

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 6-9-90 TICKET : 16195
CUSTOMER : PHILPOTT OIL & GAS COMPANY INC. LEASE : SIMMINGER A
WELL : #1-0925 TEST: 1 GEOLOGIST : ?
ELEVATION : 3039GSL FORMATION : B
SECTION : 25 TOWNSHIP : 1S
RANGE : 33W COUNTY : RAWLINS STATE : KANSAS
GAUGE SN# : 4376 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 4025 TO : 4080 TOTAL DEPTH : 4080
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4020 SIZE : 6.75
PACKER DEPTH : 4025 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ABERCROMBIE RIG #4
MUD TYPE : CHEMICAL VISCOSITY : 51
WEIGHT : 9.2 WATER LOSS (CC) : 11.2
CHLORIDES (PPM) : 1000
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 467 FT I.D. inch : 3.20
DRILL PIPE LENGTH : 3540 FT I.D. inch : 3.80
TEST TOOL LENGTH : 18 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 55 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BUILDING BLOW-
BLOW COMMENT #2 : 1 INCH AFTER 15 MINUTES.
BLOW COMMENT #3 : FINAL FLOW PERIOD NO BLOW.
BLOW COMMENT #4 :

A
RECOVERED : 1 FT OF: CLEAN OIL
RECOVERED : 100 FT OF: OIL-CUT WATERY MUD
RECOVERED : 0 FT OF: 15%W 85%M OIL<2%
RECOVERED : 0 FT OF: GRAVITY OF OIL 25 API @ 60 DEGREES F.
RECOVERED : 0 FT OF: CHLORIDES 7000 P.P.M.

Total Barrels Fluid = 1.00
Total Fluid Prod Rate = 32.15 BFPD
Indicated Oil Rate = 0.32 BOPD
Indicated Wtr Rate = 4.77 BWPD
Corrected Oil Rate = 13.01 BOPD
Corrected Wtr Rate = 195.12 BWPD

REMARK 1 :
REMARK 2 : TOOL CAME OFF BOTTOM OKAY-PULLED TIGHT @30 FT.
REMARK 3 : INTERVALS FOR 300 FT. THEN CAME OUT EASY.
REMARK 4 : PICKED TOOL UP TO HIGH ON INITIAL FLOW PERIOD.

SET PACKER(S) : 9:40 P.M. TIME STARTED OFF BOTTOM : 12:25 A.M.
WELL TEMPERATURE : 112
INITIAL HYDROSTATIC PRESSURE (A) 2157
INITIAL FLOW PERIOD MIN: 15 (B) 77 PSI TO (C) : 77
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1103
FINAL FLOW PERIOD MIN: 30 (E) 93 PSI TO (F) : 93
FINAL CLOSED IN PERIOD MIN: 60 (G) 1042
FINAL HYDROSTATIC PRESSURE (H) 2157

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : PHILPOTT OIL & GAS COMPANY INC.
RIG : RAWLINS-KANSAS
FIELD : SIMMINGER A
WELL : #1-0925
DATE : 6-9-90
GAUGE NO : 4376

OPERATIONAL COMMENTS

TOOL CAME OFF BOTTOM OKAY-PULLED TIGHT @30 FT.
INTERVALS FOR 300 FT. THEN CAME OUT EASY.
PICKED TOOL UP TO HIGH ON INITIAL FLOW PERIOD.

COMPANY : PHILPOTT OIL & GAS COMPANY INC.

WELL : #1-0925
GAUGE # : 4376
DATE : 9/ 6/90

FIELD : SIMMINGER A
JOB # : 16195
DEPTH : 4080
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	9:40: 0	0.000	77.000	112.00	0.000
3	9:44:59	0.083	77.000	112.00	0.000
4	9:50: 0	0.167	77.000	112.00	0.000
5	9:55: 0	0.250	77.000	112.00	0.000
INITIAL SHUT-IN PERIOD					
6	9:58: 0	0.300	353.000	112.00	276.000
7	10: 1: 0	0.350	752.000	112.00	399.000
8	10: 4: 0	0.400	917.000	112.00	165.000
9	10: 7: 0	0.450	964.000	112.00	47.000
10	10:10: 0	0.500	997.000	112.00	33.000
11	10:13: 0	0.550	1017.000	112.00	20.000
12	10:16: 0	0.600	1037.000	112.00	20.000
13	10:19: 0	0.650	1045.000	112.00	8.000
14	10:22: 0	0.700	1055.000	112.00	10.000
15	10:25: 0	0.750	1062.000	112.00	7.000
16	10:28: 0	0.800	1069.000	112.00	7.000
17	10:31: 0	0.850	1075.000	112.00	6.000
18	10:34: 0	0.900	1080.000	112.00	5.000
19	10:37: 0	0.950	1084.000	112.00	4.000
20	10:40: 0	1.000	1088.000	112.00	4.000
21	10:43: 0	1.050	1093.000	112.00	5.000
22	10:46: 0	1.100	1097.000	112.00	4.000
23	10:49: 0	1.150	1099.000	112.00	2.000
24	10:52: 0	1.200	1191.000	112.00	92.000
25	10:55: 0	1.250	1103.000	112.00	-88.000
FINAL FLOW PERIOD					
26	10:56: 0	1.267	93.000	112.00	-1010.000
27	10:59:59	1.333	93.000	112.00	0.000
28	11: 5: 0	1.417	93.000	112.00	0.000
29	11:10: 0	1.500	93.000	112.00	0.000
30	11:14:59	1.583	93.000	112.00	0.000
31	11:20: 0	1.667	93.000	112.00	0.000
32	11:25: 0	1.750	93.000	112.00	0.000
FINAL SHUT-IN PERIOD					
33	11:28: 0	1.800	329.000	112.00	236.000
34	11:31: 0	1.850	642.000	112.00	313.000
35	11:34: 0	1.900	804.000	112.00	162.000
36	11:37: 0	1.950	871.000	112.00	67.000
37	11:40: 0	2.000	901.000	112.00	30.000
38	11:43: 0	2.050	928.000	112.00	27.000
39	11:46: 0	2.100	949.000	112.00	21.000
40	11:49: 0	2.150	964.000	112.00	15.000
41	11:52: 0	2.200	974.000	112.00	10.000
42	11:55: 0	2.250	986.000	112.00	12.000
43	11:58: 0	2.300	994.000	112.00	8.000
44	12: 1: 0	2.350	1002.000	112.00	8.000
45	12: 4: 0	2.400	1009.000	112.00	7.000
46	12: 7: 0	2.450	1015.000	112.00	6.000
47	12:10: 0	2.500	1022.000	112.00	7.000
48	12:13: 0	2.550	1027.000	112.00	5.000

