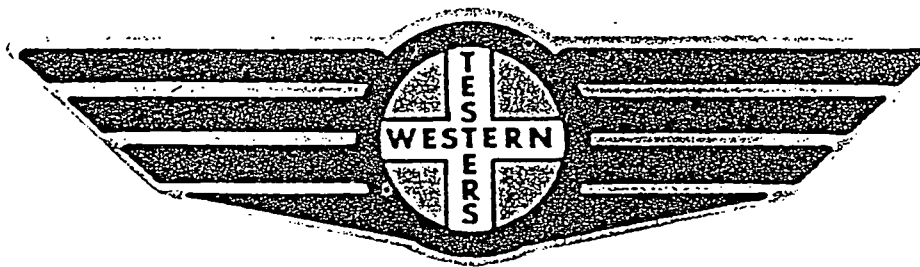


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY GENEVA RESOURCES, INC. LEASE & WELL NO. LASSMAN #1 SEC. 27 TWP 27S RGE. 5W TEST NO. 1 DATE 10/15/90

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	10-15-90	TICKET	:	15387
CUSTOMER	:	GENEVA RESOURCES INC.	LEASE	:	LASSMAN
WELL	:	1	TEST:	:	1
ELEVATION	:	1464 G.L.	GEOLOGIST	:	M. BRYAN
SECTION	:	27	FORMATION	:	L-KANSAS CITY
RANGE	:	5W	COUNTY	:	KINGMAN
GAUGE SN#	:	3659	RANGE	:	4000
			STATE	:	KANSAS
			CLOCK	:	12

INTERVAL FROM	:	3240	TO	:	3340	TOTAL DEPTH	:	3340
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3240	SIZE	:	6.63			
PACKER DEPTH	:	3235	SIZE	:	6.63			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	WHITE & ELLIS RIG 8			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	41
WEIGHT	:	9.1	WATER LOSS (CC)	:	9
CHLORIDES (PPM)	:	7100			
JARS-MAKE	:		SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	295	FT	I.D. inch	:	2.20
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	2923	FT	I.D. inch	:	0.00
TEST TOOL LENGTH	:	22	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	100	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5XH

BLOW COMMENT #1	:	STRONG BLOW OFF BOTTOM OF BUCKET
BLOW COMMENT #2	:	12 MINUTES THROUGHOUT TEST.
BLOW COMMENT #3	:	
BLOW COMMENT #4	:	

RECOVERED : 60 FT OF: MUD
RECOVERED : 120 FT OF: MUDDY WATER
RECOVERED : 420 FT OF: GASSY WATER
RECOVERED : 0 FT OF: CHLORIDES 85000

Total Barrels Fluid = 1.39
Total Fluid Prod Rate = 33.29 BFPD
Indicated Wtr Rate = 26.66 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 8:25A.M.

TIME STARTED OFF BOTTOM : 10:55A.M.

WELL TEMPERATURE : 112

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 45

FINAL FLOW PERIOD MIN: 30

FINAL CLOSED IN PERIOD MIN: 48

FINAL HYDROSTATIC PRESSURE

(A) 1597

(B) 103 PSI TO (C) : 255

(D) 1398

(E) 294 PSI TO (F) : 349

(G) 1392

(H) 1597

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : GENEVA RESOURCES INC.
RIG : KINGMAN-KANSAS
FIELD : LASSMAN
WELL : 1
DATE : 10-15-90
GAUGE NO : 3659

