



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

24-13-26w

Company **A. L. Abercrombie Inc.** Lease & Well No. **Chambers #3**

Elevation **2558 Kelly Bushings** Formation **Lansing** Effective Pay _____ Ft. Ticket No. **16523**

Date **9-11-72** Sec. **29** Twp. **1S** Range **26W** County **Decatur** State **Kansas**

Test Approved by **Jack K. Wharton** Western Representative **James W. Holloway**

Formation Test No. **1** O.K. ☒ Misrun _____ Interval Tested From **3352'** to **3370'** Total Depth **3370'**

Size Main Hole **6 3/4"** Rat Hole _____ Conv. ☒ B.T. _____ Damaged Yes ☒ No Conv. _____ B.T. ☒ Damaged Yes ☒ No

Packer Depth **3347** Ft. Size **5 1/2"** Packer Depth **3352** Ft. Size **5 1/2"**

Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged Yes _____ No

Packer Depth _____ Ft. Size _____

Tool Size **4 1/2" O.D.** Tool Jt. Size **3 1/2" I.F.** Anchor Length **18** Ft. Size **4 1/2" O.D.**

RECORDERS Depth **3364** Ft. Clock No. **9725** Depth **3366** Ft. Clock No. **6774**

Top Make **Kuster** Cap **4150** No. **2607** Inside ~~Outside~~ Bottom Make **Kuster** Cap **4200** No. **1558** ~~Inside~~ Outside

Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____

Top Make _____ Cap _____ No. _____ Inside _____ Outside _____

Bottom Make _____ Cap _____ No. _____ Inside _____ Outside _____

Time Set Packer **9:03** A.M.

Tool Open I.F.P. From **9:06** M. to **9:36A.** M. Hr. **30** Min. From (B) **0** P.S.I. To (C) **7** P.S.I.

Tool Closed I.C.I.P. From **9:36** M. to **10:21A.** M. Hr. **45** Min. (D) **667** P.S.I.

Tool Open F.F.P. From **10:21** M. to **11:21A.** M. **1** Hr. Min. From (E) **37** P.S.I. To (F) **50** P.S.I.

Tool Closed F.C.I.P. From **11:21** M. to **12:06P.** M. Hr. **45** Min. (G) **639** P.S.I.

Initial Hydrostatic Pressure (A) **1676** P.S.I. Final Hydrostatic Pressure (H) **1659** P.S.I.

SURFACE Size Choke **3/8** In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____

INFORMATION _____ M. _____ M. _____ M.

BLOW **Fair increasing to strong** Bottom Choke Size **1/2** In.

Did Well Flow Yes ☒ No _____ Recovery Total Ft. **50 feet clean oil 80 feet muddy oil 360 feet gas in pipe**

Reversed Out Yes ☒ No _____ Mud Type **Chem.** Viscosity **32** Weight **9.5** Water Loss **17.2** cc. Maximum Temp. **102** °F

Type Circ. Sub. **Plug** Safety Joint **No** Jars: _____ Size _____ Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers **Yes** Did Packer Hold? **Yes** Did Tool Plug? **No** Where? _____

Length Drill Pipe **2063** ft. I.D. Drill Pipe **3.3** in. Length Weight Pipe **1269** ft. I.D. Weight Pipe **2.7** in. Length Drill Collars _____ ft.

I.D. Drill Collars _____ in. Length D.S.T. Tool **38** ft.

Remarks **Read 1558**

WESTERN TESTING CO., INC.

Pressure Data

Date 9-11-72 Test Ticket No. 16523
 Recorder No. 2607 Capacity 4150 Location 3364 Ft.
 Clock No. 9725 Elevation 2558 Kelly Bushings Well Temperature 102 °F
 Time Given 9:03 A. M. Time Computed _____

Point	Pressure	
A Initial Hydrostatic Mud	<u>1676</u>	P.S.I.
B First Initial Flow Pressure	<u>0</u>	P.S.I.
C First Final Flow Pressure	<u>7</u>	P.S.I.
D Initial Closed-in Pressure	<u>667</u>	P.S.I.
E Second Initial Flow Pressure	<u>37</u>	P.S.I.
F Second Final Flow Pressure	<u>50</u>	P.S.I.
G Final Closed-in Pressure	<u>639</u>	P.S.I.
H Final Hydrostatic Mud	<u>1659</u>	P.S.I.