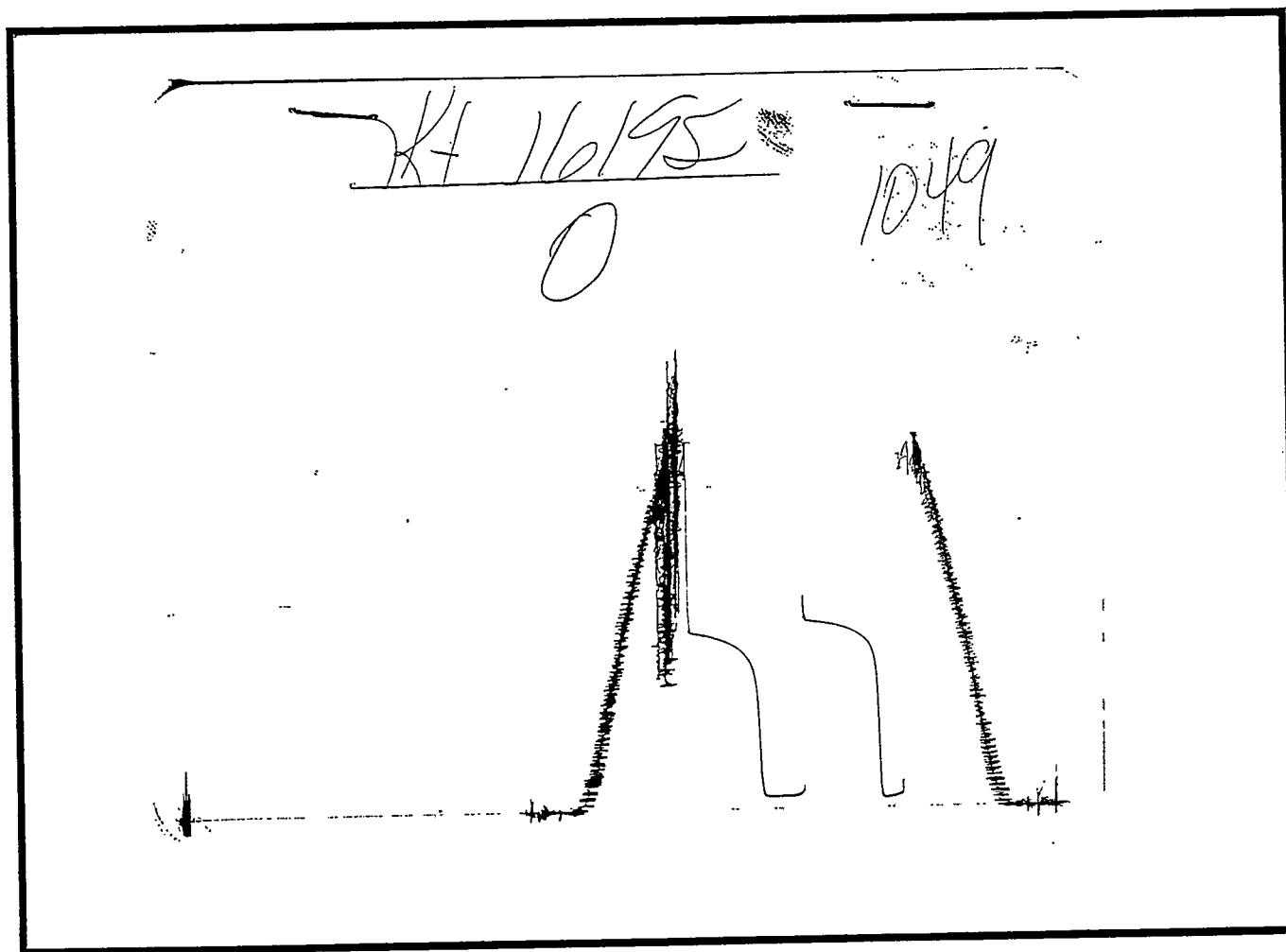
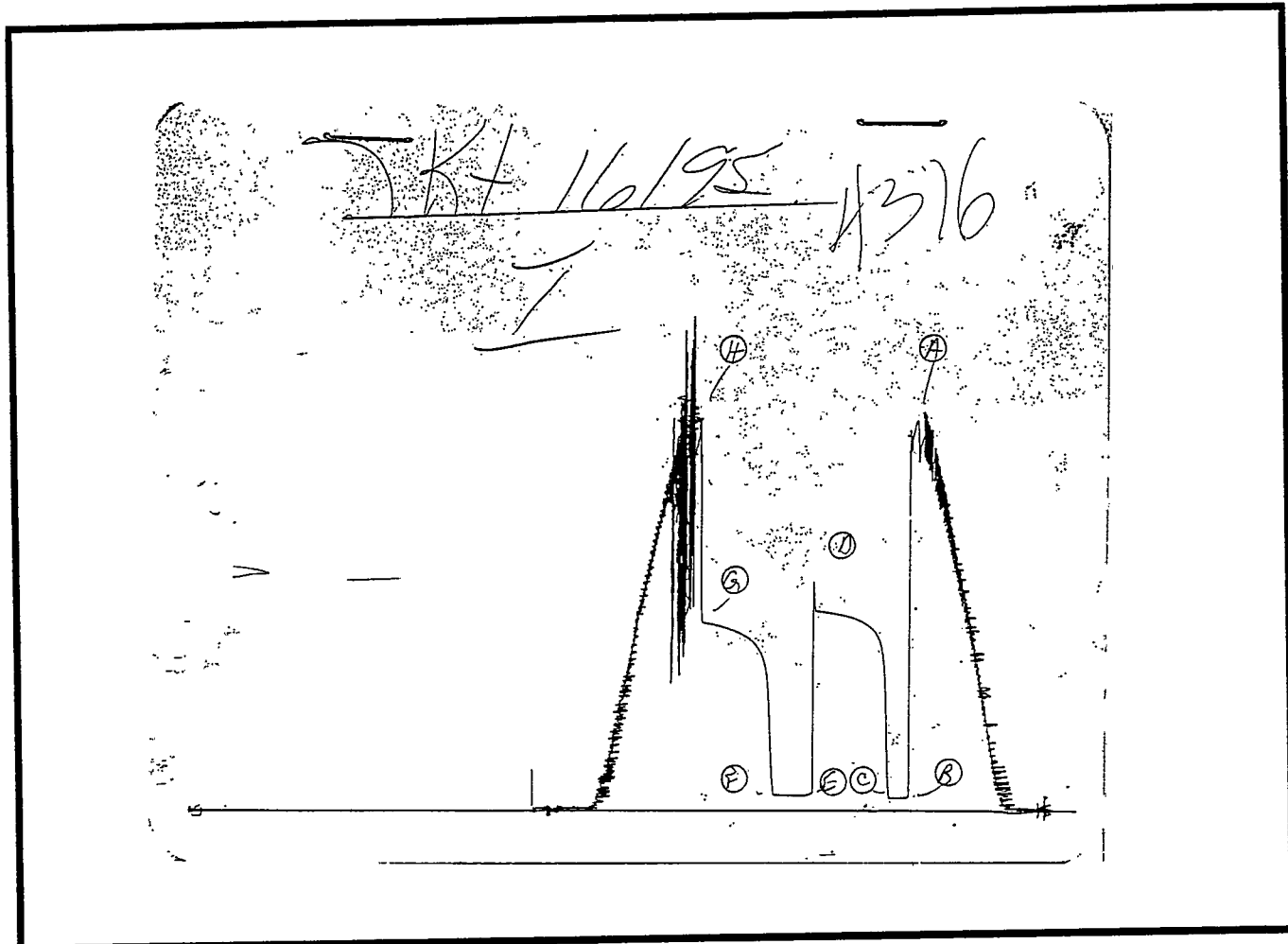
COMPANY : PHILPOTT OIL & GAS COMPANY INC.