OPERATIONAL COMMENTS

COMPANY : GENEVA RESOURCES INC.
WELL : 1
GAUGE # : 3659
DATE : 15/10/90

FIELD : LASSMAN
JOB # : 15387
DEPTH : 3340
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	8:25: 0	0.000	103.000	112.00	0.000
3	8:29:59	0.083	108.000	112.00	5.000
4	8:35: 0	0.167	137.000	112.00	29.000
5	8:40: 0	0.250	182.000	112.00	45.000
6	8:44:59	0.333	219.000	112.00	37.000
7	8:50: 0	0.417	241.000	112.00	22.000
8	8:55: 0	0.500	255.000	112.00	14.000
INITIAL SHUT-IN PERIOD					
9	8:58: 0	0.550	1322.000	112.00	1067.000
10	9: 1: 0	0.600	1362.000	112.00	40.000
11	9: 4: 0	0.650	1375.000	112.00	13.000
12	9: 7: 0	0.700	1383.000	112.00	8.000
13	9:10: 0	0.750	1386.000	112.00	3.000
14	9:13: 0	0.800	1390.000	112.00	4.000
15	9:16: 0	0.850	1392.000	112.00	2.000
16	9:19: 0	0.900	1393.000	112.00	1.000
17	9:22: 0	0.950	1394.000	112.00	1.000
18	9:25: 0	1.000	1395.000	112.00	1.000
19	9:28: 0	1.050	1396.000	112.00	1.000
20	9:31: 0	1.100	1397.000	112.00	1.000
21	9:34: 0	1.150	1398.000	112.00	1.000
22	9:37: 0	1.200	1398.000	112.00	0.000
23	9:40: 0	1.250	1398.000	112.00	0.000
FINAL FLOW PERIOD					
24	9:41: 0	1.267	294.000	112.00	-1104.000
25	9:44:59	1.333	294.000	112.00	0.000
26	9:50: 0	1.417	300.000	112.00	6.000
27	9:55: 0	1.500	310.000	112.00	10.000
28	9:59:59	1.583	324.000	112.00	14.000
29	10: 5: 0	1.667	338.000	112.00	14.000
30	10:10: 0	1.750	349.000	112.00	11.000
FINAL SHUT-IN PERIOD					
31	10:13: 0	1.800	1306.000	112.00	957.000
32	10:16: 0	1.850	1360.000	112.00	54.000
33	10:19: 0	1.900	1372.000	112.00	12.000
34	10:22: 0	1.950	1378.000	112.00	6.000
35	10:25: 0	2.000	1384.000	112.00	6.000
36	10:28: 0	2.050	1386.000	112.00	2.000
37	10:31: 0	2.100	1387.000	112.00	1.000
38	10:34: 0	2.150	1388.000	112.00	1.000
39	10:37: 0	2.200	1389.000	112.00	1.000
40	10:40: 0	2.250	1390.000	112.00	1.000
41	10:43: 0	2.300	1391.000	112.00	1.000
42	10:46: 0	2.350	1393.000	112.00	2.000
43	10:49: 0	2.400	1392.000	112.00	-1.000
44	10:52: 0	2.450	1392.000	112.00	0.000
45	10:55: 0	2.500	1392.000	112.00	0.000
46	10:58: 0	2.550	1392.000	112.00	0.000

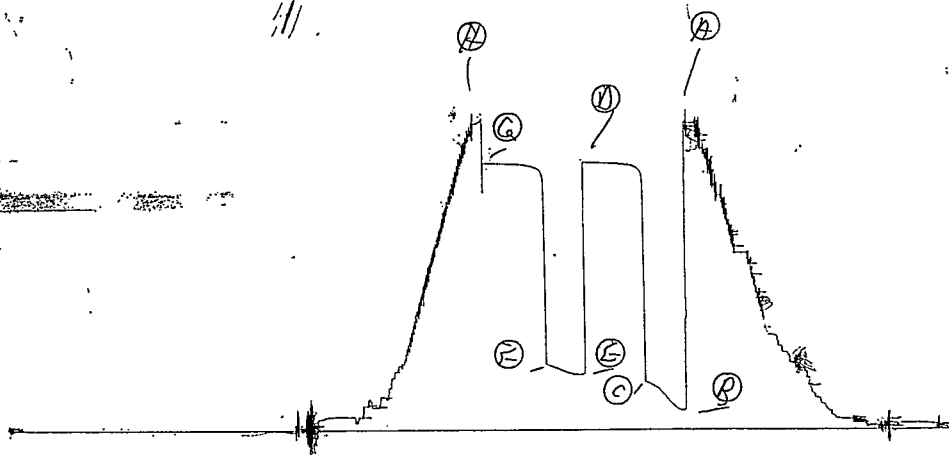
WESTERN TESTING CO. INC.