Open Tool _____
 First Flow Pressure _____
 Initial Closed-in Pressure _____
 Second Flow Pressure _____
 Final Closed-in Pressure _____

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>0</u>	<u>0</u>	<u>7</u>	<u>0</u>	<u>37</u>	<u>0</u>	<u>50</u>
P 2 <u>5</u>	<u>0</u>	<u>3</u>	<u>63</u>	<u>5</u>	<u>37</u>	<u>3</u>	<u>78</u>
P 3 <u>10</u>	<u>0</u>	<u>6</u>	<u>309</u>	<u>10</u>	<u>37</u>	<u>6</u>	<u>190</u>
P 4 <u>15</u>	<u>0</u>	<u>9</u>	<u>532</u>	<u>15</u>	<u>37</u>	<u>9</u>	<u>394</u>
P 5 <u>20</u>	<u>2</u>	<u>12</u>	<u>597</u>	<u>20</u>	<u>38</u>	<u>12</u>	<u>522</u>
P 6 <u>25</u>	<u>4</u>	<u>15</u>	<u>620</u>	<u>25</u>	<u>40</u>	<u>15</u>	<u>570</u>
P 7 _____		<u>18</u>	<u>635</u>	<u>30</u>	<u>42</u>	<u>18</u>	<u>591</u>
P 8 _____		<u>21</u>	<u>643</u>	<u>35</u>	<u>44</u>	<u>21</u>	<u>604</u>
P 9 _____		<u>24</u>	<u>647</u>	<u>40</u>	<u>46</u>	<u>24</u>	<u>612</u>
P10 _____		<u>27</u>	<u>653</u>	<u>45</u>	<u>47</u>	<u>27</u>	<u>620</u>
P11 _____		<u>30</u>	<u>656</u>	<u>50</u>	<u>48</u>	<u>30</u>	<u>624</u>
P12 _____		<u>33</u>	<u>660</u>	<u>55</u>	<u>49</u>	<u>33</u>	<u>628</u>
P13 _____		<u>36</u>	<u>662</u>	<u>60</u>	<u>50</u>	<u>36</u>	<u>631</u>
P14 _____		<u>39</u>	<u>664</u>			<u>39</u>	<u>633</u>
P15 _____		<u>42</u>	<u>666</u>			<u>42</u>	<u>635</u>
P16 _____		<u>45</u>	<u>667</u>			<u>45</u>	<u>639</u>
P17 _____							
P18 _____							
P19 _____							
P20 _____							



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29-15-72

Company A. L. Abercrombie Inc. Lease & Well No. Chambers #3

Elevation 2558 Kelly Bushings Formation Lansing Effective Pay _____ Ft. Ticket No. 16524

Date 9-11-72 Sec. 29 Twp. 1S Range 26W County Decatur State Kansas

Test Approved by Jack K. Wharton Western Representative James W. Holloway

Formation Test No. 2 O.K. X Misrun _____ Interval Tested From 3334' to 3347' Total Depth 3370'

Size Main Hole 6 3/4" Rat Hole _____ Conv. X B.T. _____ Damaged _____ Yes X No Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth 3334 Ft. Size 5 1/2" Packer Depth _____ Ft. Size _____

Straddle _____ Yes X No _____ Conv. _____ B.T. X Damaged _____ Yes X No _____

Packer Depth 3347 Ft. Size 5 1/2"

Tool Size 4 1/2" O.D. Tool Jt. Size 3 1/2" I.F. Anchor Length 13 Ft. Size 4 1/2" O.D.

RECORDERS	Depth	Ft.	Clock No.	Inside	Bottom Make	Cap	No.	Outside
	<u>3342</u>		<u>9725</u>	<u>Kuster</u>	<u>4150</u>	<u>2607</u>	<u>1558</u>	<u>1558</u>
	<u>3364</u>		<u>108</u>	<u>W.T.C.</u>	<u>3000</u>	<u>36</u>	<u>37</u>	<u>37</u>

Time Set Packer 3:58 P.M.

