

KANSAS

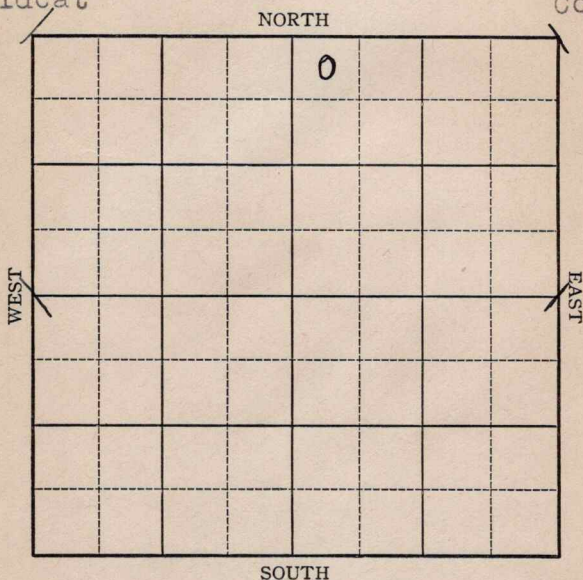
KANSAS

Barton

Section 18 Township 20 Range 13-W

Well No. #1 M. L. Harrison

Company Palmer Oil Corp. & Mid-Cont. Pet.
Wildcat Corp.



BARTON COUNTY, KANSAS

Sec. 18 Twp. 20S R. 13W

Well No. #1 M. L. Harrison 1/2 INTEREST Farm

Palmer Oil Corp and Mid-Continent Pet. Company

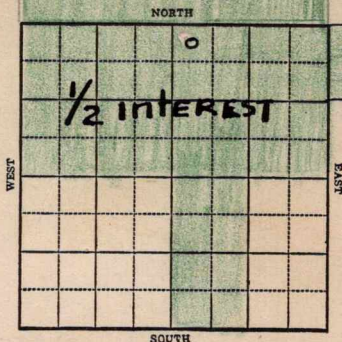
Wildcat

330 Ft. from N. Line

 Ft. from S. Line

 Ft. from E. Line

330 Ft. from W. Line



PARTERSHIP AGREEMENT

1942 **Elev. 1883** R E P O R T

- | | | |
|-------|---|--|
| 11/11 | Location | <i>Est 200 lbs
very well
slows</i> |
| 11/18 | " | |
| 11/25 | Moving in (Telegram) | |
| 11/30 | Cemented 8" at 324' (Letter) | |
| 12/3 | Drilling 1867' | |
| 12/4 | Drlg. 2130 (Letter) | |
| 12/5 | Drilling at 2400 this morning (Letter) | |
| 12/8 | Drlg. 3020 this morning (Letter) | |
| 12/9 | Top Kansas City Lime 3232 (Penn) | |
| 12/10 | Brown Lime 3232 Lansing 3238 | |
| | Stains 3260-70 | |
| | Good odor 3270-80 | |
| | Looking for Pay around 3296 | |
| | Drlg. 3280 (Tel) | |
| 12/11 | Top Arbuckle 3498 | |
| | Coring (Telegram) | |

Running 11' higher on Arbuckle than R. W.
Rine Drlg. #1 Hart dry hole in NW/c 9-20-13W

Running 61' higher on Arbuckle than J. B.
Hanna #1 Luce dry hole in SE SE SW 21-20S-13W.

OVER

1942

12/11 Topeka 2870 Heibner 3126

Lansing 3232

Now drilling Kansas City 3396

3260-70 stain

3270 stain and odor - hard

3314-18 soft - no good

3338-46 soft - show of oil and
bad odor.

3360 trace of stain (Moore.)

12/11 Top Arbuckle 3498

Coring (Telegram)

12/14 Arb. 3498

Cored 3500-03 - no recovery

Cored 3504-05 $\frac{1}{2}$ - no recoveryCuttings showed dense dolomite - green
shale with stainCored 3505 $\frac{1}{2}$ -10 - had dense dolomite - and
shale - showing little porosity and stain

Cored 3511-15

3513 had black chert - porosity and ~~max~~
possible show of gasCored 3516-18 - showing porosity and
small show of gas

Cored 3519-24

Bottom 6" porous with stain and small
show of gas

Cored 3525-28 T.D. - had porosity

Showing some free oil

Going to run 5" - cement at 3523

Think will make a well. (Tel)

12/19 Will not be ready to drill until the
first of week - unable to get unit to
drill in with. (Tel)12/22 T.D. 3528 - 400 feet oil in 3 hrs.
Filled up 1200 feet oil over night -
no water.C.O. to give a swabbing test and then
acidize. (Tel)12/23 Swabbing 1 $\frac{1}{4}$ bbls per hour off bottom -
no water - will acidize 500 gals.

