WESTERN TESTERS INC
SUBSURFACE PRESSURE SURVEY

DATE	: 12-10-86	TICKET	: 12351
CUSTOMER	: HESS OIL COMPANY	LEASE	: MADER
WELL	: #1 TEST: 1	GEOLOGIST	: J. HESS
ELEVATION	: 2550 (EST) GS	FORMATION	: HEEB & K.C. 'A& B'
SECTION	: 12	TOWNSHIP	: 10S
RANGE	: 26W COUNTY : SHERIDAN	STATE	: KANSAS
GAUGE SN#	: 13361 RANGE : 4250	CLOCK	: 12

INTERVAL FROM	: 3754	TO	: 3844	TOTAL DEPTH	: 3844
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3749	SIZE	: 6.63		
PACKER DEPTH	: 3754	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: MALLARD		
MUD TYPE	: CHEMICAL	VISCOSITY	: 38
WEIGHT	: 9.3	WATER LOSS (CC)	: 14
CHLORIDES (PPM)	: NC		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 300	FT	I.D. inch	: 2.25	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 3431	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 23	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 90	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 XH	

BLOW COMMENT #1 : INITIAL FLOW-SLOW BUILD TO 3" BLOW-DECREASED TO WEAK
BLOW COMMENT #2 : SURFACE BLOW & DIED IN 20 MINUTES.
BLOW COMMENT #3 : FINAL FLOW-NO BLOW-FLUSH TOOL-GOOD SURGE-NO BLOW.
BLOW COMMENT #4 :

RECOVERED : 210 FT OF: MUD
RECOVERED : 60 FT OF: WATERY MUD
RECOVERED : 240 FT OF: MUDDY WATER

Total Barrels Fluid = 4.42
Total Fluid Prod Rate = 115.74 BFPD
Indicated Wtr Rate = 108.94 BWPD

REMARK 1 :
REMARK 2 : CHLORIDES: 58000 PPM
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 4:30 PM TIME STARTED OFF BOTTOM : 5:30 PM
WELL TEMPERATURE : 118

INITIAL HYDROSTATIC PRESSURE			(A)	1828	
INITIAL FLOW PERIOD	MIN:	55	(B)	88	PSI TO (C) : 250
INITIAL CLOSED IN PERIOD	MIN:	0	(D)	0	
FINAL FLOW PERIOD	MIN:	0	(E)	0	PSI TO (F) : 0
FINAL CLOSED IN PERIOD	MIN:	0	(G)	0	
FINAL HYDROSTATIC PRESSURE			(H)	1817	