Tool Open I.F.P. From 4:01 M. to 4:06P. M. Hr. 5 Min. From (B) 0 P.S.I. To (C) 0 P.S.I.

Tool Closed I.C.I.P. From 4:06 M. to 4:36P. M. Hr. 30 Min. (D) 1079 P.S.I.

Tool Open F.F.P. From 4:36 M. to 4:51P. M. Hr. 15 Min. From (E) 35 P.S.I. To (F) 25 P.S.I.

Tool Closed F.C.I.P. From 4:51 M. to 5:21P. M. Hr. 30 Min. (G) 1064 P.S.I.

Initial Hydrostatic Pressure (A) 1680 P.S.I. Final Hydrostatic Pressure (H) 1668 P.S.I.

SURFACE	Size Choke	In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	<u>3/8</u>				

BLOW None Bottom Choke Size 1/2 In.

Did Well Flow _____ Yes X No _____ Recovery Total Ft. 20 feet mud very slightly oil cut

Reversed Out _____ Yes X No _____ Mud Type Chem. Viscosity 40 Weight 9.5 Water Loss 8.8 cc. Maximum Temp. 105 °F

Type Circ. Sub. Plug Safety Joint No Jars: Size _____ Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers No Did Packer Hold? Yes Did Tool Plug? No Where? _____

Length Drill Pipe 2050 ft. I.D. Drill Pipe 3.3 in. Length Weight Pipe 1269 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.

I.D. Drill Collars _____ in. Length D.S.T. Tool 51 ft.

Remarks _____

WESTERN TESTING CO., INC.

Pressure Data

Date **9-11-72**

Test Ticket No. **16524**

Recorder No. **2607**

Capacity **4150**

Location **3342** Ft.

Clock No. **9725**

Elevation **2558 Kelly Bushings**

Well Temperature **105** °F

Point

Pressure

Time Given

Time Computed

A Initial Hydrostatic Mud **1680** P.S.I.
 B First Initial Flow Pressure **0** P.S.I.
 C First Final Flow Pressure **0** P.S.I.
 D Initial Closed-in Pressure **1079** P.S.I.
 E Second Initial Flow Pressure **35** P.S.I.
 F Second Final Flow Pressure **25** P.S.I.
 G Final Closed-in Pressure **1064** P.S.I.
 H Final Hydrostatic Mud **1668** P.S.I.

Open Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

3:58 P.

M

5 Mins. **7** Mins.

30 Mins. **30** Mins.

15 Mins. **15** Mins.

30 Mins. **33** Mins.

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: **1** Inc.

of **5** mins. and a

final inc. of **2** Min.

Initial Shut-In

Breakdown: **10** Inc.

of **3** mins. and a

final inc. of **0** Min.

Second Flow Pressure

Breakdown: **3** Inc.

of **5** mins. and a

final inc. of **0** Min.

Final Shut-In

Breakdown: **11** Inc.

of **3** mins. and a

final inc. of **0** Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	0	0	0	0	35	0	25
P 2 5	0	3	321	5	27	3	226
P 3 7	0	6	789	10	23	6	708
P 4		9	935	15	25	9	889
P 5		12	991			12	954
P 6		15	1022			15	991
P 7		18	1043			18	1016
P 8		21	1056			21	1033
P 9		24	1068			24	1045
P 10		27	1075			27	1056
P 11		30	1079			30	1062
P 12						33	1064
P 13							
P 14							
P 15							
P 16							
P 17							
P 18							
P 19							
P 20							