(Telegram)

OVER

1942

- 12/24 Acidized 500 gallons thru casing
Swabbing load and well flowed and
cleaned itself.
Then swabbed 6 to 7 bbls oil 1st hour
off bottom - no water
To swab and take Temp. potential
Will re-acidize. (Tel)
- 12/24 Swabbed eight barrels per hour five
hours - no water (Telegram)
Oil 36.5 gravity.
- 12/25-- Running tubing and will re-acidize
- 12/28-- Shut in for storage, Will run tubing
and re-acidize (Tel)
- 12/30 Mr. Palmer got a wire saying the well
flowed 160 bbls oil - no time given
did not say if re-acidized.
Wires down - Snyder on way to well
yesterday (Tel)
- 12/31-- Setting tanks Will run tubing and
re-acidize.

1943

- 1/8 Reacidized 1000
Waiting on State man to get state
potential (Tel)
- 1/9 Started a pumping test
Pumping equipment would not work
Pulling rods and tubing to re-run (Tel)
- 1/11 Acidized 1000 gals
After pulling rods and tubing and
re-running
They pumped 24 hrs and pumped $53\frac{1}{2}$ bbls
oil - Est. $\frac{3}{4}$ M gas
The well sprayed a little oil while
pumping.
Mr. Palmer will be out to the well today
They may pull rods and tubing and give
a swabbing test to see how much oil
the well will make. (Tel)
- 1/12 Pulled tubing and drill deeper one foot
at a time and test (Telegram)

OVER

1943

1/14 Will drill deeper. (Tel)

1/15 Drilled $1\frac{1}{2}$ feet deeper
Apparently no increase in oil
Re-treated with 1000 acid
Swabbing and cleaning out this morning
The well has a slight trace of water (Tel)

1/21 Went in to drill deeper. Driller said
they made a foot and a half which I
reported. Mr. Snyder says there is a
bolt at the bottom of the hole and no
new hole was made. Gave it 1000 gallon
acid, gas increased and have not been
able to get it to pump so they can get
a test. (Lewis' Letter)

1/22 Pumped 26-2/3 bbls oil in 8 hours

No water

Making potential of 80 bbls - 24 hrs.

(Telegram)

1/27 Arb. 3498

5" @ 3520'

T.D. 3529'

1500 gals. acid

Pump 80 pot.

Gravity 36.5

COMPLETED

KANSASMap No. 82 Sec. 18 Twp. 20 R. 13WWell No. 1 M. L. HarrisonPalmer Oil Corp. and Company
Mid-Continent Pet. Corp.~~FIRST REPORT~~

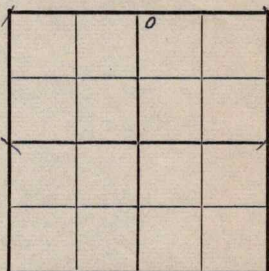
Contractor

NW NE

SECTION PLAT

330 Ft. from N. Line Ft. from S. Line Ft. from E. Line330 Ft. from W. Line

WILDCAT

Location XXXRig up

Drilling and Remarks:

RECORD

Cased in., ft.Sand Gas Oil Total Depth

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

NOV 11 1942

19

S. J. LEWIS

Scout

KANSAS

Barton

Map No. 82 Sec. 18 Twp. 20 R. 13WWell No. 1 M. L. HarrisonPalmer & Mid-Continent Company

COMPLETED

Contractor

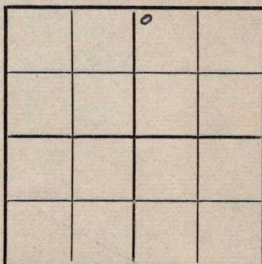
NW NE

SECTION PLAT

330 Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

330 Ft. from W. Line

HARRISON POOL

Location

Rig up

Drilling and Remarks:

*See 83498**5-1109520**1500 acid**Pump 50 ft.**CP 65 ft.*

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth 3529

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

JAN 27 1943

19

S. J. LEWIS Scout