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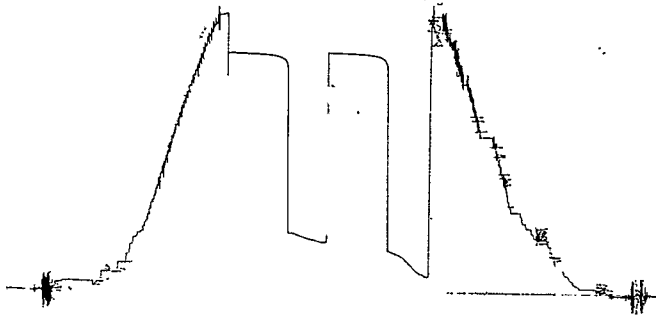
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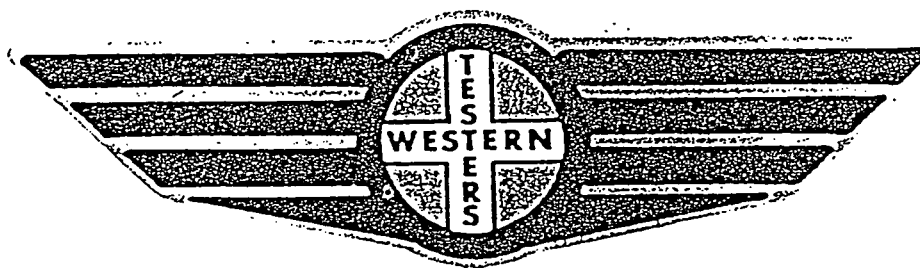
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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY GENEVA RESOURCES, INC. LEASE & WELL NO. 1 LASSMAN #1 SEC. 27 TWP. 27S RGE. 5W TEST NO. 2 DATE 10/16/90

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	10-16-90	TICKET	:	16547
CUSTOMER	:	GENEVA RESOURCES INC.	LEASE	:	LASSMAN
WELL	:	1	TEST:	:	2
ELEVATION	:		GEOLOGIST	:	M. BRYAN
SECTION	:	27	FORMATION	:	MISSISSIPPIAN
RANGE	:	5W	TOWNSHIP	:	27S
GAUGE SN#	:	10979	STATE	:	KANSAS
		COUNTY :	RANGE :		CLOCK :
			4100		12

INTERVAL FROM	:	3756	TO	:	3780	TOTAL DEPTH	:	3780
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3751	SIZE	:	6.63			
PACKER DEPTH	:	3756	SIZE	:	6.63			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	WHITE & ELLIS RIG 10			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	44
WEIGHT	:	93	WATER LOSS (CC)	:	10.5
CHLORIDES (PPM)	:	9500			
JARS-MAKE	:		SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	30	FT	I.D. inch	:	2.25
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3706	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	24	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5XH

BLOW COMMENT #1 : VERY STRONG BLOW THROUGHOUT TEST.
BLOW COMMENT #2 : GAS TO SURFACE ON INITIAL SHUT-IN PERIOD.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 130 FT OF: GASSY CUT MUD
RECOVERED : 200 FT OF: SALT WATER
RECOVERED : 0 FT OF: CHLORIDES 222000 P.P.M.