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29-15-26

Company **A. L. Abercrombie Inc.** Lease & Well No. **Chambers #3**
Elevation **2558 Kelly Bushings** Formation **Lansing** Effective Pay _____ Ft. Ticket No. **16525**
Date **9-12-72** Sec. **29** Twp. **1S** Range **26W** County **Decatur** State **Kansas**
Test Approved by **Jack K. Wharton** Western Representative **James W. Holloway**
Formation Test No. **3** O.K. ☒ Misrun _____ Interval Tested From **3369'** to **3385'** Total Depth **3385'**
Size Main Hole **6 3/4"** Rat Hole _____ Conv. ☒ B.T. _____ Damaged Yes ☒ No Conv. _____ B.T. _____ Damaged Yes _____ No
Packer Depth **3369** Ft. Size **5 1/2"** Packer Depth _____ Ft. Size _____
Straddle Yes _____ No ☒ Conv. _____ B.T. _____ Damaged Yes _____ No
Packer Depth _____ Ft. Size _____
Tool Size **4 1/2" O.D.** Tool Jt. Size **3 1/2" I.F.** Anchor Length **16** Ft. Size **4 1/2" O.D.**
RECORDERS Depth **3379** Ft. Clock No. **9725** Depth **3381** Ft. Clock No. **6774**
Top Make **Kuster** Cap **4150** No. **2607** Inside ~~Outside~~ Bottom Make **Kuster** Cap **4200** No. **1558** ~~Inside~~ Outside
Below Straddle: Depth _____ Clock No. _____ Outside Depth _____ Ft. Clock No. _____ Outside
Top Make _____ Cap _____ No. _____ Inside Bottom Make _____ Cap _____ No. _____ Inside
Time Set Packer **1:40** A. M.
Tool Open I.F.P. From **1:43** M. to **2:13A.** M. Hr. **30** Min. From (B) **21** P.S.I. To (C) **21** P.S.I.
Tool Closed I.C.I.P. From **2:13** M. to **2:58A.** M. Hr. **45** Min. (D) **1014** P.S.I.
Tool Open F.F.P. From **2:58** M. to **3:28A.** M. Hr. **30** Min. From (E) **42** P.S.I. To (F) **32** P.S.I.
Tool Closed F.C.I.P. From **3:28** M. to **4:13A.** M. Hr. **45** Min. (G) **843** P.S.I.
Initial Hydrostatic Pressure (A) **1718** P.S.I. Final Hydrostatic Pressure (H) **1701** P.S.I.
SURFACE Size Choke **3/8** In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW **Very weak for 23 min.** Bottom Choke Size **1/2** In.
Did Well Flow Yes ☒ No _____ Recovery Total Ft. **20 feet mud with oil spots**
Reversed Out Yes ☒ No _____ Mud Type **Chem.** Viscosity **40** Weight **9.5** Water Loss **8.8** cc. Maximum Temp. **100** °F
Type Circ. Sub. **Plug** Safety Joint **No** Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers **No** Did Packer Hold? **Yes** Did Tool Plug? **No** Where? _____
Length Drill Pipe **2085** ft. I.D. Drill Pipe **3.3** in. Length Weight Pipe **1269** ft. I.D. Weight Pipe **2.7** in. Length Drill Collars _____ ft.
I.D. Drill Collars _____ in. Length D.S.T. Tool **31** ft.
Remarks **Flush on F.F. - no help**

WESTERN TESTING CO., INC.

