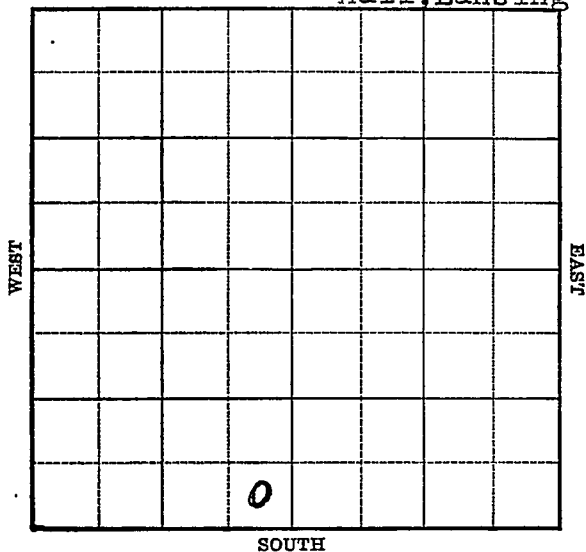


Section 29 Township 14 Range 13-W

Well No. 5 Opdycke

Company Skelly

NORTH Hall, Lansing Pool



Sec. 29 Twp. 14 R. 13-7

Well No. #5 Opdycke Farm

Skelly Company

(Hall-Lansing)

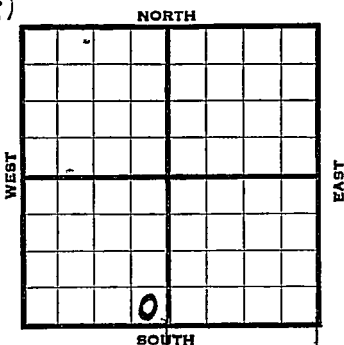
Ft. from N. Line

330 Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line

Elev. 1744



1938	REPORT	ROGG LEASE
12/21	RUR.	
12/30	13" - 306' . . WOC.	
1/5/39	Dlg. 2281 (Tel)	
1/10	Top Lansing 2875 Cored 2889-2901 Recovered 12 feet Had 2 feet of saturation 2893-95 Will run casing (Tel)	
1/13	T. D. 2901'. 7" - 2901'. RUST.	
1/20	" " " " "	
1/27	" " " " "	
1/28	Lansing line 2875 to 2901' T. D. 7" csg. cemented at 2901'. Drilled plug to 2901' and perforated 2892-96 with 49 shots. Treated with 2000 acid and swabbed 79 bbls. oil in 12 hours. They are now pulling tubing to deepen. (Letter from HDH)	
2/3	Will deepen.	
2/9	TD 2901 Fishing tubing Will deepen (Letter from Hatfield)	

OVER

1939

2/9--Top Lansing 2875 T.D. 2901

Swab 79 bbls. in 12 hrs. after 2000 acid
Now fishing tubing Will deepen (Tel)

Running 3' higher on Lansing than our #1 Rogg
southeast offset.

2/15 Deepened from 2901 to 2907'
and had 2000' of oil in the
hole (no time reported)
They are going to deepen the
well some more.
(Letter from HDH)

2/17 Cable tool core 2901-14' TD
Saturation 2901-13' 2000' oil.
7000 acid.

2/20---Pumped 588½ bbls. oil in 8 hours
for a potential of 1766 bbls. oil
and no water. (Letter from HDH)

2/21½ 13" - 306'
7" - 2901'
Lans. 2875'
T.D. 2914'
5000 acid.
2000 "
7000 "

Pump 589 bbls. 8 hrs.
Potential 1766 bbls.

COMPLETED

Russell **KANSAS**Map No. 72 Sec. 29 Twp. 14 R. 13WWell No. 5 OpdyckeSkelly Company

Contractor

FIRST REPORT**SE SW****SECTION PLAT**

		offset	

_____ Ft. from N. Line

330 Ft. from S. Line330 Ft. from E. Line

_____ Ft. from W. Line

HALL, LANSING POOL

Location _____

Rig up _____

Drilling and Remarks:

RUR**RECORD** ~~M-C~~

Cased _____ in, _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

DEC 21 1938 19 _____ H. D. Hatfield Scout

Map No. 72 Sec. 29 Twp. 14 R. 13W

Well No. 5 Opdycke

Skelly Company

Contractor

COMPLETED

SECTION PLAT

SE SW

 Ft. from N. Line

330 Ft. from S. Line

330 Ft. from E. Line

 Ft. from W. Line

HALL LANSING POOL

Location

Rig up

Drilling and Remarks:

5000
2000
7000 Acid

P. 589/8

Pot 1766

18" RECORD 306

Cased 7 in., 2901 ft.

Sand LANS 2875

Gas

Oil

Total Depth 2914

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

FEB 21 1939 19

H. D. Hatfield Scout