Total Barrels Fluid = 4.36
Total Fluid Prod Rate = 83.62 BFPD
Indicated Wtr Rate = 53.98 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 3380 FT. GAS ABOVE WATER
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	9:30P.M.	TIME STARTED OFF BOTTOM :	12:30A.M.
WELL TEMPERATURE :	120		
INITIAL HYDROSTATIC PRESSURE		(A)	1843
INITIAL FLOW PERIOD MIN:	30	(B)	79 PSI TO (C) : 128
INITIAL CLOSED IN PERIOD MIN:	48	(D)	1325
FINAL FLOW PERIOD MIN:	45	(E)	106 PSI TO (F) : 161
FINAL CLOSED IN PERIOD MIN:	60	(G)	1297
FINAL HYDROSTATIC PRESSURE		(H)	1821

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : GENEVA RESOURCES INC.
RIG : KINGMAN-KANSAS
FIELD : LASSMAN
WELL : 1
DATE : 10-16-90
GAUGE NO : 10979

OPERATIONAL COMMENTS

RECOVERED 3380 FT. GAS ABOVE WATER

COMPANY : GENEVA RESOURCES INC.
WELL : 1
GAUGE # : 10979
DATE : 16/10/90

FIELD : LASSMAN
JOB # : 16547
DEPTH : 3780
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	9:30: 0	0.000	79.000	120.00	0.000
3	9:34:59	0.083	79.000	120.00	0.000
4	9:40: 0	0.167	82.000	120.00	3.000
5	9:45: 0	0.250	95.000	120.00	13.000
6	9:49:59	0.333	108.000	120.00	13.000
7	9:55: 0	0.417	121.000	120.00	13.000
8	10: 0: 0	0.500	128.000	120.00	7.000
INITIAL SHUT-IN PERIOD					
9	10: 3: 0	0.550	414.000	120.00	286.000
10	10: 6: 0	0.600	693.000	120.00	279.000
11	10: 9: 0	0.650	933.000	120.00	240.000
12	10:12: 0	0.700	1097.000	120.00	164.000
13	10:15: 0	0.750	1182.000	120.00	85.000
14	10:18: 0	0.800	1223.000	120.00	41.000
15	10:21: 0	0.850	1250.000	120.00	27.000
16	10:24: 0	0.900	1267.000	120.00	17.000
17	10:27: 0	0.950	1281.000	120.00	14.000
18	10:30: 0	1.000	1291.000	120.00	10.000
19	10:33: 0	1.050	1299.000	120.00	8.000
20	10:36: 0	1.100	1307.000	120.00	8.000
21	10:39: 0	1.150	1313.000	120.00	6.000
22	10:42: 0	1.200	1318.000	120.00	5.000
23	10:45: 0	1.250	1321.000	120.00	3.000
24	10:48: 0	1.300	1325.000	120.00	4.000
FINAL FLOW PERIOD					
25	10:49: 0	1.317	106.000	120.00	-1219.000
26	10:52:59	1.383	106.000	120.00	0.000
27	10:58: 0	1.467	113.000	120.00	7.000
28	11: 3: 0	1.550	119.000	120.00	6.000
29	11: 7:59	1.633	127.000	120.00	8.000
30	11:13: 0	1.717	132.000	120.00	5.000
31	11:18: 0	1.800	141.000	120.00	9.000
32	11:22:59	1.883	150.000	120.00	9.000
33	11:28: 0	1.967	156.000	120.00	6.000
34	11:33: 0	2.050	161.000	120.00	5.000
FINAL SHUT-IN PERIOD					
35	11:36: 0	2.100	505.000	120.00	344.000
36	11:38:59	2.150	804.000	120.00	299.000
37	11:42: 0	2.200	972.000	120.00	168.000
38	11:45: 0	2.250	1082.000	120.00	110.000
39	11:48: 0	2.300	1144.000	120.00	62.000
40	11:51: 0	2.350	1181.000	120.00	37.000
41	11:53:59	2.400	1201.000	120.00	20.000
42	11:57: 0	2.450	1215.000	120.00	14.000
43	12: 0: 0	2.500	1230.000	120.00	15.000
44	12: 3: 0	2.550	1240.000	120.00	10.000
45	12: 6: 0	2.600	1249.000	120.00	9.000
46	12: 9: 0	2.650	1254.000	120.00	5.000
47	12:11:59	2.700	1262.000	120.00	8.000
48	12:15: 0	2.750	1269.000	120.00	7.000