WESTERN TESTERS INC
WITICHA - KANSAS

Pressure Transient Report

COMPANY : HESS OIL COMPANY

RIG : SHERIDAN-KANSAS

FIELD : MADER

WELL : #1

DATE : 12-10-86

GAUGE NO : 13361

OPERATIONAL COMMENTS

CHLORIDES: 58000 PPM

COMPANY : HESS OIL COMPANY
WELL : #1
GAUGE # : 13361
DATE : 10/12/86

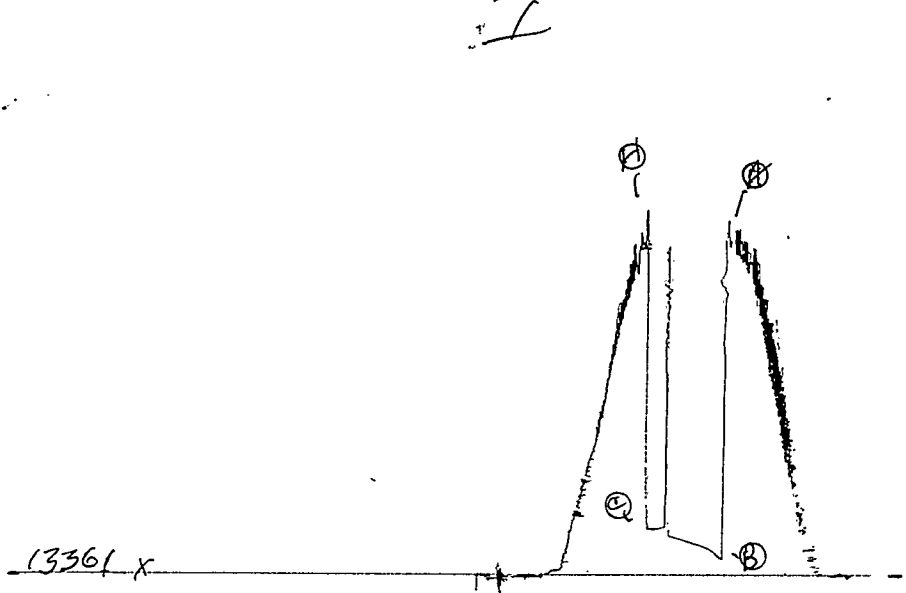
FIELD : MADER
JOB # : 12351
DEPTH : 3844
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	4:30: 0	0.000	88.000	118.00	0.000
2	4:34:59	0.083	113.000	118.00	25.000
3	4:40: 0	0.167	137.000	118.00	24.000
4	4:45: 0	0.250	152.000	118.00	15.000
5	4:49:59	0.333	165.000	118.00	13.000
6	4:55: 0	0.417	178.000	118.00	13.000
7	5: 0: 0	0.500	188.000	118.00	10.000
8	5: 4:59	0.583	199.000	118.00	11.000
9	5: 4:59	0.583	209.000	118.00	10.000
10	5: 4:59	0.583	253.000	118.00	44.000
11	5: 4:59	0.583	250.000	118.00	-3.000
12	5: 4:59	0.583	250.000	118.00	0.000

WESTERN TESTERS INC

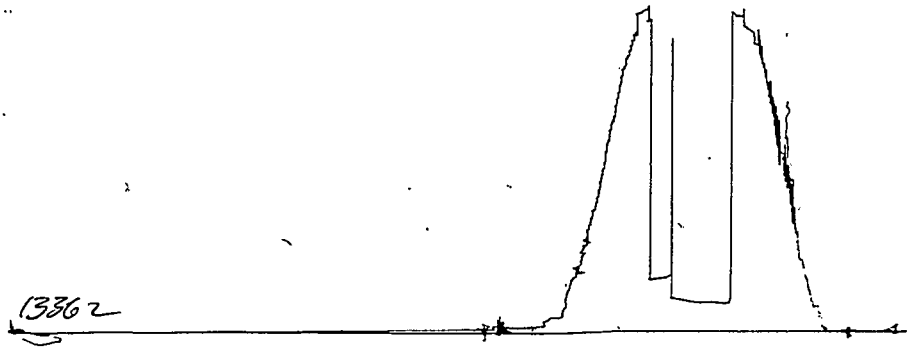
Jkt # 12351

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JK # 12351

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13362

WESTERN TESTERS INC
SUBSURFACE PRESSURE SURVEY

DATE	: 12-11-86			TICKET	: 12352
CUSTOMER	: HESS OIL CO.			LEASE	: MADER
WELL	: #1	TEST: 2		GEOLOGIST	: J. HESS
ELEVATION	: 2550			FORMATION	: K.C. 90'ZONE
SECTION	: 12			TOWNSHIP	: 10S
RANGE	: 26W	COUNTY :	SHERIDAN	STATE	: KS
GAUGE SN#	: 13361	RANGE :	4250	CLOCK	: 12

INTERVAL FROM	: 3866	TO	: 3900	TOTAL DEPTH	: 3900
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3861	SIZE	: 6.63		
PACKER DEPTH	: 3866	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: MALLARD		
MUD TYPE	: CHEMICAL	VISCOSITY	: 41
WEIGHT	: 9.0	WATER LOSS (CC)	: 9.6
CHLORIDES (PPM)	:		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 300	FT	I.D. inch	: 2.25	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 3543	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 23	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 34	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : INITIAL FLOW PERIOD SLOW BUILDING TO 5" -
BLOW COMMENT #2 : FAIR BLOW.
BLOW COMMENT #3 : FINAL FLOW PERIOD SLOW BUILDING TO 6" -
BLOW COMMENT #4 : FAIR BLOW

