

**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

12/09

432-2477

RECEIVED

Test Ticket

APR 02 2010 NO. 38488

14059

BY: _____

Well Name & No. Rogers #1 Test No. 1 Date 3-31

Company Raney Oil Co LLC Elevation 2239 KB 2232 GL _____

Address 3425 Tam O Shanter Lawrence KS 66047-1729

Co. Rep / Geo. Deane Stecklen Rig American Eagle Rig #2

Location: Sec. 23 Twp. 10 S Rge. 20 W Co. Rooks State KS

Interval Tested 3739-3794 Zone Tested Arbuckle

Anchor Length 55 Drill Pipe Run 3740 Mud Wt. 9.3

Top Packer Depth 3734 Drill Collars Run 0 Vis 54

Bottom Packer Depth 3739 Wt. Pipe Run 0 WL 8.0

Total Depth 3794 Chlorides 2800 ppm System LCM 2 1/2 #

Blow Description IFP - mis-Run

ISE-

FFP-

FST-

Rec <u>220</u>	Feet of <u>mud</u>	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 220' BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ ☒ Test mis-Run 850' T-On Location 14:45

(B) First Initial Flow _____ ☐ Jars _____ T-Started 16:40

(C) First Final Flow _____ ☐ Safety Joint _____ T-Open 17:45

(D) Initial Shut-In _____ ☐ Circ Sub _____ T-Pulled 22:20

(E) Second Initial Flow _____ ☐ Hourly Standby _____ T-Out 22:20

(F) Second Final Flow _____ ☒ Mileage 72 RT _____ Comments _____

(G) Final Shut-In _____ ☐ Sampler _____

(H) Final Hydrostatic _____ ☐ Straddle _____

Initial Open _____ ☐ Shale Packer _____ ☐ Ruined Shale Packer _____

Initial Shut-In _____ ☐ Extra Packer _____ ☐ Ruined Packer _____

Final Flow _____ ☐ Extra Recorder _____ ☐ Extra Copies _____

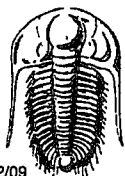
Final Shut-In _____ ☐ Day Standby _____ Sub Total 0

☐ Accessibility _____ Total 922-

Sub Total 922-

Approved By _____ Our Representative Jeff Brown

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 38489

RECEIVED
APR 02 2010

Well Name & No. Rogers #1 BY: _____ Test No. 2 Date 3-31-10
Company Raney Oil Co LLC Elevation 2239 KB 2232 GL _____
Address 3425 Tam O Shanter Lawrence KS 66047-1729
Co. Rep / Geo. Duane Stecklein Rig American Eagle Rig #2
Location: Sec. 23 Twp. 10S Rge. 20W Co. Rooks State KS

Interval Tested 3704-3794 Zone Tested Arbuckle
Anchor Length 90 Drill Pipe Run 3748 Mud Wt. 9.3
Top Packer Depth 3299 Drill Collars Run 0 Vis 54
Bottom Packer Depth 3704 Wt. Pipe Run 0 WL 80
Total Depth 3794 Chlorides 2800 ppm System LCM 2 1/2 #

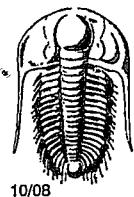
Blow Description IFP - Fair Blow Built To 5 1/2 IN
ISF - Dead No Blow Back
FFP - Fair Blow Built To 4 IN
FSF - Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>75</u>	<u>at Watery mud</u>			<u>70</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 75 BHT 111 Gravity _____ API RW 111 @ 50 °F Chlorides 2500 ppm
(A) Initial Hydrostatic 1826 ☒ Test 1050- T-On Location 21:55
(B) First Initial Flow 140 ☐ Jars _____ T-Started 22:33
(C) First Final Flow 38 ☐ Safety Joint _____ T-Open 00:18
(D) Initial Shut-In 940 ☐ Circ Sub _____ T-Pulled 2:18
(E) Second Initial Flow 43 ☐ Hourly Standby _____ T-Out 4:27
(F) Second Final Flow 60 ☒ Mileage RT Comments _____
(G) Final Shut-In 874 ☐ Sampler _____
(H) Final Hydrostatic 1715 ☐ Straddle _____

Initial Open 30 ☒ Shale Packer 250 ☐ Ruined Shale Packer _____
Initial Shut-In 30 ☐ Extra Packer _____ ☐ Ruined Packer _____
Final Flow 30 ☐ Extra Recorder _____ ☐ Extra Copies _____
Final Shut-In 30 ☐ Day Standby _____ Sub Total 0
☐ Accessibility _____ Total 1300-
Sub Total 1300-

Approved By _____ Our Representative Jeff Brown
Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 02 2010

Test Ticket

NO. 38124

Well Name & No. Rogers #1 BY: _____ Test No. 3 Date 4-1-10
 Company Raney Elevation 2239 KB 2232 GL _____
 Address _____
 Co. Rep / Geo. Ogane Stecklein Rig Am Eagle 2
 Location: Sec. 23 Twp. 10^s Rge. 20^w Co. Rooks State Ks

Interval Tested 3794-3809 Zone Tested Arbuckle (3)
 Anchor Length 15 Drill Pipe Run 3798 Mud Wt. 9.1
 Top Packer Depth 3789 Drill Collars Run _____ Vis 53
 Bottom Packer Depth 3794 Wt. Pipe Run _____ WL 9.2
 Total Depth 3809 Chlorides 8000 ppm System LCM _____

Blow Description IFP- weak sur blow throughout
ISI- no blow back
FFP- no blow
FSI- no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>oil</u>				
<u>2</u>	<u>mud</u>				

Rec Total 3 BHT 101 Gravity TSTM API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1874 ☒ Test 1050 T-On Location 1057
 (B) First Initial Flow 14 ☐ Jars _____ T-Started 1232
 (C) First Final Flow 15 ☐ Safety Joint _____ T-Open 1414
 (D) Initial Shut-In 887 ☐ Circ Sub _____ T-Pulled ~~1614~~ 1544
 (E) Second Initial Flow 15 ☐ Hourly Standby _____ T-Out 1723
 (F) Second Final Flow 15 ☒ Mileage X2 72 RT = 144 Comments drove back to local
 (G) Final Shut-In 264 ☐ Sampler _____ tools
 (H) Final Hydrostatic 1817 ☐ Straddle _____

☒ Shale Packer 250 ☐ Ruined Shale Packer _____
☐ Extra Packer _____ ☐ Ruined Packer _____
☐ Extra Recorder _____ ☐ Extra Copies _____
 Initial Open 30 ☐ Day Standby _____ Sub Total 0
 Initial Shut-In 30 ☐ Accessibility _____ Total 1444
 Final Flow 30 15
 Final Shut-In 30 15
 Sub Total 1444

Approved By _____ Our Representative Brian Fairbank (Hals)
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.