COMPANY : GENEVA RESOURCES INC.
WELL : 1
GAUGE # : 10979
DATE : 16/10/90

FIELD : LASSMAN
JOB # : 16547
DEPTH : 3780
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	12:18: 0	2.800	1277.000	120.00	8.000
50	12:21: 0	2.850	1281.000	120.00	4.000
51	12:24: 0	2.900	1289.000	120.00	8.000
52	12:26:59	2.950	1291.000	120.00	2.000
53	12:30: 0	3.000	1294.000	120.00	3.000
54	12:33: 0	3.050	1297.000	120.00	3.000

WESTERN TESTING CO. INC.

GAS FLOW REPORT

Date : 10-16-90 Ticket # : 16547
 Customer : GENEVA RESOURCES INC. Lease : LASSMAN
 Well : 1 Test : 2 Geologist : M. BRYAN
 Elevation (KB) : Formation : MISSISSIPPIAN
 Section : 27 Township : 27S
 Range : 5W County : KINGMAN State : KANSAS
 Gauge SN # : 10979 Range : 4100 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

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SECOND FLOW

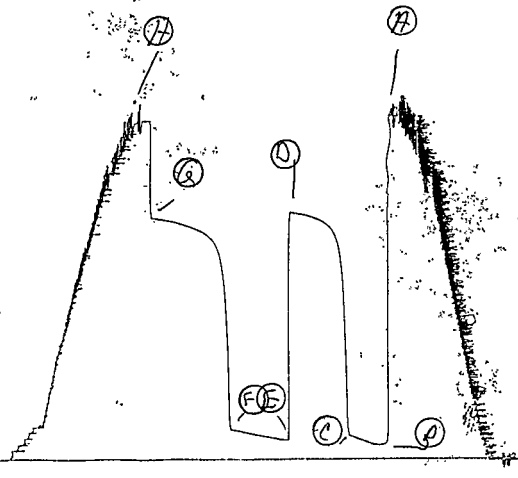
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30 MIN.	MERLA	1"	26"WTR	137000	C. F. P. D.
40 MIN.	MERLA	1"	5"WTR	57700	C. F. P. D.
50 MIN.	MERLA	3/4"	18"WTR	60200	C. F. P. D.
60 MIN.	MERLA	3/4"	18"WTR	60200	C. F. P. D.
70 MIN.	MERLA	3/4"	18"WTR	60200	C. F. P. D.
75 MIN.	MERLA	3/4"	18"WTR	60200	C. F. P. D.

Gas Bottle SN # :
 Date Bottle Filled : 10-16-90
 Date to be Invoiced : 10-16-90

2KH 116547

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DST #1

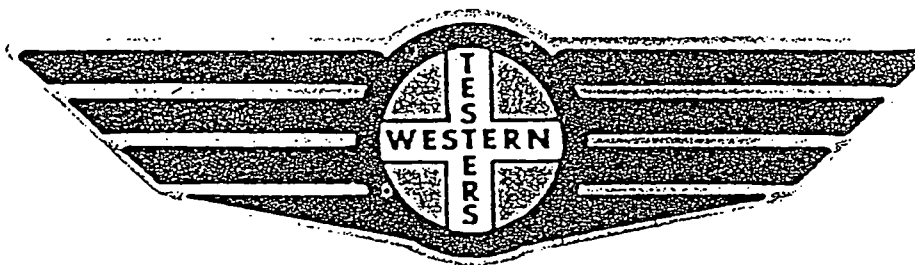
13265 DST#1

KT 16547

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY GENEVA RESOURCES, INC. LEASE & WELL NO. LASSMAN #1 SEC. 27 TWP. 27S RGE. 5W TEST NO. 3 DATE 10/18/90

