State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

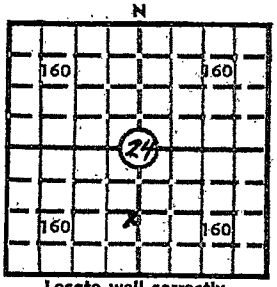
API No. 15 — 093 — 20,093
County — Number

S. 24 T. 26S R. 38 W

Loc. 1250' FSL & 2590' FWL

County Kearny

640 Acres



Locate well correctly

Elev.: Gr. 3197'

DF _____ KB 3204'

Operator	Amoco Production Company
Address	P. O. Box 432 - Liberal, Kansas 67901
Well No.	2
Lease Name	Eveleigh Gas Unit "B"
Footage Location	1250 feet from (N) (S) line; 2590' feet from (E) (W) line
Principal Contractor	Service Drilling Company
Geologist	
Spud Date	10-1-73
Total Depth	2908
P.B.T.D.	2901
Date Completed	10-23-73
Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	607	Class "A"	385	3% CACL
Production	7-7/8	5-1/2	14	2908	Special	850	18% CACL

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2795	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2	2734-40, 2748-54, 2761-65, 2769-71, 2792-96, 2803-12, 2829-35, 2846-48, 2852-56.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/2500 gal 15% HCL and frac w/100,000 gal water and 100,000# sand.	2734-2856'

INITIAL PRODUCTION

Date of first production	10-23-73
Producing method (flowing, pumping, gas lift, etc.)	Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	9,000 MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Waiting on pipeline connection
Producing interval (s)	2734-2856'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas

Well No. 2

Lease Name Eveleigh Gas Unit "B"

S 24 T 26S R 38 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	550	Gamma-Neutron	1499-2899'
Redbed	550	607		
Redbed, Sand	607	1090		
Redbed, Sand, Gyp	1090	1631		
Redbed, Anhydrite, Shale	1631	1918		
Anhydrite, Gyp, Shale	1918	2166		
Shale, Lime	2166	2560		
Lime, Shale	2560	2756		
Shale, Lime	2756	2909	TD	

Test Info: 24 Hr. SIP 223#
20 Min. Open Flow 9.0 MMCFD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RECEIVED DEC 1973 STATE GEOLOGICAL SURVEY OF KANSAS

J. W. VAUGHN
Signature

Area Administrative Supervisor
Title

November 14, 1973
Date