WELL : #1-0925
GAUGE # : 4376
DATE : 9/ 6/90

FIELD : SIMMINGER A
JOB # : 16195
DEPTH : 4080
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	12:16: 0	2.600	1031.000	112.00	4.000
50	12:19: 0	2.650	1034.000	112.00	3.000
51	12:22: 0	2.700	1039.000	112.00	5.000
52	12:25: 0	2.750	1042.000	112.00	3.000

WESTERN TESTING CO. INC.



WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	6-10-90	TICKET	:	16196
CUSTOMER	:	PHILPOTT OIL & GAS COMPANY INC.	LEASE	:	SIMMINGER A
WELL	:	#1-0925 TEST: 2	GEOLOGIST	:	?
ELEVATION	:	3039 GL	FORMATION	:	C
SECTION	:	25	TOWNSHIP	:	1S
RANGE	:	33W	COUNTY	:	RAWLINS
GAUGE SN#	:	4376	STATE	:	KANSAS
			RANGE	:	4000
			CLOCK	:	12

INTERVAL FROM	:	4082	TO	:	4120	TOTAL DEPTH	:	4120
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	4077	SIZE	:	6.75			
PACKER DEPTH	:	4082	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	ABERCROMBIE RIG #4			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	49
WEIGHT	:	9.2	WATER LOSS (CC)	:	8.0
CHLORIDES (PPM)	:	1000			
JARS-MAKE	:		SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	498	FT	I.D. inch	:	3.20
DRILL PIPE LENGTH	:	3566	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	18	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	38	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5XH

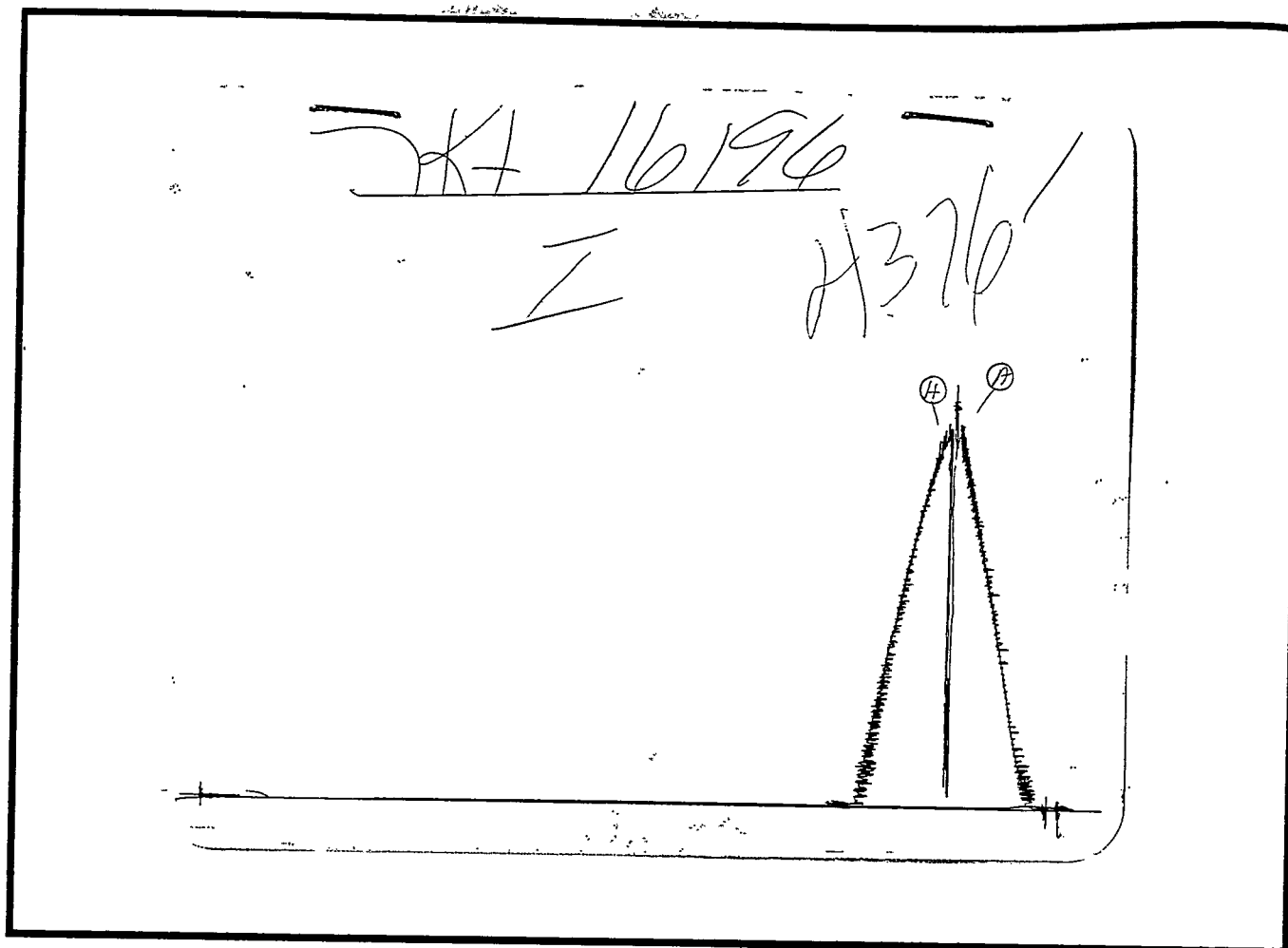
BLOW COMMENT #1 : INITIAL FLOW PERIOD OPENED WITH A 1 INCH
BLOW COMMENT #2 : BUILDING BLOW-LOST PACKER SEAT AFTER 3 MIN.
BLOW COMMENT #3 : RESET TOOL-NO SEAT- CAME OUT OF HOLE.
BLOW COMMENT #4 :

RECOVERED : 150 FT OF: MUD
RECOVERED : 0 FT OF: CHLORIDES 2000 P.P.M.

