

21-26-38W

State Geological Survey
WICHITA, BRANCH

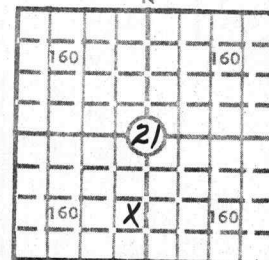
KANSAS DRILLERS LOG

S. 21 T. 26 R. 38 W

Loc. 2590' FWL X 1250' FSL

County _____

640 Acres
N



Locate well correctly

Elev.: Gr. 3253

DF _____ KB _____

API No. 15 — 093 — 20,071
County Number

Operator
Amoco Production Company

Address
P. O. Box 432 - Liberal, Kansas 67901

Well No. 2 Lease Name
Mary G. Hetzel

Footage Location
1250' feet from (S) line 2590' feet from (W) line

Principal Contractor
Service Drilling Company Geologist

Spud Date 6-15-73 Total Depth 2896 P.B.T.D. 2894

Date Completed 6-27-73 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	<u>687</u>	Class "A"	<u>385</u>	3% CACL
Production	7-7/8	5-1/2	14	<u>2896</u>	Special	<u>700</u>	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>2</u>	<u>1/2</u>	<u>2734-40, 2752-55</u>
					<u>2764-66, 2778-80</u>
					<u>2792-2812, 2828-36</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Acidize w/2500 Gal. 15% . Frac w/100,000 Gal</u>	<u>2734 - 2836</u>
<u>Water and 100,000 # sand</u>	

INITIAL PRODUCTION

Date of first production <u>6-27-73</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS Oil bbbls. <u>7600</u>	Water MCF <u> </u> Gas-oil ratio CFPB <u> </u>
Disposition of gas (vented, used on lease or sold) <u>Waiting on pipeline connection</u>	Producing interval(s) <u>2734 - 2836</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Gas

Lease Name

2

Mary G. Hetzel

S. 21 T. 26 R. 38 W.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Test Info: 24 Hr, SIP 227 #
20 Min, Open Flow 7.6 MMCFD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



[Signature]
Signature

J. W. VAUGHN

Area Administrative Supervisor

Title

Date _____