RECOVERED : 45 FT OF: MUD
RECOVERED : 60 FT OF: WATERY MUD
RECOVERED : 435 FT OF: MUDDY WATER
RECOVERED : 5 FT OF: HEAVY MUD
RECOVERED : 0 FT OF: SHOW OF OIL IN TOP OF TOOL

Total Barrels Fluid = 4.91
Total Fluid Prod Rate = 83.21 BFPD
Indicated Wtr Rate = 74.51 BWPD

REMARK 1 :
REMARK 2 : CHLORIDES 48000 PPM
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 6:45AM TIME STARTED OFF BOTTOM : 10:00 AM
WELL TEMPERATURE : 120

INITIAL HYDROSTATIC PRESSURE			(A)	1957		
INITIAL FLOW PERIOD	MIN:	25	(B)	62	PSI TO (C) :	85
INITIAL CLOSED IN PERIOD	MIN:	45	(D)	612		
FINAL FLOW PERIOD	MIN:	60	(E)	132	PSI TO (F) :	173
FINAL CLOSED IN PERIOD	MIN:	60	(G)	615		
FINAL HYDROSTATIC PRESSURE			(H)	1927		

WESTERN TESTERS INC
WITICHA - KANSAS

Pressure Transient Report

COMPANY	: HESS OIL CO.
RIG	: SHERIDAN-KS
FIELD	: MADER
WELL	: #1
DATE	: 12-11-86
GAUGE NO	: 13361

OPERATIONAL COMMENTS

CHLORIDES 48000 PPM

COMPANY : HESS OIL CO.
WELL : #1
GAUGE # : 13361
DATE : 11/12/86

FIELD : MADER
JOB # : 12352
DEPTH : 3900
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	6:45: 0	0.000	62.000	120.00	0.000
2	6:49:59	0.083	62.000	120.00	0.000
3	6:55: 0	0.167	62.000	120.00	0.000
4	7: 0: 0	0.250	66.000	120.00	4.000
5	7: 4:59	0.333	75.000	120.00	9.000
6	7:10: 0	0.417	85.000	120.00	10.000
7	7:13: 0	0.467	478.000	120.00	393.000
8	7:16: 0	0.517	535.000	120.00	57.000
9	7:19: 0	0.567	561.000	120.00	26.000
10	7:22: 0	0.617	575.000	120.00	14.000
11	7:25: 0	0.667	584.000	120.00	9.000
12	7:28: 0	0.717	592.000	120.00	8.000
13	7:31: 0	0.767	596.000	120.00	4.000
14	7:34: 0	0.817	599.000	120.00	3.000
15	7:37: 0	0.867	601.000	120.00	2.000
16	7:40: 0	0.917	603.000	120.00	2.000
17	7:43: 0	0.967	605.000	120.00	2.000
18	7:46: 0	1.017	607.000	120.00	2.000
19	7:49: 0	1.067	609.000	120.00	2.000
20	7:52: 0	1.117	611.000	120.00	2.000
21	7:55: 0	1.167	612.000	120.00	1.000
22	7:56: 0	1.183	132.000	120.00	-480.000
23	8: 0: 0	1.250	132.000	120.00	0.000
24	8: 5: 0	1.333	132.000	120.00	0.000
25	8:10: 0	1.417	133.000	120.00	1.000
26	8:15: 0	1.500	139.000	120.00	6.000
27	8:20: 0	1.583	145.000	120.00	6.000
28	8:25: 0	1.667	150.000	120.00	5.000
29	8:30: 0	1.750	155.000	120.00	5.000
30	8:35: 0	1.833	160.000	120.00	5.000
31	8:40: 0	1.917	165.000	120.00	5.000
32	8:45: 0	2.000	168.000	120.00	3.000
33	8:50: 0	2.083	171.000	120.00	3.000
34	8:55: 0	2.167	173.000	120.00	2.000
35	8:58: 0	2.217	431.000	120.00	258.000
36	9: 1: 0	2.267	521.000	120.00	90.000
37	9: 4: 0	2.317	552.000	120.00	31.000
38	9: 7: 0	2.367	569.000	120.00	17.000
39	9:10: 0	2.417	580.000	120.00	11.000
40	9:13: 0	2.467	588.000	120.00	8.000
41	9:16: 0	2.517	592.000	120.00	4.000
42	9:19: 0	2.567	596.000	120.00	4.000
43	9:22: 0	2.617	599.000	120.00	3.000
44	9:25: 0	2.667	601.000	120.00	2.000
45	9:28: 0	2.717	603.000	120.00	2.000
46	9:31: 0	2.767	605.000	120.00	2.000
47	9:34: 0	2.817	607.000	120.00	2.000
48	9:37: 0	2.867	609.000	120.00	2.000
49	9:40: 0	2.917	610.000	120.00	1.000
50	9:43: 0	2.967	611.000	120.00	1.000
51	9:46: 0	3.017	612.000	120.00	1.000
52	9:49: 0	3.067	613.000	120.00	1.000

