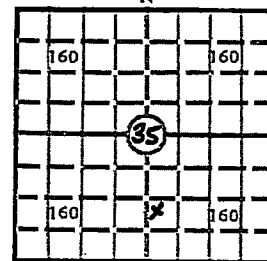


KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

35-26-38W

API No. 15 — 093 — 20,043
County NumberS. 35 T. 26 R. 38 WLoc. 1250' FSL X 2605' EELCounty Kearny
640 Acres
N

Locate well correctly

Elev.: Gr. 3132

DF _____ KB _____

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Burden Gas Unit "B"

Footage Location

1250 feet from (S) line 2605 feet from (E) line

Principal Contractor

Service Drilling Company

Geologist

Spud Date

9-6-72

Total Depth

2810

P.B.T.D.

2782

Date Completed

10-6-72

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23.	701	Class "A"	385	3% CACL
Production	7-7/8	5-1/2	14	2810	Special	530	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2795-2805
					2768-72, 2743-49
					2730-35, 2692-95
					2675-86

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1500 Gal. 15%. Squeeze w/150 Sr Cement.	2795 - 2805
Spearhead w/2500 Gal 15% Acid. Frac w/100,000 Gal. Water and 100,000 # Sand.	2675 - 2772

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
10-6-72		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	12,000 MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Waiting on pipeline connection			2675-2772		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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