)	
CONSERVATION DIVISION	
Wichita, Kansas	

SIDE TWO

Operator Name Amoco Production Company

Lease Name

James G.U.

Well #

3HI
 Sec. 9 Twp. 26 Rge. 38 ☐ East
☒ West

County

Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E. Logs Run:

☐ Log

Formation (Top), Depth and Datums

☒ Sample

Name	Top	Datum
Chase	2,415'	+818'
Herrington	2,449'	+784'
Krider	2,461'	+772'
Winfield	2,500'	+733'
Towanda	2,559'	+674'

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	636'	Class C	345	
Production	7-7/8"	5-1/2"	15.5#	2,757'	Class C	675	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Frac with 247,000# 10/20	2421-2757'
		Colo. Silica sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
N/A					
Date of First, Resumed Production, SWD or Inj	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
SI					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1500			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☐ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled2421-2757

(If vented, submit ACO-18)

☒ Other (Specify)slotted casing

COPY

DRILLERS LOG

AMOCO PRODUCTION COMPANY
JAMES GU NO. 3 HI
SECTION 9-T26S-R38W
KEARNY COUNTY, KANSAS

COMMENCED: 09-18-92
COMPLETED: 09-20-92

SURFACE CASING: 627' OF 8 5/8"
CMTD W/195 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 636
RED BED & SAND	636- 833
SAND, ANHYDRITE & RED BED	833-2757 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

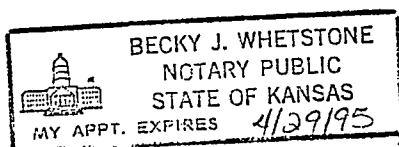
CHEYENNE DRILLING, INC.

A.J. Jacques

A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22ND DAY OF SEPTEMBER, 1992.



Becky J Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

FEB 17 1993

CONSERVATION DIVISION
Wichita, Kansas