COMPANY : HESS OIL CO.
WELL : #1
GAUGE # : 13361
DATE : 11/12/86

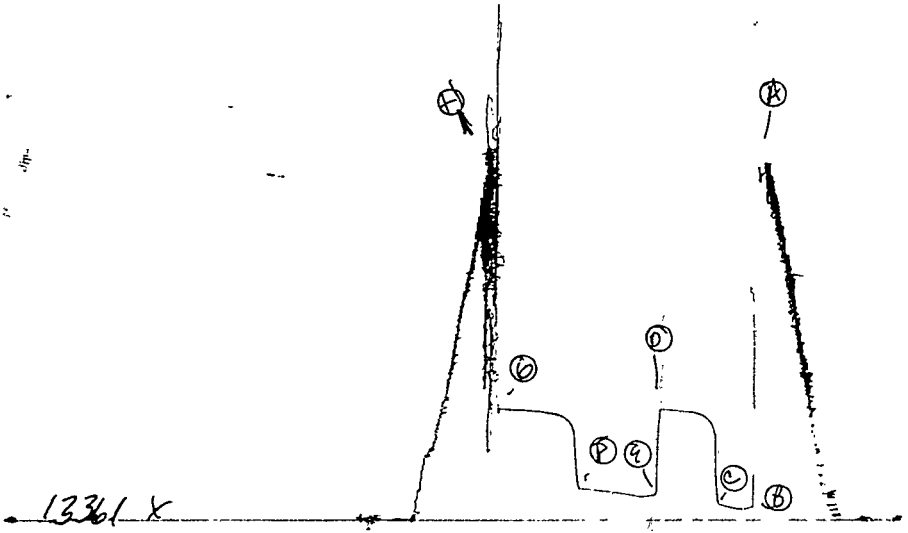
FIELD : MADER
JOB # : 12352
DEPTH : 3900
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	9:52: 0	3.117	614.000	120.00	1.000
54	9:55: 0	3.167	615.000	120.00	1.000