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 10-18-90 TICKET : 16519
CUSTOMER : GENEVA RESOURCES INC. LEASE : LASSMAN
WELL : 1 TEST: 3 GEOLOGIST : M. BRYAN
ELEVATION : FORMATION : MISSISSIPPIAN
SECTION : 27 TOWNSHIP : 27S
RANGE : 5W COUNTY : KINGMAN STATE : KANSAS
GAUGE SN# : 13552 RANGE : 4050 CLOCK : 12

INTERVAL FROM : 3780 TO : 3816 TOTAL DEPTH : 3862
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3775 SIZE : 6.63
PACKER DEPTH : 3780 SIZE : 6.63
PACKER DEPTH : 3816 SIZE : 6.63
PACKER DEPTH : SIZE :

DRILLING CON. : WHITE & ELLIS RIG 8
MUD TYPE : CHEMICAL VISCOSITY : 43
WEIGHT : 9.3 WATER LOSS (CC) : 13.8
CHLORIDES (PPM) : 9400
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : YES REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3759 FT I.D. inch : 3.80
TEST TOOL LENGTH : 21 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 36 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5FH

BLOW COMMENT #1 : STRONG BLOW THROUGHOUT TEST.
BLOW COMMENT #2 : FINAL FLOW PERIOD. GAS TO SURFACE IMMEDIATLY.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED	:	190	FT	OF:	SL.OIL & GAS CUT WTR. MUD
RECOVERED	:	0	FT	OF:	5%OIL;10%GAS;5%WTR.
RECOVERED	:	120	FT	OF:	SL. OIL & GAS CUT MUDDY WTR.
RECOVERED	:	0	FT	OF:	10%OIL;10%GAS;10%WTR.
RECOVERED	:	180	FT	OF:	GAS CUT SALT WATER.
RECOVERED	:	0	FT	OF:	CHLORIDES 155000 P.P.M.

Total Barrels Fluid	=	6.87
Total Fluid Prod Rate	=	131.96 BFPD
Indicated Oil Rate	=	5.79 BOPD
Indicated Wtr Rate	=	54.27 BWPD
Corrected Oil Rate	=	107.08 BOPD
Corrected Wtr Rate	=	1003.56 BWPD

REMARK 1 :
 REMARK 2 : 46 FT. OF TAIL PIPE IN ANCHOR.
 REMARK 3 :
 REMARK 4 :

SET PACKER(S)	:	2:40 A.M.	TIME STARTED OFF BOTTOM	:	5:40 A.M.
WELL TEMPERATURE	:	118			
INITIAL HYDROSTATIC PRESSURE			(A)	1938	
INITIAL FLOW PERIOD	MIN:	30	(B)	105	PSI TO (C) : 144
INITIAL CLOSED IN PERIOD	MIN:	45	(D)	1370	
FINAL FLOW PERIOD	MIN:	45	(E)	193	PSI TO (F) : 254
FINAL CLOSED IN PERIOD	MIN:	63	(G)	1372	
FINAL HYDROSTATIC PRESSURE			(H)	1895	

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : GENEVA RESOURCES INC.
RIG : KINGMAN-KANSAS
FIELD : LASSMAN
WELL : 1
DATE : 10-18-90
GAUGE NO : 13552