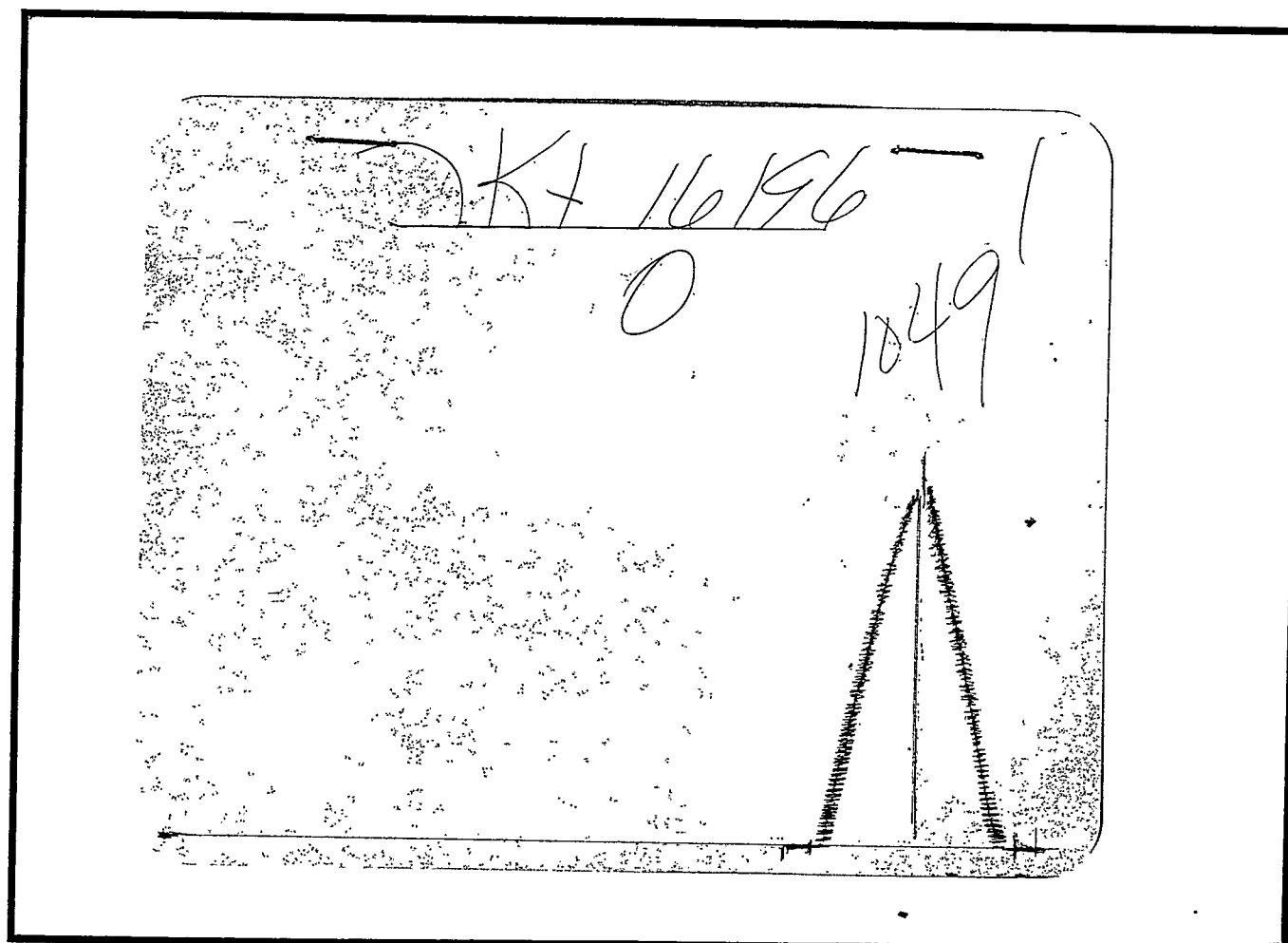
Total Barrels Fluid = 1.49
Total Fluid Prod Rate = 0.00 BFPD

REMARK 1 :
REMARK 2 : MISRUN-PACKER FAILURE DURING INITIAL FLOW PERIOD.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 11:00 A.M. TIME STARTED OFF BOTTOM : 11:05 A.M.
WELL TEMPERATURE : 112
INITIAL HYDROSTATIC PRESSURE (A) 2048
INITIAL FLOW PERIOD MIN: 0 (B) 0 PSI TO (C) : 0
INITIAL CLOSED IN PERIOD MIN: 0 (D) 0
FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) : 0
FINAL CLOSED IN PERIOD MIN: 0 (G) 0
FINAL HYDROSTATIC PRESSURE (H) 2048



Inside Recorder



Outside Recorder

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	6-10-90	TICKET	:	16197
CUSTOMER	:	PHILPOTT OIL & GAS COMPANY INC.	LEASE	:	SIMMINGER
WELL	:	#1-0925 TEST: 3	GEOLOGIST	:	?
ELEVATION	:	3039 GL	FORMATION	:	C
SECTION	:	25	TOWNSHIP	:	1S
RANGE	:	33W	STATE	:	KANSAS
GAUGE SN#	:	4376	CLOCK	:	12
		COUNTY :	RAWLINS		
		RANGE :	4000		

INTERVAL FROM	:	4072	TO	:	4120	TOTAL DEPTH	:	4120
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	4067	SIZE	:	6.75			
PACKER DEPTH	:	4072	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	ABERCROMBIE RIG #4			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	49
WEIGHT	:	9.2	WATER LOSS (CC)	:	8.0
CHLORIDES (PPM)	:	1000			
JARS-MAKE	:		SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	498	FT	I.D. inch	:	3.20
DRILL PIPE LENGTH	:	3556	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	18	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	48	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5XH

BLOW COMMENT #1	:	INITIAL FLOW PERIOD WEAK INTERMITTENT
BLOW COMMENT #2	:	SURFACE BLOW.
BLOW COMMENT #3	:	FINAL FLOW PERIOD NO BLOW.
BLOW COMMENT #4	:	

A
RECOVERED : 10 FT OF: OIL-CUT MUD
RECOVERED : 0 FT OF: 2%OIL 98%MUD
RECOVERED : 0 FT OF: CHLORIDES 2000 P.P.M.