WESTERN TESTERS INC

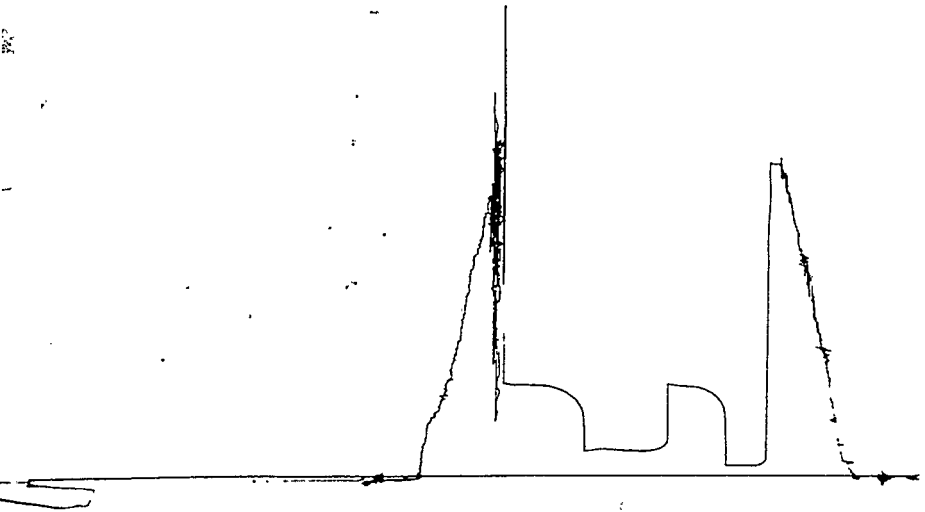
TK # 12352

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12361 X

JW # 12352



WESTERN TESTERS INC
SUBSURFACE PRESSURE SURVEY

DATE	12-11-86	TICKET	12353
CUSTOMER	HESS OIL COMPANY	LEASE	MADER
WELL	#1 TEST: 3	GEOLOGIST	J. HESS
ELEVATION	2550	FORMATION	K.C. 140'ZONE
SECTION	12	TOWNSHIP	10S
RANGE	26W COUNTY : SHERIDAN	STATE	KS
GAUGE SN#	13361 RANGE : 4250	CLOCK	12

INTERVAL FROM	3915	TO	3955	TOTAL DEPTH	3955
DEPTH OF SELECTIVE ZONE					
PACKER DEPTH	3910	SIZE	6.63		
PACKER DEPTH	3915	SIZE	6.63		
PACKER DEPTH		SIZE			
PACKER DEPTH		SIZE			

DRILLING CON.	MALLARD		
MUD TYPE	CHEMICAL	VISCOSITY	42
WEIGHT	9.2	WATER LOSS (CC)	9.2
CHLORIDES (PPM)	8000		
JARS-MAKE		SERIAL NUMBER	
DID WELL FLOW ?		REVERSED OUT ?	

DRILL COLLAR LENGTH	300	FT	I.D. inch	2.25	
WEIGHT PIPE LENGTH	0	FT	I.D. inch	0.00	
DRILL PIPE LENGTH	3592	FT	I.D. inch	3.80	
TEST TOOL LENGTH	23	FT	TOOL SIZE	5.50	
ANCHOR LENGTH	40	FT	ANCHOR SIZE	5.50	
SURFACE CHOKE SIZE	.75	IN	BOTTOM CHOKE SIZE	.75	
MAIN HOLE SIZE	7.875	IN	TOOL JOINT SIZE	4.5XH	

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK SLOWLY BLDG.
BLOW COMMENT #2 : 4" IN BUCKET ON INITIAL FLOW PERIOD.
BLOW COMMENT #3 : FINAL FLOW PERIOD FAIR BLOW 6" DEVREASING
BLOW COMMENT #4 : TO A WEAK 2" BLOW.

RECOVERED	: 0	FT	OF:
RECOVERED	: 2	FT	OF: FREE GASSY OIL
RECOVERED	: 63	FT	OF: OIL & SLIGHTLY GAS CUT MUD
RECOVERED	: 0	FT	OF: 80% MUD 15% OIL 5% GAS

Total Barrels Fluid	=	0.32
Total Fluid Prod Rate	=	7.67 BFPD
Indicated Oil Rate	=	1.36 BOPD
Indicated Wtr Rate	=	5.35 BWPD
Corrected Oil Rate	=	2.52 BOPD
Corrected Wtr Rate	=	9.92 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 180 FT. OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 10:10 PM TIME STARTED OFF BOTTOM : 12:55 AM
WELL TEMPERATURE : 120