OPERATIONAL COMMENTS

46 FT. OF TAIL PIPE IN ANCHOR.

COMPANY : GENEVA RESOURCES INC.
WELL : 1
GAUGE # : 13552
DATE : 18/10/90

FIELD : LASSMAN
JOB # : 16519
DEPTH : 3862
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	2:40: 0	0.000	105.000	118.00	0.000
3	2:44:59	0.083	105.000	118.00	0.000
4	2:50: 0	0.167	106.000	118.00	1.000
5	2:55: 0	0.250	112.000	118.00	6.000
6	2:59:59	0.333	123.000	118.00	11.000
7	3: 5: 0	0.417	136.000	118.00	13.000
8	3:10: 0	0.500	144.000	118.00	8.000
INITIAL SHUT-IN PERIOD					
9	3:13: 0	0.550	481.000	118.00	337.000
10	3:16: 0	0.600	994.000	118.00	513.000
11	3:19: 0	0.650	1172.000	118.00	178.000
12	3:22: 0	0.700	1237.000	118.00	65.000
13	3:25: 0	0.750	1277.000	118.00	40.000
14	3:28: 0	0.800	1302.000	118.00	25.000
15	3:31: 0	0.850	1320.000	118.00	18.000
16	3:34: 0	0.900	1335.000	118.00	15.000
17	3:37: 0	0.950	1344.000	118.00	9.000
18	3:40: 0	1.000	1351.000	118.00	7.000
19	3:43: 0	1.050	1357.000	118.00	6.000
20	3:46: 0	1.100	1360.000	118.00	3.000
21	3:49: 0	1.150	1365.000	118.00	5.000
22	3:52: 0	1.200	1368.000	118.00	3.000
23	3:55: 0	1.250	1370.000	118.00	2.000
FINAL FLOW PERIOD					
24	3:56: 0	1.267	193.000	118.00	-1177.000
25	3:59:59	1.333	193.000	118.00	0.000
26	4: 5: 0	1.417	193.000	118.00	0.000
27	4:10: 0	1.500	200.000	118.00	7.000
28	4:14:59	1.583	207.000	118.00	7.000
29	4:20: 0	1.667	219.000	118.00	12.000
30	4:25: 0	1.750	230.000	118.00	11.000
31	4:29:59	1.833	241.000	118.00	11.000
32	4:35: 0	1.917	250.000	118.00	9.000
33	4:40: 0	2.000	254.000	118.00	4.000
FINAL SHUT-IN PERIOD					
34	4:43: 0	2.050	631.000	118.00	377.000
35	4:46: 0	2.100	1059.000	118.00	428.000
36	4:49: 0	2.150	1187.000	118.00	128.000
37	4:52: 0	2.200	1247.000	118.00	60.000
38	4:55: 0	2.250	1283.000	118.00	36.000
39	4:58: 0	2.300	1305.000	118.00	22.000
40	5: 1: 0	2.350	1320.000	118.00	15.000
41	5: 4: 0	2.400	1330.000	118.00	10.000
42	5: 7: 0	2.450	1340.000	118.00	10.000
43	5:10: 0	2.500	1346.000	118.00	6.000
44	5:13: 0	2.550	1351.000	118.00	5.000
45	5:16: 0	2.600	1355.000	118.00	4.000
46	5:19: 0	2.650	1359.000	118.00	4.000
47	5:22: 0	2.700	1361.000	118.00	2.000
48	5:25: 0	2.750	1363.000	118.00	2.000

COMPANY : GENEVA RESOURCES INC.
WELL : 1
GAUGE # : 13552
DATE : 18/10/90

FIELD : LASSMAN
JOB # : 16519
DEPTH : 3862
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	5:28: 0	2.800	1365.000	118.00	2.000
50	5:31: 0	2.850	1367.000	118.00	2.000
51	5:34: 0	2.900	1369.000	118.00	2.000
52	5:37: 0	2.950	1370.000	118.00	1.000
53	5:40: 0	3.000	1371.000	118.00	1.000
54	5:43: 0	3.050	1372.000	118.00	1.000

WESTERN TESTING CO. INC.