Total Barrels Fluid = 0.10
Total Fluid Prod Rate = 3.18 BFPD
Indicated Oil Rate = 0.06 BOPD
Indicated Wtr Rate = 0.03 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 2:00 P.M.

TIME STARTED OFF BOTTOM : 4:45 P.M.

WELL TEMPERATURE : 113

INITIAL HYDROSTATIC PRESSURE

(A) 2100

INITIAL FLOW PERIOD MIN: 15

(B) 58 PSI TO (C) : 58

INITIAL CLOSED IN PERIOD MIN: 60

(D) 260

FINAL FLOW PERIOD MIN: 30

(E) 58 PSI TO (F) : 58

FINAL CLOSED IN PERIOD MIN: 60

(G) 101

FINAL HYDROSTATIC PRESSURE

(H) 2031

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : PHILPOTT OIL & GAS COMPANY INC.
RIG : RAWLINS-KANSAS
FIELD : SIMMINGER A
WELL : #1-0925
DATE : 6-10-90
GAUGE NO : 4376

OPERATIONAL COMMENTS

COMPANY : PHILPOTT OIL & GAS COMPANY INC.

WELL : #1-0925
GAUGE # : 4376
DATE : 10/ 6/90

FIELD : SIMMINGER A
JOB # : 16197
DEPTH : 4120
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	2: 0: 0	0.000	58.000	113.00	0.000
3	2: 4:59	0.083	58.000	113.00	0.000
4	2:10: 0	0.167	58.000	113.00	0.000
5	2:15: 0	0.250	58.000	113.00	0.000
INITIAL SHUT-IN PERIOD					
6	2:18: 0	0.300	58.000	113.00	0.000
7	2:21: 0	0.350	58.000	113.00	0.000
8	2:24: 0	0.400	60.000	113.00	2.000
9	2:27: 0	0.450	64.000	113.00	4.000
10	2:30: 0	0.500	68.000	113.00	4.000
11	2:33: 0	0.550	74.000	113.00	6.000
12	2:36: 0	0.600	79.000	113.00	5.000
13	2:39: 0	0.650	84.000	113.00	5.000
14	2:42: 0	0.700	91.000	113.00	7.000
15	2:45: 0	0.750	101.000	113.00	10.000
16	2:48: 0	0.800	112.000	113.00	11.000
17	2:51: 0	0.850	122.000	113.00	10.000
18	2:54: 0	0.900	134.000	113.00	12.000
19	2:57: 0	0.950	148.000	113.00	14.000
20	3: 0: 0	1.000	170.000	113.00	22.000
21	3: 2:59	1.050	186.000	113.00	16.000
22	3: 6: 0	1.100	206.000	113.00	20.000
23	3: 9: 0	1.150	228.000	113.00	22.000
24	3:12: 0	1.200	249.000	113.00	21.000
25	3:15: 0	1.250	260.000	113.00	11.000
FINAL FLOW PERIOD					
26	3:16: 0	1.267	58.000	113.00	-202.000
27	3:19:59	1.333	58.000	113.00	0.000
28	3:25: 0	1.417	58.000	113.00	0.000
29	3:30: 0	1.500	58.000	113.00	0.000
30	3:34:59	1.583	58.000	113.00	0.000
31	3:40: 0	1.667	58.000	113.00	0.000
32	3:45: 0	1.750	58.000	113.00	0.000
FINAL SHUT-IN PERIOD					
33	3:48: 0	1.800	58.000	113.00	0.000
34	3:51: 0	1.850	58.000	113.00	0.000
35	3:54: 0	1.900	58.000	113.00	0.000
36	3:57: 0	1.950	60.000	113.00	2.000
37	4: 0: 0	2.000	61.000	113.00	1.000
38	4: 3: 0	2.050	64.000	113.00	3.000
39	4: 5:59	2.100	66.000	113.00	2.000
40	4: 9: 0	2.150	68.000	113.00	2.000
41	4:12: 0	2.200	71.000	113.00	3.000
42	4:15: 0	2.250	73.000	113.00	2.000
43	4:18: 0	2.300	75.000	113.00	2.000
44	4:21: 0	2.350	77.000	113.00	2.000
45	4:24: 0	2.400	79.000	113.00	2.000
46	4:27: 0	2.450	82.000	113.00	3.000
47	4:30: 0	2.500	85.000	113.00	3.000
48	4:33: 0	2.550	88.000	113.00	3.000