INITIAL HYDROSTATIC PRESSURE			(A) 1955		
INITIAL FLOW PERIOD	MIN:	30	(B) 48	PSI TO (C) :	48
INITIAL CLOSED IN PERIOD	MIN:	42	(D) 368		
FINAL FLOW PERIOD	MIN:	30	(E) 56	PSI TO (F) :	56
FINAL CLOSED IN PERIOD	MIN:	60	(G) 633		
FINAL HYDROSTATIC PRESSURE			(H) 1941		

WESTERN TESTERS INC
WITICHA - KANSAS

Pressure Transient Report

COMPANY	: HESS OIL COMPANY
RIG	: SHERIDAN-KS
FIELD	: MADER
WELL	: #1
DATE	: 12-11-86
GAUGE NO	: 13361

OPERATIONAL COMMENTS

RECOVERED 180 FT. OF GAS ABOVE FLUID.

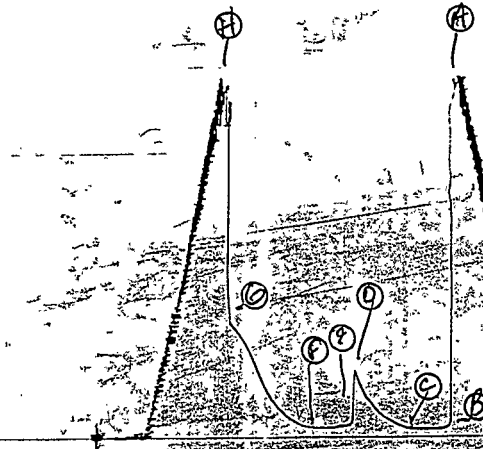
COMPANY : HESS OIL COMPANY
WELL : #1
GAUGE # : 13361
DATE : 11/12/86

FIELD : MADER
JOB # : 12353
DEPTH : 3955
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	10:10: 0	0.000	48.000	120.00	0.000
2	10:14:59	0.083	48.000	120.00	0.000
3	10:20: 0	0.167	48.000	120.00	0.000
4	10:25: 0	0.250	48.000	120.00	0.000
5	10:29:59	0.333	48.000	120.00	0.000
6	10:35: 0	0.417	48.000	120.00	0.000
7	10:40: 0	0.500	48.000	120.00	0.000
8	10:43: 0	0.550	57.000	120.00	9.000
9	10:46: 0	0.600	63.000	120.00	6.000
10	10:49: 0	0.650	76.000	120.00	13.000
11	10:52: 0	0.700	88.000	120.00	12.000
12	10:55: 0	0.750	101.000	120.00	13.000
13	10:58: 0	0.800	113.000	120.00	12.000
14	11: 1: 0	0.850	129.000	120.00	16.000
15	11: 4: 0	0.900	154.000	120.00	25.000
16	11: 7: 0	0.950	181.000	120.00	27.000
17	11:10: 0	1.000	210.000	120.00	29.000
18	11:13: 0	1.050	241.000	120.00	31.000
19	11:16: 0	1.100	290.000	120.00	49.000
20	11:19: 0	1.150	341.000	120.00	51.000
21	11:22: 0	1.200	368.000	120.00	27.000
22	11:23: 0	1.217	56.000	120.00	-312.000
23	11:26:59	1.283	56.000	120.00	0.000
24	11:32: 0	1.367	56.000	120.00	0.000
25	11:37: 0	1.450	56.000	120.00	0.000
26	11:41:59	1.533	56.000	120.00	0.000
27	11:47: 0	1.617	56.000	120.00	0.000
28	11:52: 0	1.700	56.000	120.00	0.000
29	11:55: 0	1.750	63.000	120.00	7.000
30	11:58: 0	1.800	69.000	120.00	6.000
31	12: 1: 0	1.850	78.000	120.00	9.000
32	12: 4: 0	1.900	90.000	120.00	12.000
33	12: 7: 0	1.950	103.000	120.00	13.000
34	12:10: 0	2.000	118.000	120.00	15.000
35	12:13: 0	2.050	137.000	120.00	19.000
36	12:16: 0	2.100	160.000	120.00	23.000
37	12:19: 0	2.150	187.000	120.00	27.000
38	12:22: 0	2.200	216.000	120.00	29.000
39	12:25: 0	2.250	257.000	120.00	41.000
40	12:28: 0	2.300	304.000	120.00	47.000
41	12:31: 0	2.350	352.000	120.00	48.000
42	12:34: 0	2.400	408.000	120.00	56.000
43	12:37: 0	2.450	455.000	120.00	47.000
44	12:40: 0	2.500	503.000	120.00	48.000
45	12:43: 0	2.550	540.000	120.00	37.000
46	12:46: 0	2.600	573.000	120.00	33.000
47	12:49: 0	2.650	603.000	120.00	30.000
48	12:52: 0	2.700	633.000	120.00	30.000