Pressure Data

Date 9-12-72 Test Ticket No. 16525
 Recorder No. 2607 Capacity 4150 Location 3379 Ft.
 Clock No. 9725 Elevation 2558 Kelly Bushings Well Temperature 100 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1718</u> P.S.I.	Open Tool	<u>1:40A.</u> M	
B First Initial Flow Pressure	<u>21</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>37</u> Mins.
C First Final Flow Pressure	<u>21</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>1014</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>35</u> Mins.
E Second Initial Flow Pressure	<u>42</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>32</u> P.S.I.			
G Final Closed-in Pressure	<u>843</u> P.S.I.			
H Final Hydrostatic Mud	<u>1701</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>7</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>2</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>21</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>42</u>	<u>0</u>	<u>32</u>
P 2 <u>5</u>	<u>21</u>	<u>3</u>	<u>24</u>	<u>5</u>	<u>29</u>	<u>3</u>	<u>33</u>
P 3 <u>10</u>	<u>21</u>	<u>6</u>	<u>44</u>	<u>10</u>	<u>25 Flush</u>	<u>6</u>	<u>34</u>
P 4 <u>15</u>	<u>21</u>	<u>9</u>	<u>137</u>	<u>15</u>	<u>31</u>	<u>9</u>	<u>35</u>
P 5 <u>20</u>	<u>21</u>	<u>12</u>	<u>321</u>	<u>20</u>	<u>31</u>	<u>12</u>	<u>40</u>
P 6 <u>25</u>	<u>21</u>	<u>15</u>	<u>514</u>	<u>25</u>	<u>31</u>	<u>15</u>	<u>59</u>
P 7 <u>30</u>	<u>21</u>	<u>18</u>	<u>664</u>	<u>30</u>	<u>32</u>	<u>18</u>	<u>101</u>
P 8 <u>35</u>	<u>21</u>	<u>21</u>	<u>789</u>	<u>35</u>	<u>32</u>	<u>21</u>	<u>186</u>
P 9 <u>37</u>	<u>21</u>	<u>24</u>	<u>862</u>			<u>24</u>	<u>317</u>
P10		<u>27</u>	<u>908</u>			<u>27</u>	<u>442</u>
P11		<u>30</u>	<u>943</u>			<u>30</u>	<u>572</u>
P12		<u>33</u>	<u>966</u>			<u>33</u>	<u>664</u>
P13		<u>36</u>	<u>985</u>			<u>36</u>	<u>735</u>
P14		<u>39</u>	<u>997</u>			<u>39</u>	<u>789</u>
P15		<u>42</u>	<u>1008</u>			<u>42</u>	<u>818</u>
P16		<u>45</u>	<u>1014</u>			<u>45</u>	<u>843</u>
P17							
P18							
P19							
P20							



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29-15-24

Company A. L. Abercrombie Inc. Lease & Well No. Chambers #3
Elevation 2558 Kelly Bushings Formation Kansas City Effective Pay _____ Ft. Ticket No. 17176
Date 9-12-72 Sec. 29 Twp. 1S Range 26W County Decatur State Kansas
Test Approved by Jack K. Wharton Western Representative James W. Holloway
Formation Test No. 4 O.K. ☒ Misrun _____ Interval Tested From 3385' to 3450' Total Depth 3450'
Size Main Hole 6 3/4" Rat Hole _____ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No
Packer Depth 3380 Ft. Size 5 1/2" Packer Depth 3380 Ft. Size 5 1/2"
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No
Packer Depth _____ Ft. Size _____
Tool Size 4 1/2" O.D. Tool Jt. Size 3 1/2" I.F. Anchor Length 65 Ft. Size 4 1/2" O.D.
RECORDERS Depth 3442 Ft. Clock No. 9725 Depth 3444 Ft. Clock No. 6774
Top Make Kuster Cap 4150 No. 2607 Inside 4150 Bottom Make Kuster Cap 4200 No. 1558 Inside 4200
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap _____ No. _____ Inside _____ Outside _____
Bottom Make _____ Cap _____ No. _____ Inside _____ Outside _____
Time Set Packer 3:32 P. M
Tool Open I.F.P. From 3:35 M. to 3:40P M. Hr. 5 Min. From (B) 71 P.S.I. To (C) 63 P.S.I.
Tool Closed I.C.I.P. From 3:40 M. to 4:10P M. Hr. 30 Min. (D) 80 P.S.I.
Tool Open F.F.P. From 4:10 M. to 4:25P M. Hr. 15 Min. From (E) 65 P.S.I. To (F) 65 P.S.I.
Tool Closed F.C.I.P. From 4:25 M. to 4:55P M. Hr. 30 Min. (G) 71 P.S.I.
Initial Hydrostatic Pressure (A) 1821 P.S.I. Final Hydrostatic Pressure (H) 1804 P.S.I.
SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW None Bottom Choke Size 1/2 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 10 feet mud
Reversed Out _____ Yes ☒ No _____ Mud Type Chem. Viscosity 44 Weight 9.6 Water Loss 6.8 cc. Maximum Temp. 103 °F
Type Circ. Sub. Plug Safety Joint No Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers Yes Did Packer Hold? Yes Did Tool Plug? No Where? _____
Length Drill Pipe 2096 ft. I.D. Drill Pipe 3.3 in. Length Weight Pipe 1269 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I.D. Drill Collars _____ in. Length D.S.T. Tool 85 ft.
Remarks Flush on F.F. no help.

