

Barton

FORM 252A-5M-8-30-PETROL

Map No. KANSAS Sec. 9 Twp. 20 R. 11^W

Well No. 29-Schenfler Farm
Mid-West Exp. Co Company

NORTH

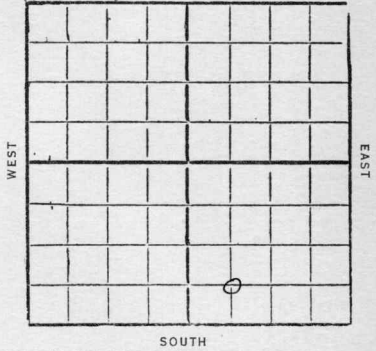
_____ Ft. from N. Line

660 Ft. from S. Line

_____ Ft. from E. Line

660 Ft. from W. Line

1932



Date

REPORT

5/18	Rotary rig
5/25	Runk
6/1	
6/8	Two pipe 167 dreg 1857
6/15	" 2045
6/22	Top Oswald 3049 show oil 3031 Coring 3070'
6/27	Top Siliceous. 3300 ³³⁰⁴ Cored to 3305 - Have good saturation Rigging up standard tools (Telegram)
6/28	TD 3305 Cem 8"- 3300 Rust
7/7	TD 3305 drilled cement pulled up 600' oil 3 hrs well deepen
7/11	TD 3305 swab 265 bbl 9 1/2 hrs and swabbed down may deepen

7/13 - Top Mic 3304-10'
(Corrected)

Swab 265 bbl 9½ hr
Still deepen

7/20 - Cased 8"-3300

Mic line 3304-34
TD 3334

swab 495 bbl 18 hr

Comp.

Barton

46 KANSAS

W

Map No. Sec. 9 Twp. 20 R. 11

Well No. 29 Schenker

Mid-West Exp Co Company

Contractor

FIRST REPORTS

SECTION PLAT

..... Ft. from N. Line

660 Ft. from S. Line

..... Ft. from E. Line

660 Ft. from W. Line

		0	

Location.....

Rig up.....

Drilling and Remarks:

Rotary Rig

RECORD

Cased..... in., ft.

Sand.....

Gas.....

Oil.....

Total Depth.....

PRODUCTION

1st 24 hrs. Nat.....

1st 24 hrs. after shot.....

Gas..... Cu. Ft.

Dry Hole.....

Abandoned.....

Date

MAY 1 8 1932

CHAS. L. SHERWOOD

192.....

Scout

Barton

46 KANSAS Map No. Sec. *9* Twp. *20* R. *11*^W

Well No. *29 Schenckler*

Mis. West Exp Co Company

Contractor

COMPLETED

SECTION PLAT

..... Ft. from N. Line

660 Ft. from S. Line

..... Ft. from E. Line

660 Ft. from W. Line

Location.....

Rig up.....

Drilling and Remarks:

*Swab 495 Bls
in 18 Hours.*

RECORD

Cased *8* in., *3300* ft.

Sand *siliceous 3304-34*

Gas.....

Oil.....

Total Depth *3334*

PRODUCTION

1st 24 hrs. Nat.....

1st 24 hrs. after shot.....

Gas..... Cu. Ft.

Dry Hole.....

Abandoned.....

Date

JUL 20 1932

CHAS. L. SHERWOOD

192.....

Scout