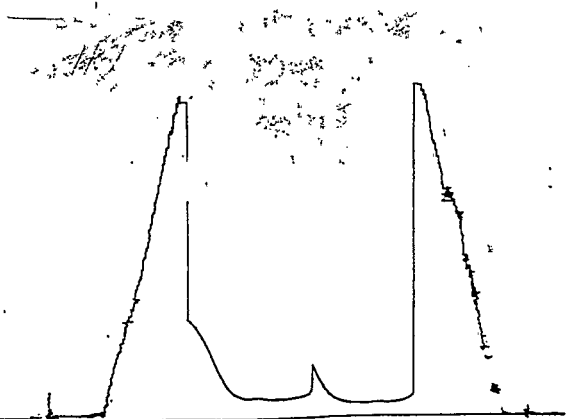
TK # 12353

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13361 X

JK # 12353



WESTERN TESTERS INC
SUBSURFACE PRESSURE SURVEY

DATE	: 12-12-86			TICKET	: 12354
CUSTOMER	: HESS OIL COMPANY			LEASE	: MADER
WELL	: #1	TEST: 4		GEOLOGIST	: J. HESS
ELEVATION	: 2555EST			FORMATION	: K.C. 180
SECTION	: 12			TOWNSHIP	: 10S
RANGE	: 26W	COUNTY :	SHERIDAN	STATE	: KS
GAUGE SN#	: 13547	RANGE :	4200	CLOCK	: 12

INTERVAL FROM	: 3964	TO	: 4040	TOTAL DEPTH	: 4040
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3959	SIZE	: 6.63		
PACKER DEPTH	: 3964	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: MALLARD		
MUD TYPE	: CHEMICAL	VISCOSITY	: 45
WEIGHT	: 9.0	WATER LOSS (CC)	: 9.2
CHLORIDES (PPM)	: 8000		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 300	FT	I.D. inch	: 2.25	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 3641	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 23	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 76	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : WEAK BLOW DIED IN 40 MIN. ON INITIAL FLOW PERIOD.
BLOW COMMENT #2 : NO BLOW ON FINAL FLOW PERIOD.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 5 FT OF: VERY SLIGHTLY OIL CUT MUD
RECOVERED : 0 FT OF: LESS THAN 1% OIL

Total Barrels Fluid = 0.02
Total Fluid Prod Rate = 0.39 BFPD
Indicated Oil Rate = 0.04 BOPD
Indicated Wtr Rate = 0.31 BWPD

REMARK 1 :
REMARK 2 : READ OUTSIDE RECORDER #13547
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 4:05PM TIME STARTED OFF BOTTOM : 7:05PM
WELL TEMPERATURE : 121

INITIAL HYDROSTATIC PRESSURE			(A)	2128		
INITIAL FLOW PERIOD	MIN:	60	(B)	38	PSI TO (C) :	38
INITIAL CLOSED IN PERIOD	MIN:	45	(D)	50		
FINAL FLOW PERIOD	MIN:	30	(E)	38	PSI TO (F) :	38
FINAL CLOSED IN PERIOD	MIN:	45	(G)	50		
FINAL HYDROSTATIC PRESSURE			(H)	2110		