WESTERN TESTING CO., INC.

Pressure Data

Date 9-12-72 Test Ticket No. 17176
 Recorder No. 2607 Capacity 4150 Location 3442 Ft.
 Clock No. 9725 Elevation 2558 Kelly Bushings Well Temperature 103 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1821</u> P.S.I.	Open Tool	<u>3:32</u> P.M.	
B First Initial Flow Pressure	<u>71</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>63</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>80</u> P.S.I.	Second Flow Pressure	<u>15</u> Mins.	<u>15</u> Mins.
E Second Initial Flow Pressure	<u>65</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>65</u> P.S.I.			
G Final Closed-in Pressure	<u>71</u> P.S.I.			
H Final Hydrostatic Mud	<u>1804</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>3</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>71</u>	<u>0</u>	<u>63</u>	<u>0</u>	<u>65</u>	<u>0</u>	<u>65</u>
P 2 <u>5</u>	<u>63</u>	<u>3</u>	<u>63</u>	<u>5</u>	<u>63</u>	<u>3</u>	<u>65</u>
P 3		<u>6</u>	<u>64</u>	<u>10</u>	<u>65 Flush</u>	<u>6</u>	<u>65</u>
P 4		<u>9</u>	<u>65</u>	<u>15</u>	<u>65</u>	<u>9</u>	<u>66</u>
P 5		<u>12</u>	<u>66</u>			<u>12</u>	<u>67</u>
P 6		<u>15</u>	<u>67</u>			<u>15</u>	<u>67</u>
P 7		<u>18</u>	<u>68</u>			<u>18</u>	<u>68</u>
P 8		<u>21</u>	<u>69</u>			<u>21</u>	<u>69</u>
P 9		<u>24</u>	<u>71</u>			<u>24</u>	<u>70</u>
P10		<u>27</u>	<u>75</u>			<u>27</u>	<u>71</u>
P11		<u>30</u>	<u>80</u>			<u>30</u>	<u>71</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

29-15-26w

Company A. L. Abercrombie Inc. Lease & Well No. Chambers #3

Elevation 2558 Kelly Bushings Formation Kansas City Effective Pay _____ Ft. Ticket No. 17177

Date 9-13-72 Sec. 29 Twp. 1S Range 26W County Decatur State Kansas

Test Approved by Jack K. Wharton Western Representative James W. Holloway

Formation Test No. 5 O.K. ☒ Misrun _____ Interval Tested From 3489' to 3510' Total Depth 3510'

Size Main Hole 6 3/4 Rat Hole _____ Conv. ☒ B.T. _____ Damaged Yes ☒ No Conv. _____ B.T. ☒ Damaged ☒ Yes _____ No _____

Packer Depth 3484 Ft. Size 5 1/2" Packer Depth 3489 Ft. Size 5 1/2"

Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged Yes _____ No _____

Tool Size 4 1/2" O.D. Tool Jt. Size 3 1/2" I.F. Anchor Length 21 Ft. Size 4 1/2" O.D.

RECORDERS	Depth	Ft.	Clock No.	Inside	Depth	Ft.	Clock No.	Outside
	<u>3502</u>		<u>9725</u>		<u>3504</u>		<u>6774</u>	
Top Make	<u>Kuster</u>	Cap <u>4150</u>	No. <u>2607</u>	<u>Inside</u>	Bottom Make	<u>Kuster</u>	Cap <u>4200</u>	No. <u>1558</u>
				<u>Outside</u>				<u>Inside</u>
Below Straddle: Depth			Clock No. _____	Inside	Depth		Clock No. _____	Outside
				<u>Outside</u>				<u>Inside</u>
Top Make		Cap _____	No. _____	<u>Inside</u>	Bottom Make		Cap _____	No. _____
				<u>Outside</u>				<u>Outside</u>

Time Set Packer 2:55 A. M.

