MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company MIDWEST ENERGY, INC.

Lease and Well No. SCHWAB #1

County DECATUR State KANSAS Date APRIL 13, 1976

Formation Test No. 1 Total Depth 3417 Elev. 2615 K.B.

Interval Tested 3404 To 3417 Anchor Length 13'

Size Hole 7 7/8 Size Drill Pipe 3 1/2 I.F. 4 1/2 I.F. Size Packer 6 3/4

Mud Weight 9.8 Viscosity 49 Water Loss 8.0 c.c. Bottom Hole Temp. °F

Chokes: Top 1/2 Bottom 1/2 Ticket No. 14133

Length of Drill Collar 370' I. D. 2.25 Length Flexweight 825' I. D. 2.75

RECOVERY

WEAK TO VERY WEAK INTERMITTENT BLOW THROUGHOUT TEST.

65 FEET OF VERY SLIGHTLY OIL SPECKED MUD.

Lease and Well No. SCHWAB #1 7 - 2S - 26W Formation Test No. 1

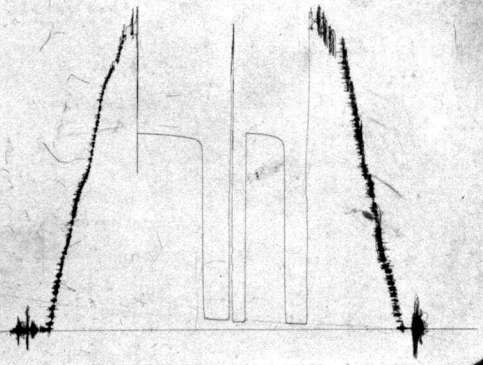
Tool Open: 1st Flow ___ hr. 15 mins: Shut-in Initial ___ hr. 30 min: 2nd Flow ___ hr. 30 min: Shut-in Final ___ hr. 45 mi

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	1815	1770
(B) Initial 1st Flow Pressure	46	32
(C) Final 1st Flow Pressure	46	32
(D) Initial Shut-in Pressure	1153	1152
(E) Initial 2nd Flow Pressure	46	43
(F) Final 2nd Flow Pressure	69	59
(G) Final Shut-in Pressure	1153	1143
(H) Final Hydrostatic Pressure	1793	1748

14133

8

4339
14133



MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company MIDWEST ENERGY, INC.

Lease and Well No. SCHWAB #1

County DECATUR State KANSAS Date APRIL 14, 1976

Formation Test No. 2 Total Depth 3445 Elev. 2615 K.B.

Interval Tested 3420 To 3445 Anchor Length 25'

Size Hole 7 7/8 Size Drill Pipe 3 1/2 I.F. 4 1/2 F.H. Size Packer 6 3/4

Mud Weight 9.8 Viscosity 49 Water Loss 8.0 c.c. Bottom Hole Temp. 108 °F

Chokes: Top 1/2 Bottom 1/2 Ticket No. 14134

Length of Drill Collar 370' I. D. 2.25 Length Flexweight 825' I. D. 2.75

RECOVERY

VERY WEAK BLOW DIED IN 3 MINUTES.

20 FEET OF DRILLING MUD WITH A VERY FEW SPECKS OF OIL IN TOP OF TOOL.

Lease and Well No. SCHWAB #1 7 - 2S - 26W Formation Test No. 2

Tool Open: 1st Flow ___ hr. 15 mins: Shut-in Initial ___ hr. 30 min: 2nd Flow ___ hr. 30 min: Shut-in Final ___ hr. 45 mi

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	1837	1826
(B) Initial 1st Flow Pressure	46	46
(C) Final 1st Flow Pressure	46	46
(D) Initial Shut-in Pressure	1175	1166
(E) Initial 2nd Flow Pressure	46	51
(F) Final 2nd Flow Pressure	46	51
(G) Final Shut-in Pressure	1175	1168
(H) Final Hydrostatic Pressure	1815	1793

14134

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4339
14134