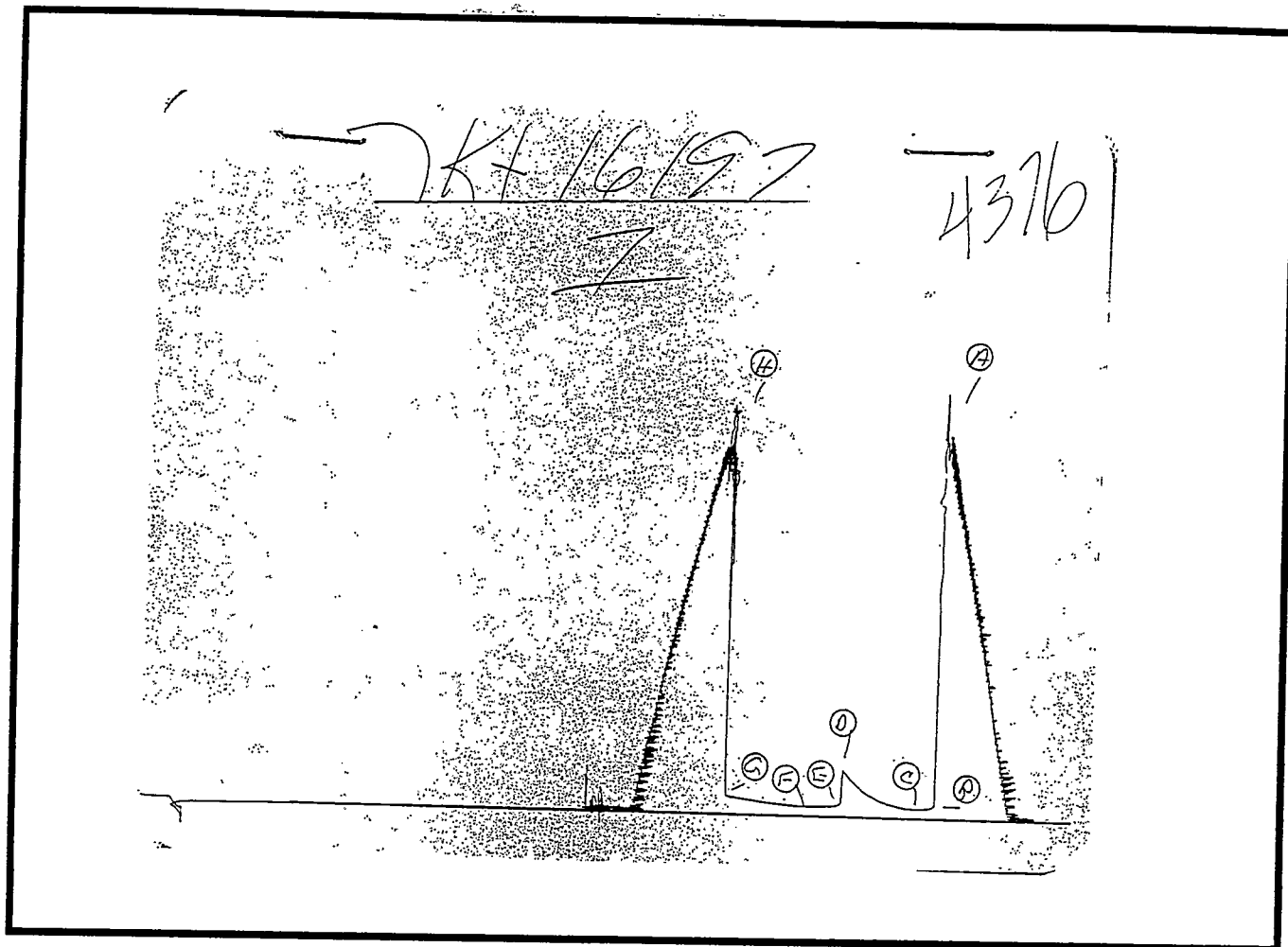
COMPANY : PHILPOTT OIL & GAS COMPANY INC.

WELL : #1-0925
GAUGE # : 4376
DATE : 10/ 6/90

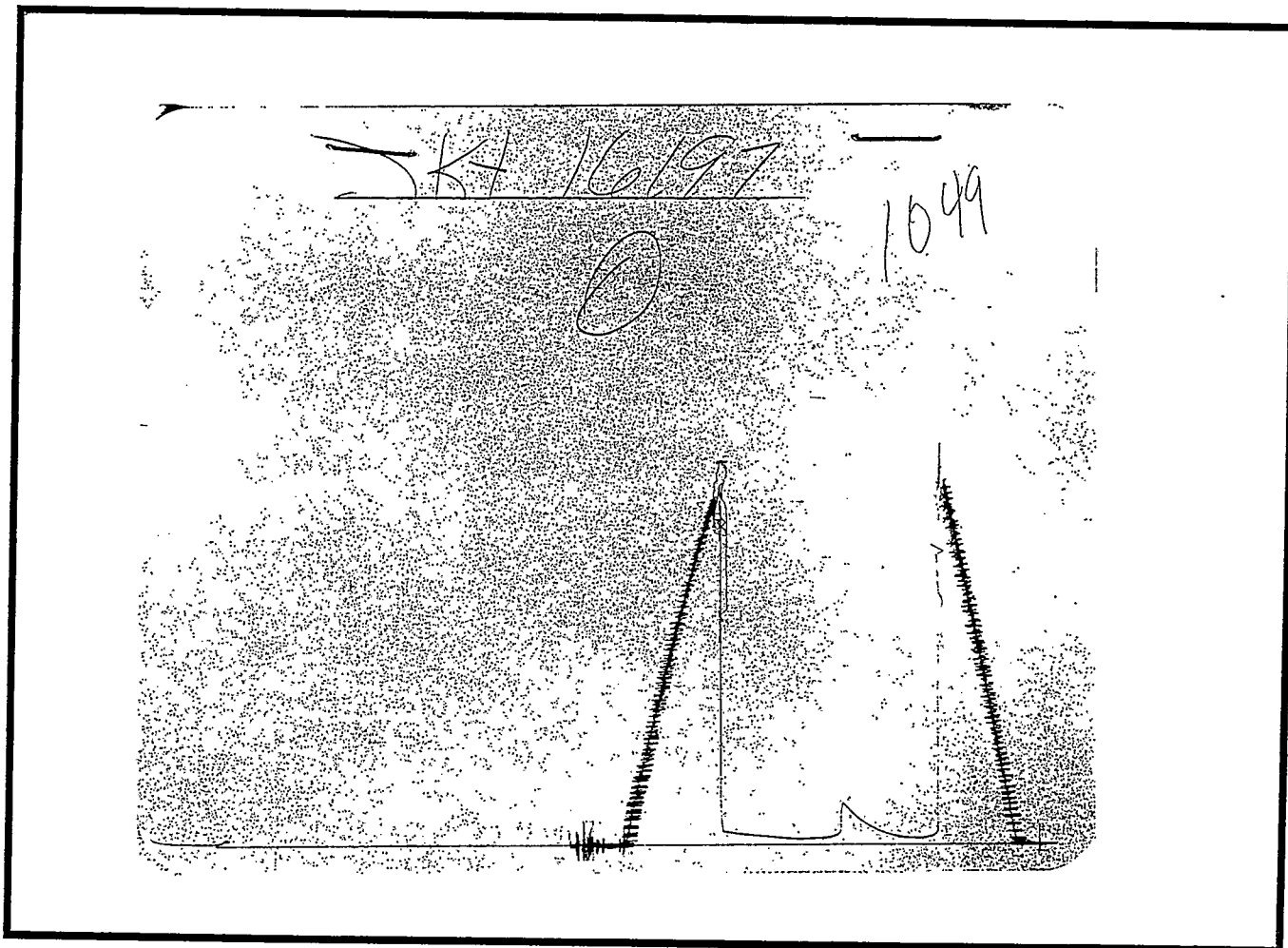
FIELD : SIMMINGER A
JOB # : 16197
DEPTH : 4120
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	4:36: 0	2.600	91.000	113.00	3.000
50	4:39: 0	2.650	94.000	113.00	3.000
51	4:42: 0	2.700	97.000	113.00	3.000
52	4:45: 0	2.750	101.000	113.00	4.000

WESTERN TESTING CO. INC.