Tool Open I.F.P. From 2:58 M. to 3:28A M. Hr. 30 Min. From (B) 29 P.S.I. To (C) 29 P.S.I.

Tool Closed I.C.I.P. From 3:28 M. to 4:13A M. Hr. 45 Min. (D) 610 P.S.I.

Tool Open F.F.P. From 4:13 M. to 4:43A M. Hr. 30 Min. From (E) 40 P.S.I. To (F) 35 P.S.I.

Tool Closed F.C.I.P. From 4:43 M. to 5:28A M. Hr. 45 Min. (G) 175 P.S.I.

Initial Hydrostatic Pressure (A) 1882 P.S.I. Final Hydrostatic Pressure (H) 1871 P.S.I.

SURFACE	Size Choke	In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	<u>3/8</u>				
				M.	
				M.	
				M.	

BLOW Very weak for 18 min. Bottom Choke Size 1/2 In.

Did Well Flow Yes ☒ No _____ Recovery Total Ft. 30 feet slightly oil cut mud with show of free oil on top

Reversed Out Yes ☒ No _____ Mud Type Chem. Viscosity 44 Weight 9.6 Water Loss 6.8 cc. Maximum Temp. 103 °F

Type Circ. Sub. Plug Safety Joint No Jars: Size _____ Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers Yes Did Packer Hold? Yes Did Tool Plug? No Where? _____

Length Drill Pipe 2199 ft. I.D. Drill Pipe 3.3 in. Length Weight Pipe 1269 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.

I.D. Drill Collars _____ in. Length D.S.T. Tool 41 ft.

Remarks _____

WESTERN TESTING CO., INC.

Pressure Data

Date 9-13-72 Test Ticket No. 17177
 Recorder No. 2607 Capacity 4150 Location 3502 Ft.
 Clock No. 9725 Elevation 2558 Kelly Bushings Well Temperature 103 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1882</u> P.S.I.	<u>2:55</u> A. M.	
B First Initial Flow Pressure	<u>29</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>29</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>610</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>40</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>35</u> P.S.I.		
G Final Closed-in Pressure	<u>175</u> P.S.I.		
H Final Hydrostatic Mud	<u>1871</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>29</u>	<u>0</u>	<u>29</u>	<u>0</u>	<u>40</u>	<u>0</u>	<u>35</u>
P 2 <u>5</u>	<u>29</u>	<u>3</u>	<u>29</u>	<u>5</u>	<u>31</u>	<u>3</u>	<u>36</u>
P 3 <u>10</u>	<u>29</u>	<u>6</u>	<u>30</u>	<u>10</u>	<u>29</u>	<u>6</u>	<u>37</u>
P 4 <u>15</u>	<u>29</u>	<u>9</u>	<u>33</u>	<u>15</u>	<u>29 Flush</u>	<u>9</u>	<u>38</u>
P 5 <u>20</u>	<u>29</u>	<u>12</u>	<u>37</u>	<u>20</u>	<u>35</u>	<u>12</u>	<u>39</u>
P 6 <u>25</u>	<u>29</u>	<u>15</u>	<u>44</u>	<u>25</u>	<u>35</u>	<u>15</u>	<u>41</u>
P 7 <u>30</u>	<u>29</u>	<u>18</u>	<u>54</u>	<u>30</u>	<u>35</u>	<u>18</u>	<u>46</u>
P 8		<u>21</u>	<u>70</u>			<u>21</u>	<u>49</u>
P 9		<u>24</u>	<u>92</u>			<u>24</u>	<u>54</u>
P10		<u>27</u>	<u>124</u>			<u>27</u>	<u>63</u>
P11		<u>30</u>	<u>175</u>			<u>30</u>	<u>71</u>
P12		<u>33</u>	<u>243</u>			<u>33</u>	<u>84</u>
P13		<u>36</u>	<u>343</u>			<u>36</u>	<u>99</u>
P14		<u>39</u>	<u>444</u>			<u>39</u>	<u>120</u>
P15		<u>42</u>	<u>543</u>			<u>42</u>	<u>143</u>
P16		<u>45</u>	<u>610</u>			<u>45</u>	<u>175</u>
P17							
P18							
P19							
P20							