WESTERN TESTERS INC
WITICHA - KANSAS

Pressure Transient Report

COMPANY	: HESS OIL COMPANY
RIG	: SHERIDAN-KS
FIELD	: MADER
WELL	: #1
DATE	: 12-12-86
GAUGE NO	: 13547

OPERATIONAL COMMENTS

READ OUTSIDE RECORDER #13547

COMPANY : HESS OIL COMPANY
WELL : #1
GAUGE # : 13547
DATE : 12/12/86

FIELD : MADER
JOB # : 12354
DEPTH : 4040
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	4: 5: 0	0.000	38.000	121.00	0.000
2	4: 9:59	0.083	38.000	121.00	0.000
3	4:15: 0	0.167	38.000	121.00	0.000
4	4:20: 0	0.250	38.000	121.00	0.000
5	4:24:59	0.333	38.000	121.00	0.000
6	4:30: 0	0.417	38.000	121.00	0.000
7	4:35: 0	0.500	38.000	121.00	0.000
8	4:39:59	0.583	38.000	121.00	0.000
9	4:45: 0	0.667	38.000	121.00	0.000
10	4:50: 0	0.750	38.000	121.00	0.000
11	4:54:59	0.833	38.000	121.00	0.000
12	5: 0: 0	0.917	38.000	121.00	0.000
13	5: 5: 0	1.000	38.000	121.00	0.000
14	5: 8: 0	1.050	38.000	121.00	0.000
15	5:11: 0	1.100	38.000	121.00	0.000
16	5:14: 0	1.150	38.000	121.00	0.000
17	5:17: 0	1.200	39.000	121.00	1.000
18	5:20: 0	1.250	40.000	121.00	1.000
19	5:23: 0	1.300	41.000	121.00	1.000
20	5:26: 0	1.350	42.000	121.00	1.000
21	5:29: 0	1.400	43.000	121.00	1.000
22	5:32: 0	1.450	44.000	121.00	1.000
23	5:35: 0	1.500	45.000	121.00	1.000
24	5:38: 0	1.550	46.000	121.00	1.000
25	5:41: 0	1.600	47.000	121.00	1.000
26	5:44: 0	1.650	48.000	121.00	1.000
27	5:47: 0	1.700	49.000	121.00	1.000
28	5:50: 0	1.750	50.000	121.00	1.000
29	5:51: 0	1.767	38.000	121.00	-12.000
30	5:54:59	1.833	38.000	121.00	0.000
31	6: 0: 0	1.917	38.000	121.00	0.000
32	6: 5: 0	2.000	38.000	121.00	0.000
33	6: 9:59	2.083	38.000	121.00	0.000
34	6:15: 0	2.167	38.000	121.00	0.000
35	6:20: 0	2.250	38.000	121.00	0.000
36	6:23: 0	2.300	39.000	121.00	1.000
37	6:26: 0	2.350	40.000	121.00	1.000
38	6:29: 0	2.400	41.000	121.00	1.000
39	6:32: 0	2.450	42.000	121.00	1.000
40	6:35: 0	2.500	43.000	121.00	1.000
41	6:38: 0	2.550	44.000	121.00	1.000
42	6:41: 0	2.600	45.000	121.00	1.000
43	6:44: 0	2.650	46.000	121.00	1.000
44	6:47: 0	2.700	47.000	121.00	1.000
45	6:50: 0	2.750	48.000	121.00	1.000
46	6:53: 0	2.800	49.000	121.00	1.000
47	6:56: 0	2.850	50.000	121.00	1.000
48	6:59: 0	2.900	50.000	121.00	0.000
49	7: 2: 0	2.950	50.000	121.00	0.000
50	7: 5: 0	3.000	50.000	121.00	0.000

TKT 12354

