Form 51—5M—11-38—Palace

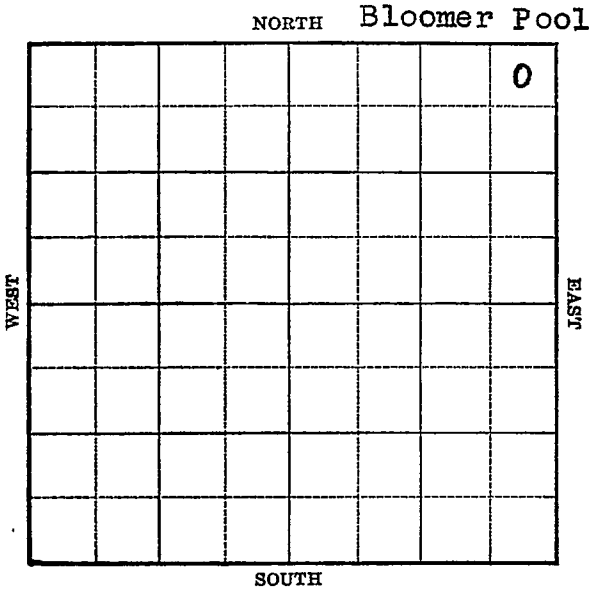
Barton

KANSAS

Section 1 Township 18 Range 11-W

Well No. #6 Mueller

Company Magnolia



FORM 252-A 5M 4-39 KANSAS Barton

Sec. 1 Twp. 18 R. 11-W

Well No. #6 Mueller Farm

Magnolia Company

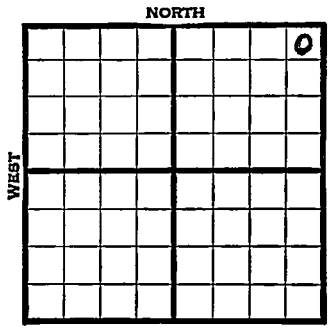
(Bloomer)

222 Ft. from N. Line

Ft. from S. Line

380 Ft. from E. Line

Ft. from W. Line



Twin to #4. Lansing test.

1939	Elev. 1805 REPORT
6/28	Rotary.
7/6	13" - 202' WOC.
7/13	Drlg. 2495'
7/20	Lans. 2953' SSO 2972-75'
	7" - 2980' T.D. RUST.
7/27	Pay 2980-81 & 2988-92'
	T.D. 2997' Swab 3 bbls. per
	hour 8 hrs. off bottom.
8/2	Lans. 2953'
	7" - 2980'
	T.D. 2997'
	4000 acid.
	Potential 394 bbls., pump.
	Show water.
	COMPLETED

Form 26—1M Bks.—2-29 Barton KANSAS

Map No. 55 Sec. 1 Twp. 18 R. 11W

Well No. 6 Mueller

Magnolia Company

Contractor

FIRST REPORT

NE/C

222 Ft. from N. Line

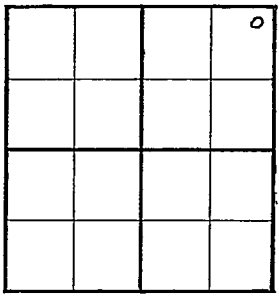
Ft. from S. Line

380 Ft. from E. Line

Ft. from W. Line

BLOOMER POOL

SECTION PLAT



Location

Rig up

Drilling and Remarks:

Twin to #4

Lansing Test

Rotary

RECORD

Cased in., ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

JUN 28 1939 19

S. J. LEWIS Scout

Form 26—1M Bks.—2-29 Barton KANSAS

Map No. 55 Sec. 1 Twp. 18 R. 11W

Well No. 6 Mueller (Twin #4)

Magnolia Company

Contractor

COMPLETED

NE/C

222 Ft. from N. Line

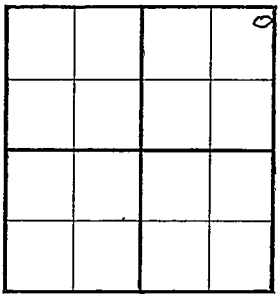
Ft. from S. Line

380 Ft. from E. Line

Ft. from W. Line

BLOOMER POOL

SECTION PLAT



Location

Rig up

Drilling and Remarks:

Lam 2953
7"@2980
4000 acid
Pump 394 Bbl
SW.

RECORD

Cased in., ft.

Sand

Gas

Oil

Total Depth 2997

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

AUG 2 1939 19

S. J. LEWIS Scout