Inside Recorder



Outside Recorder

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 6-11-90 TICKET : 16198
CUSTOMER : PHILPOTT OIL & GAS COMPANY INC. LEASE : SIMMINGER A
WELL : #1-0925 TEST: 4 GEOLOGIST : ?
ELEVATION : 3039 GL FORMATION : E
SECTION : 25 TOWNSHIP : 1S
RANGE : 33W COUNTY : RAWLINS STATE : KANSAS
GAUGE SN# : 4376 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 4165 TO : 4215 TOTAL DEPTH : 4215
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4160 SIZE : 6.75
PACKER DEPTH : 4165 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ABERCROMBIE RIG #4
MUD TYPE : CHEMICAL VISCOSITY : 45
WEIGHT : 9.3 WATER LOSS (CC) : 10.4
CHLORIDES (PPM) : 2200
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 498 FT I.D. inch : 3.20
DRILL PIPE LENGTH : 3649 FT I.D. inch : 3.80
TEST TOOL LENGTH : 18 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 50 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BUILDING BLOW-
BLOW COMMENT #2 : BOTTOM OF BUCKET IN 13 MINUTES.
BLOW COMMENT #3 : FINAL FLOW PERIOD WEAK BUILDING BLOW-
BLOW COMMENT #4 : BOTTOM OF BUCKET IN 11 MINUTES.

RECOVERED : 550 FT OF: CLEAN GASSY OIL
RECOVERED : 0 FT OF: 20%GAS 80%OIL GRAVITY 39
RECOVERED : 169 FT OF: GASSY OIL-CUT MUD
RECOVERED : 0 FT OF: 20%OIL 15%GAS 65%MUD
RECOVERED : 0 FT OF: CHLORIDES 3000 P.P.M.

Total Barrels Fluid = 8.05
Total Fluid Prod Rate = 154.62 BFPD
Indicated Oil Rate = 101.89 BOPD
Indicated Wtr Rate = 2.37 BWPD
Corrected Oil Rate = 104.73 BOPD
Corrected Wtr Rate = 2.43 BWPD

REMARK 1 :
REMARK 2 : 2 INCH BLOW BACK INITIAL FLOW PERIOD
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 7:15 A.M. TIME STARTED OFF BOTTOM : 10:30 A.M.
WELL TEMPERATURE : 113
INITIAL HYDROSTATIC PRESSURE (A) 2084
INITIAL FLOW PERIOD MIN: 15 (B) 82 PSI TO (C) : 114
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1362
FINAL FLOW PERIOD MIN: 60 (E) 153 PSI TO (F) : 257
FINAL CLOSED IN PERIOD MIN: 63 (G) 1314
FINAL HYDROSTATIC PRESSURE (H) 2062

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : PHILPOTT OIL & GAS COMPANY INC.
RIG : RAWLINS-KANSAS
FIELD : SIMMINGER A
WELL : #1-0925
DATE : 6-11-90
GAUGE NO : 4376

OPERATIONAL COMMENTS

2 INCH BLOW BACK INITIAL FLOW PERIOD

COMPANY : PHILPOTT OIL & GAS COMPANY INC.

WELL : #1-0925
GAUGE # : 4376
DATE : 11/ 6/90

FIELD : SIMMINGER A
JOB # : 16198
DEPTH : 4215
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	7:15: 0	0.000	82.000	113.00	0.000
3	7:19:59	0.083	88.000	113.00	6.000
4	7:25: 0	0.167	103.000	113.00	15.000
5	7:30: 0	0.250	114.000	113.00	11.000
INITIAL SHUT-IN PERIOD					
6	7:33: 0	0.300	481.000	113.00	367.000
7	7:36: 0	0.350	1066.000	113.00	585.000
8	7:39: 0	0.400	1181.000	113.00	115.000
9	7:42: 0	0.450	1231.000	113.00	50.000
10	7:45: 0	0.500	1263.000	113.00	32.000
11	7:48: 0	0.550	1280.000	113.00	17.000
12	7:51: 0	0.600	1297.000	113.00	17.000
13	7:54: 0	0.650	1308.000	113.00	11.000
14	7:57: 0	0.700	1320.000	113.00	12.000
15	8: 0: 0	0.750	1329.000	113.00	9.000
16	8: 3: 0	0.800	1335.000	113.00	6.000
17	8: 6: 0	0.850	1339.000	113.00	4.000
18	8: 9: 0	0.900	1343.000	113.00	4.000
19	8:12: 0	0.950	1348.000	113.00	5.000
20	8:15: 0	1.000	1351.000	113.00	3.000
21	8:18: 0	1.050	1354.000	113.00	3.000
22	8:21: 0	1.100	1356.000	113.00	2.000
23	8:24: 0	1.150	1358.000	113.00	2.000
24	8:27: 0	1.200	1360.000	113.00	2.000
25	8:30: 0	1.250	1362.000	113.00	2.000
FINAL FLOW PERIOD					
26	8:31: 0	1.267	153.000	113.00	-1209.000
27	8:34:59	1.333	153.000	113.00	0.000
28	8:40: 0	1.417	162.000	113.00	9.000
29	8:45: 0	1.500	176.000	113.00	14.000
30	8:49:59	1.583	189.000	113.00	13.000
31	8:55: 0	1.667	205.000	113.00	16.000
32	9: 0: 0	1.750	214.000	113.00	9.000
33	9: 4:59	1.833	223.000	113.00	9.000
34	9:10: 0	1.917	231.000	113.00	8.000
35	9:15: 0	2.000	237.000	113.00	6.000
36	9:19:59	2.083	246.000	113.00	9.000
37	9:25: 0	2.167	254.000	113.00	8.000
38	9:30: 0	2.250	257.000	113.00	3.000
FINAL SHUT-IN PERIOD					
39	9:33: 0	2.300	786.000	113.00	529.000
40	9:36: 0	2.350	1024.000	113.00	238.000
41	9:39: 0	2.400	1108.000	113.00	84.000
42	9:42: 0	2.450	1151.000	113.00	43.000
43	9:45: 0	2.500	1181.000	113.00	30.000
44	9:48: 0	2.550	1204.000	113.00	23.000
45	9:51: 0	2.600	1221.000	113.00	17.000
46	9:54: 0	2.650	1235.000	113.00	14.000
47	9:57: 0	2.700	1245.000	113.00	10.000
48	10: 0: 0	2.750	1258.000	113.00	13.000

