

State Geological Survey WICHITA, BRANCH

14-26-38W

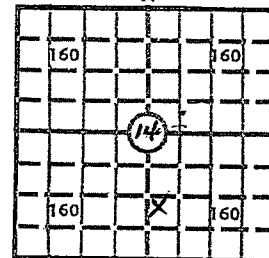
KANSAS DRILLERS LOG.

S. 14 T. 46 R. 38 W

Loc. 1250' FSL X 2590' FEL

County Kearny

640 Acres
N



Locate well correctly

Elev.: Gr. 3216

DF _____ KB _____

API No. 15 — 093 — 20,090
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Glaser Gas Unit "B"

Footage Location

1250 feet from (S) line 2590 feet from (E) line

Principal Contractor

Service Drilling Company

Geologist

Spud Date

7-25-73

Total Depth

2922

P.B.T.D.

2915

Date Completed

8-16-73

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	<u>679</u>	Class "A"	<u>385</u>	3% CACL
Production	7-7/8	5-1/2	14	<u>2922</u>	Special	<u>700</u>	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	<u>2999-2905</u>
					<u>2804-10, 2820-26</u>
					<u>2830-41, 2848-50</u>
					<u>2863-82</u>

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Acidize w/ 1500 Gal 15%</u>	<u>2899-2905</u>
<u>Acidize w/ 2500 Gal 15% . Frac w/ 100,000 Gal.</u>	<u>2804-2905</u>
<u>Water and 100,000 # sand</u>	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
8-16-73		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	6,000 MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Waiting on pipeline connection			2804 - 2905		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL,
DRY HOLE, SWDW, ETC.:

Gas

Well No.

2

Lease Name

Glaser Gas Unit "B"

S-14 T-26 R-38 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Red Bed	0	679		
Red Bed	679	1125		
Sand - Gyp	1125	1631		
Sand - Anhydrite - Gyp	1631	1851		
Shale - Lime	1851	2922		

AMOCO PRODUCTION CO.

#2 GLASER GAS UNIT "B"

14-26-38W

BOX 432, LIBERAL, KS

1250' FSL &

CONTR

SERVICE DRILLING CO.

CTY

KEARNY

2590' FEL

SECT

FIELD

PANOMA

E 3216 GL CM 7/25/73 CARD ISSUED 8/23/73 IP O.F. 6,000,000 CEGPD

CO GR 2804-2905

API 15-093-20,080

LOG	TOPS	DEPTH	DATUM
CO GR		2792	+ 424
TD		2922	+ 294

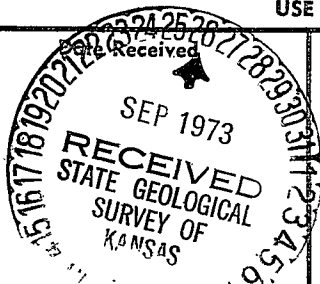
8 5/8" 679/385sx; 5 1/2" 2922/700sx

NO DSTS

MICT, PF 2899-2905 A1500, REC 8BL/10HRS
 NSG, PF 2804-10, 2820-26, 2830-41, 2848
 -50, 2863-82 A2500 FRAC 1000,000GW +
 100,000#SD SWBG LD

Test Info: 24 Hr. SIP 205#
 20 Min. Open Flow 6.0 MMCFD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



[Signature]
 Signature

J. W. VAUGHN

Area Administrative Supervisor

Title

Date