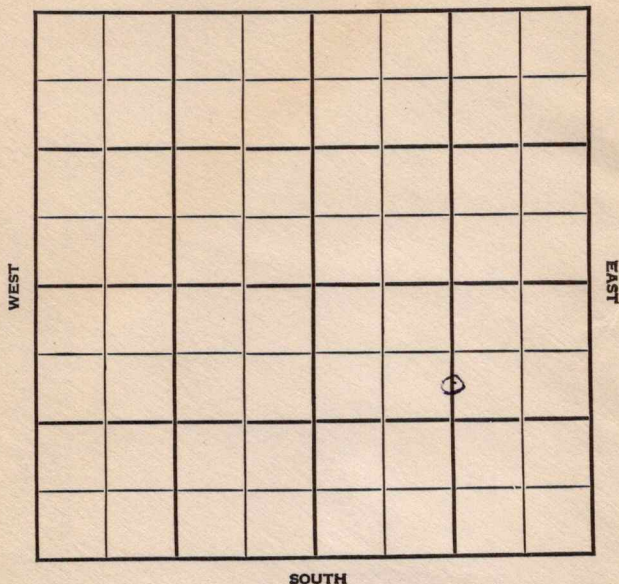


Section 13 Township 20 Range 16-WWell No. #2 G P SmithCompany Mid-Continent Petroleum Corp
Pawnee Rock

NORTH



Sec. 13 Twp. 20S R. 16WWell No. #2 G. P. Smith Farm

Mid-Continent Petr. Company

Pawnee Rock Pool

990 Ft. from N. Line

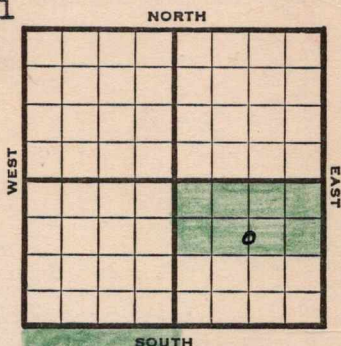
Ft. from S. Line

1320 Ft. from E. Line

Ft. from W. Line

C S L N $\frac{1}{2}$ SE

Barnett Drlg. Contractor



1948	D Elev. 2082'	REPORT 3900' Test
6/1	Location notice only	(Ticket)
6/2	" " "	(P R)
6/3	" " "	"
6/4	Rigging up rotary.	"
6/7	Anhydrite 1098'. Laying down drill pipe to run 8-5/8" casing. Spudded 6-5-48.	(P R)
6/8	Set 1100" 8 5/8" with 475 sacks. Waiting on cement.	"
6/9	WOC. Spudded 6-5-48	"
6/10	WOC TD 1108'	"
6/11	Drilling 2230'	"
6/14	Drilling 2995'	"
6/15	Drilling 3230' Dakota 590' Anhy. 1098'	"
6/16	Drilling 3230' NR	"
6/17	Drilling 3455'	"
6/18	Drilling 3620'	"
6/21	Top Arbuckle 3768' Cored 3775'-87' Rec. 18" Oil & Gas stain. Cored 3788'-98' Rec. 4' tight; Going into hole to take 3rd core.	"

OVER

752235

1948
6/22 Cored 3798'-3810'
Rec. 10', tight, very slight porosity.
DST. soft zone 3821'-28'.
Open 30 mins.
Blew gas in 3 mins.
Rec. 265' oil & gas cut mud, no water.
Will drill to 3845', set pipe and take Lane-Wells Gamma-ray.
TD. 3828' (P R)

6/23 Set 3844' 5½" casing with 125 sacks.
TD. 3850' "

6/24 WOC. "

6/25 " NR. "

6/28 Perf. 21 shots 3829'-36'
Swabbed 15 hrs. making 1 bbl. oil per hr, no water.
Will acidize with 500 gal.
TD. 3850' "

6/29 In 4 hr swabbing test off bottom made 48 bbls.
Will set Lane-Wells plug 3829' & perf. 3817'-25'. (P R)

6/23 Arb. 3768'
Core 3775-~~88~~-18"
Rez S Gas & Oil stain
Core 3788-98- 4' Rec. tight no shows
Core 3798-3810 10' Rec tight no show
DST 3821-28
TD opn ½ hr Rec. est. 200,000 gas & 265' oil & gas cut mud No wtr.
TD 3850' 5½@ 3844'

7/1 Arbuckle 3768'
Set 5½" at 3844'
TD. 3850'
Perf. 21 shots 3829-36'
Give 500 acid
Swabbed 48 bbls. oil in 24 hrs. off bottom, no water
Lane well plug 3826'
Perf. 24 shots 3816½'-25'
Give 1000 acid and had oil.
Drilling Lanewell plug.
to test those per. we have above. (Tel)

7/1 Running tubing. (P R)

1948

- 7/2 Running tubing
Will set tank battery before testing.
TD. 3850' (P R)
- 7/6 Waiting on pumping unit & state
potential. "
- 7/7 Expect to take State potential today "
- 7/8 Comp. 7-8-48. 150 Bpd. "
- 7/8 Arbuckle 3768'
5" @ 3844'
Perf
Acid 1,500
Pump 114 oil & 4% W Pot
Gr. 39°
TD 3850'

COMPLETED

Map No. _____ Sec. 13 Twp. 20 R. 16W

Well No. 2 G. P. Smith

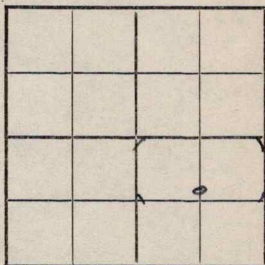
Mid-Continent Petroleum Corp. Company

FIRST REPORT

Contractor

C S L N $\frac{1}{2}$ SE

SECTION PLAT



990 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

1320 Ft. from W. Line

Pawnee County

Location X

Rig up _____

Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

JUN 1 1948 19 S. J. LEWIS Scout

Map No. 81 Sec. 13 Twp. 20 R. 16W

Well No. 2 G. P. Smith

Mid-Continent Petroleum Company

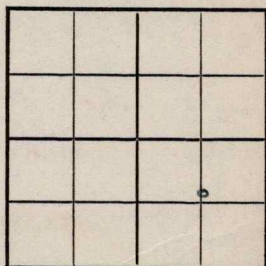
COMPLETE

Contractor

C S L N $\frac{1}{2}$ SE

E. 2082

SECTION PLAT



990 Ft. from N. Line

 Ft. from S. Line

 Ft. from E. Line

1320 Ft. from W. Line

Pawnee County

Location

Rig up

Drilling and Remarks:

Art 3768

5-103844

Prof.

1000 acres

Puny 114 oil + 4%

WPY

2938

RECORD

Cased in., ft.

Sand

Gas

Oil

Total Depth 3830

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

JUL 8 1948 19 S. J. LEWIS Scout