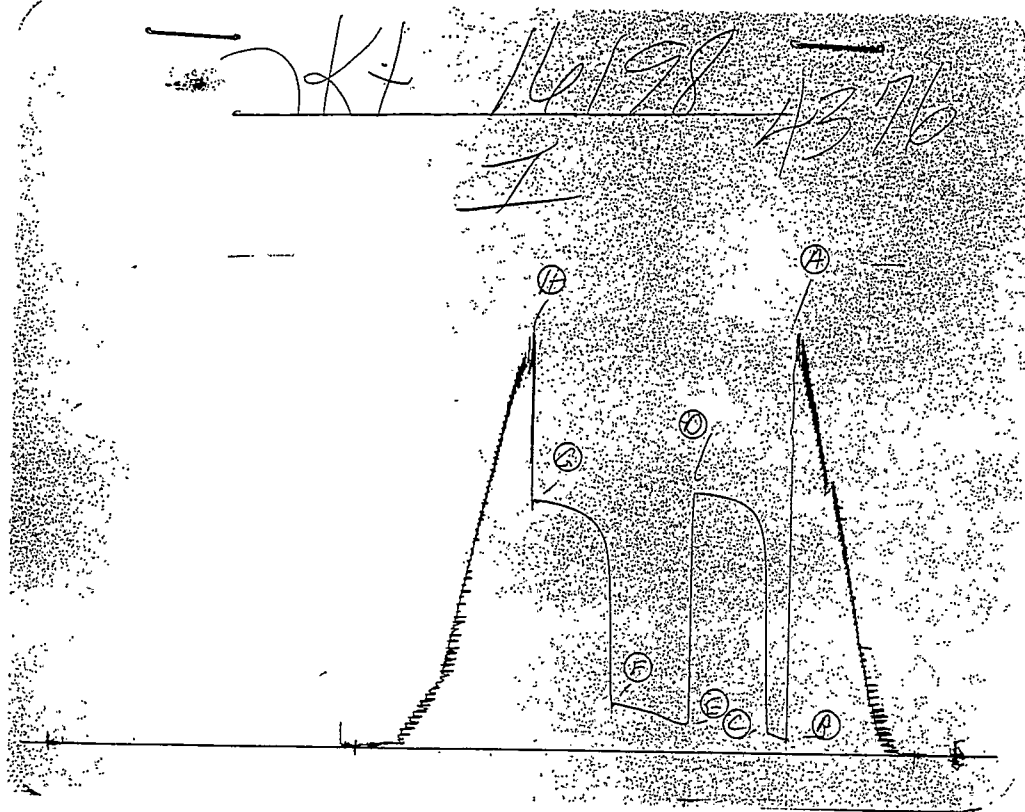
COMPANY : PHILPOTT OIL & GAS COMPANY INC.

WELL : #1-0925
GAUGE # : 4376
DATE : 11/ 6/90

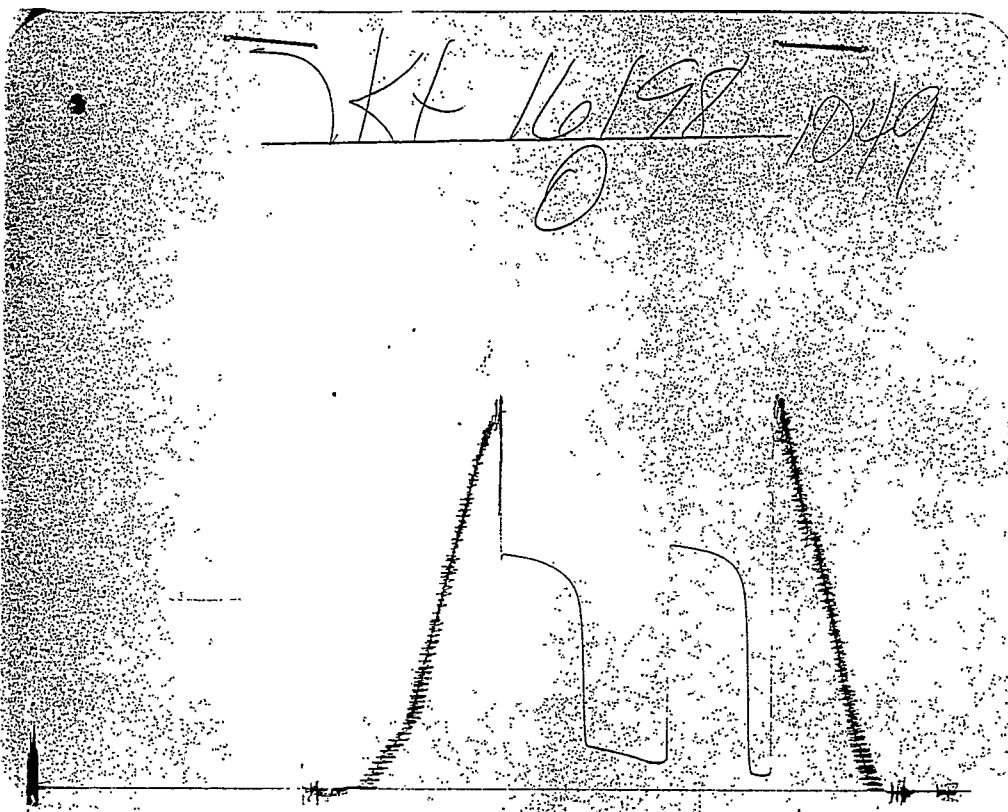
FIELD : SIMMINGER A
JOB # : 16198
DEPTH : 4215
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	10: 3: 0	2.800	1266.000	113.00	8.000
50	10: 6: 0	2.850	1274.000	113.00	8.000
51	10: 9: 0	2.900	1280.000	113.00	8.000
52	10:12: 0	2.950	1288.000	113.00	8.000
53	10:15: 0	3.000	1293.000	113.00	5.000
54	10:18: 0	3.050	1298.000	113.00	5.000
55	10:21: 0	3.100	1303.000	113.00	5.000
56	10:24: 0	3.150	1306.000	113.00	3.000
57	10:27: 0	3.200	1309.000	113.00	3.000
58	10:30: 0	3.250	1312.000	113.00	3.000
59	10:33: 0	3.300	1314.000	113.00	2.000

WESTERN TESTING CO. INC.



Inside Recorder



Outside Recorder