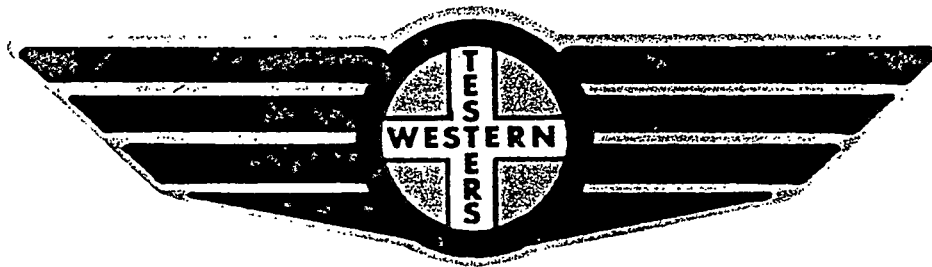


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY BRITO OIL COMPANY, INC. LEASE & WELL NO. ROBHEN #1-10 SEC. 10 TWP. 10S RGE. 31W TEST NO. 1 DATE 7/12/90

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 7/12/90
CUSTOMER : BRITO OIL COMPANY INC.
WELL : 1-10 TEST: 1
ELEVATION : 2948 GS
SECTION : 10
RANGE : 31W COUNTY : THOMAS
GAUGE SN# : 6233 RANGE : 4000
TICKET : 16293
LEASE : ROBBEN
GEOLOGIST : BRITO
FORMATION : L. KANS CITY L
TOWNSHIP : 10S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 4255 TO : 4285 TOTAL DEPTH : 4285
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4250 SIZE : 6.75
PACKER DEPTH : 4255 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ABERCROMBIE RIG 4
MUD TYPE : CHEMICAL VISCOSITY : 49
WEIGHT : 9.2 WATER LOSS (CC) : 10.4
CHLORIDES (PPM) : 1600
JARS-MAKE : NO SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 467 FT I.D. inch : 3.20
DRILL PIPE LENGTH : 3768 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 30 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW-
BLOW COMMENT #2 : TOP OF WATER.
BLOW COMMENT #3 : FINAL FLOW PERIOD NO BLOW.
BLOW COMMENT #4 :

RECOVERED : 2 FT OF: MUD

Total Barrels Fluid = 0.02
Total Fluid Prod Rate = 0.48 BFPD
Indicated Wtr Rate = 0.00 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	3:55 AM	TIME STARTED OFF BOTTOM :	5:55 AM
WELL TEMPERATURE :	119		
INITIAL HYDROSTATIC PRESSURE		(A)	2085
INITIAL FLOW PERIOD MIN:	30	(B)	24 PSI TO (C) : 24
INITIAL CLOSED IN PERIOD MIN:	30	(D)	27
FINAL FLOW PERIOD MIN:	30	(E)	25 PSI TO (F) : 25
FINAL CLOSED IN PERIOD MIN:	30	(G)	25
FINAL HYDROSTATIC PRESSURE		(H)	2085

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : BRITO OIL COMPANY INC.
RIG : THOMAS-KANSAS
FIELD : ROBBEN
WELL : 1-10
DATE : 7/12/90
GAUGE NO : 6233

OPERATIONAL COMMENTS

COMPANY : BRITO OIL COMPANY INC.
 WELL : 1-10
 GAUGE # : 6233
 DATE : 12/ 7/90

FIELD : ROBBEN
 JOB # : 16293
 DEPTH : 4285
 TEST :

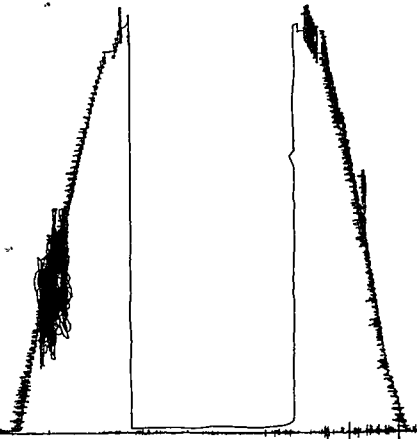
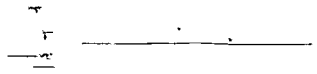
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	3:55: 0	0.000	24.000	119.00	0.000
3	3:59:59	0.083	24.000	119.00	0.000
4	4: 5: 0	0.167	24.000	119.00	0.000
5	4:10: 0	0.250	24.000	119.00	0.000
6	4:14:59	0.333	24.000	119.00	0.000
7	4:20: 0	0.417	24.000	119.00	0.000
8	4:25: 0	0.500	24.000	119.00	0.000
INITIAL SHUT-IN PERIOD					
9	4:28: 0	0.550	24.000	119.00	0.000
10	4:31: 0	0.600	24.000	119.00	0.000
11	4:34: 0	0.650	25.000	119.00	1.000
12	4:37: 0	0.700	25.000	119.00	0.000
13	4:40: 0	0.750	25.000	119.00	0.000
14	4:43: 0	0.800	25.000	119.00	0.000
15	4:46: 0	0.850	26.000	119.00	1.000
16	4:49: 0	0.900	26.000	119.00	0.000
17	4:52: 0	0.950	27.000	119.00	1.000
18	4:55: 0	1.000	27.000	119.00	0.000
FINAL FLOW PERIOD					
19	4:56: 0	1.017	25.000	119.00	-2.000
20	4:59:59	1.083	25.000	119.00	0.000
21	5: 5: 0	1.167	25.000	119.00	0.000
22	5:10: 0	1.250	25.000	119.00	0.000
23	5:14:59	1.333	25.000	119.00	0.000
24	5:20: 0	1.417	25.000	119.00	0.000
25	5:25: 0	1.500	25.000	119.00	0.000
FINAL SHUT-IN PERIOD					
26	5:28: 0	1.550	25.000	119.00	0.000
27	5:31: 0	1.600	25.000	119.00	0.000
28	5:34: 0	1.650	25.000	119.00	0.000
29	5:37: 0	1.700	25.000	119.00	0.000
30	5:40: 0	1.750	25.000	119.00	0.000
31	5:43: 0	1.800	25.000	119.00	0.000
32	5:46: 0	1.850	25.000	119.00	0.000
33	5:49: 0	1.900	25.000	119.00	0.000
34	5:52: 0	1.950	25.000	119.00	0.000
35	5:55: 0	2.000	25.000	119.00	0.000

WESTERN TESTING CO. INC.

1340

KT 1629

0



6233

KT 16292

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