GAS FLOW REPORT

Date : 10-18-90 Ticket # : 16519
 Customer : GENEVA RESOURCES INC. Lease : LASSMAN
 Well : 1 Test : 3 Geologist : M. BRYAN
 Elevation (KB) : Formation : MISSISSIPPIAN
 Section : 27 Township : 27S
 Range : 5W County : KINGMAN State : KANSAS
 Gauge SN # : 13552 Range : 4050 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW
=====

SECOND FLOW
=====

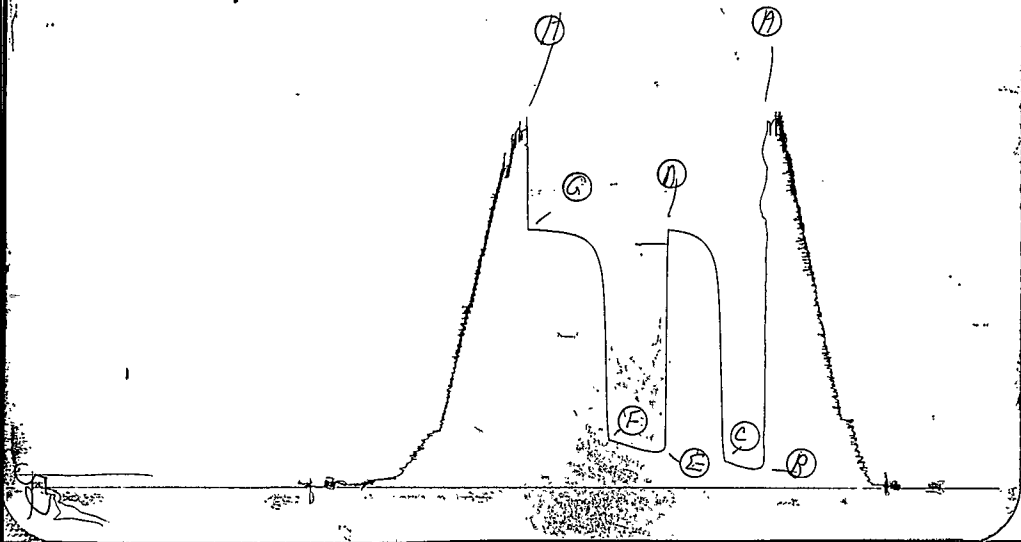
GAS TO SURFACE IMMEDIATELY

5 MIN.	MERLA	3/4"	13"WTR	51400 C.F.P.D.
10 MIN.	MERLA	3/4"	5"WTR	31600 C.F.P.D.
15 MIN.	MERLA	3/4"	4"WTR	28300 C.F.P.D.
20 MIN.	MERLA	3/4"	4"WTR	28300 C.F.P.D.
25 MIN.	MERLA	3/4"	4"WTR	28300 C.F.P.D.
30 MIN.	MERLA	3/4"	4"WTR	28300 C.F.P.D.
35 MIN.	MERLA	3/4"	4"WTR	28300 C.F.P.D.
40 MIN.	MERLA	3/4"	4"WTR	28300 C.F.P.D.
45 MIN.	MERLA	3/4"	4"WTR	28300 C.F.P.D.

Gas Bottle SN # :
 Date Bottle Filled :
 Date to be Invoiced :

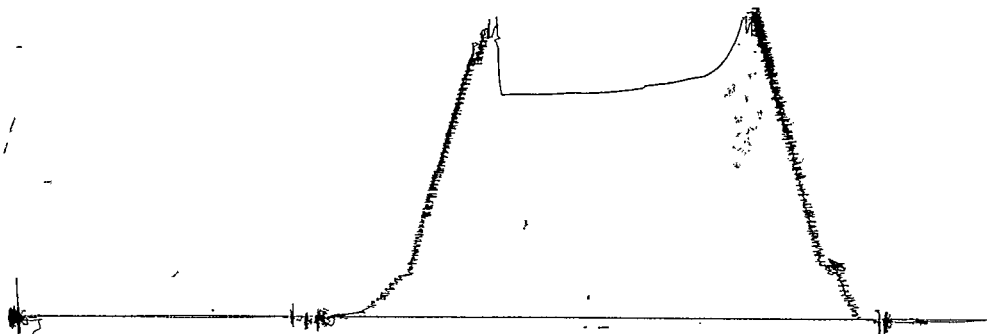
KT 110519

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KT 1/6519

Below Straddle



KT 16519

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61