

7972

10-26-38W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND USE

Operator: License # 5952  
Name: Amoco Production Company  
Address P.O. Box 800, Rm. 2118  
City/State/Zip Denver, CO 80201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Julie Victor  
Phone (303) 830-4009  
Contractor: Name: Cheyenne Drilling  
License: 5382  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Workover/Re-entry: old well info as follows:

Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
10/9/92 10/12/92 2/26/93  
Spud Date Date Reached TD Completion Date

API No. 15 - 093-21225  
County Kearny  
NE - NE - SW - NW Sec. 10 Twp. 26 Rge. 38 East West  
3855 Feet from S (circle one) Line of Section  
4030 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW, or SW (circle one)  
Lease Name Anderson G.U. B Well # 3HI  
Field Name Hugoton  
Producing Formation Chase  
Elevation: Ground 3206' KB 3217'  
Total Depth 2745' PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 631 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 3-18-93  
Chloride content 5800 ppm Fluid Volume 2140 bbls  
Dewatering method used dried and filled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S.Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.  
Signature Julie Victor  
Title Permitting Representative Date March 1, 1993  
Subscribed and sworn to before me this 1 day of March, 1993  
Notary Public Natalie M. [Signature]  
Date Commission Expires December 26, 1997

K.C.C. OFFICE USE ONLY  
F Letter of confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution MAR 4 1993  
KCC SWD/Rep NGPA  
KGS Plug Other  
CONSERVATION DIVISION  
Wichita Kansas

Operator Name WGS Amoco Production Company

Lease Name Anderson G.U. B Well # 3HI

Sec. 10 Twp. 26 Rge. 38  East  West

County Kearny

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:		Name	Top	Datum
		Chase	2,422'	+795'
		Herrington	2,452'	+765'
		Krider	2,469'	+748'
		Winfield	2,510'	+707'
		Towanda	2,568'	+649'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	631'	Class C	345	
Production	7-7/8"	5-1/2"	15.5#	2,745'	Class C	675	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
			Frac with 249,900# 10/20 Brady		2417-2745'
			sand		

**TUBING RECORD** Size N/A Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1500			

Disposition of Gas:  Vented  Sold  Used on Lease

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) slotted casing

Production Interval 2417-2745'

(If vented, submit ACO-18)

COPY

DRILLERS LOG

AMOCO PRODUCTION COMPANY  
ANDERSON "B" NO. 3 H1  
SECTION 10-T26S-R38W  
KEARNY COUNTY, KANSAS

COMMENCED: 10-09-92  
COMPLETED: 10-12-92

SURFACE CASING: 622' OF 8 5/8"  
CMTD W/195 SX LT "C", 2% C.C.,  
1/4#/SX FLO-CELE; TAILED IN W/  
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 631
RED BED & SAND	631- 855
RED BED	855-1284
SAND & RED BED	1284-2323
RED BED	2323-2708
COUNCIL GROVE	2708-2745    RTD

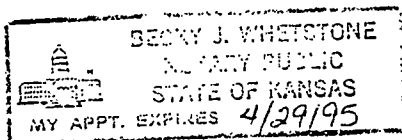
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14TH DAY OF OCTOBER, 1992.



*Becky J. Whetstone*

BECKY J. WHETSTONE, NOTARY PUBLIC

RECEIVED  
STATE CORPORATION COMMISSION

MAR 4 1993

CONSERVATION DIVISION  
Wichita, Kansas