

# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 041995 15671

Well Name & No. Hills Trust # "I" #1 Test No. 10 Date 4-23-11  
 Company Slawson Exploration Co. Inc. Elevation 3181 KB 3176 GL  
 Address 204 N. Robinson STE 2300 Oklahoma City OK 73102  
 Co. Rep / Geo. Pat Deehihan Rig WW#2  
 Location: Sec. 26 Twp. 10s Rge. 34w Co. Thomas State KS

Interval Tested 4240 - 4265 Zone Tested Lans. "H"  
 Anchor Length 25 Drill Pipe Run 4096 Mud Wt. 9.1  
 Top Packer Depth 4235 Drill Collars Run 124 Vis 63  
 Bottom Packer Depth 4240 Wt. Pipe Run - WL 10.4  
 Total Depth 4265 Chlorides 4800 ppm System LCM 2

Blow Description IF: Blow built to 9"  
ISI: Bled off, No blowback  
FF: Blow built to 10"  
FSI: Bled off, No blowback

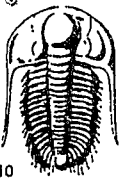
Rec	Feet of	%gas	%oil	%water	%mud
<u>47</u>	<u>mcw</u>	<u>-</u>	<u>-</u>	<u>67</u>	<u>33</u>
<u>248</u>	<u>mcw</u>	<u>-</u>	<u>-</u>	<u>90</u>	<u>10</u>
<u>-</u>	<u>Trace of oil in tool</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

Rec Total 295 BHT 123 Gravity - API RW .381 @ 39.8° F Chlorides 32,000 ppm

(A) Initial Hydrostatic <u>2042</u>	<input type="checkbox"/> Test <u>* 1225</u>	T-On Location <u>20:50</u>
(B) First Initial Flow <u>21</u>	<input type="checkbox"/> Jars <u>* 250</u>	T-Started <u>21:51</u>
(C) First Final Flow <u>96</u>	<input type="checkbox"/> Safety Joint <u>* 75</u>	T-Open <u>00:11</u>
(D) Initial Shut-In <u>1174</u>	<input checked="" type="checkbox"/> Circ Sub <u>*NA</u>	T-Pulled <u>3:41</u>
(E) Second Initial Flow <u>97</u>	<input checked="" type="checkbox"/> Hourly Standby <u>-</u>	T-Out <u>5:30</u>
(F) Second Final Flow <u>152</u>	<input type="checkbox"/> Mileage <u>142RT 177.50</u>	Comments <u>-</u>
(G) Final Shut-In <u>1175</u>	<input checked="" type="checkbox"/> Sampler <u>-</u>	<input checked="" type="checkbox"/> Ruined Shale Packer <u>-</u>
(H) Final Hydrostatic <u>2032</u>	<input checked="" type="checkbox"/> Straddle <u>-</u>	<input checked="" type="checkbox"/> Ruined Packer <u>-</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>-</u>	<input checked="" type="checkbox"/> Extra Copies <u>-</u>
Initial Shut-In <u>45</u>	<input checked="" type="checkbox"/> Extra Packer <u>-</u>	Sub Total <u>0</u>
Final Flow <u>45</u>	<input checked="" type="checkbox"/> Extra Recorder <u>-</u>	Total <u>1727.50</u>
Final Shut-In <u>90</u>	<input checked="" type="checkbox"/> Day Standby <u>-</u>	MP/DST Disc't <u>-</u>
	<input checked="" type="checkbox"/> Accessibility <u>-</u>	
	Sub Total <u>1727.50</u>	

Approved By \_\_\_\_\_ Our Representative Jama Winkler

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

APR 29 2011

NO. 041996

4/10

Well Name & No. Hills Trust "I" #1 Test No. 2 Date 4-24-11  
 Company Slawson Exploration Co. Inc. Elevation 3181 KB 3176 GL  
 Address 204 N. Robinson STE 2300 Oklahoma City, OK 73102  
 Co. Rep / Geo. Pat Deenihan Rig WW #2  
 Location: Sec. 26 Twp. 10s Rge. 34w Co. Thomas State KS

Interval Tested 4323 - 4344 Zone Tested Lans. "L"  
 Anchor Length 21 Drill Pipe Run 4189 Mud Wt. 9.1  
 Top Packer Depth 4318 Drill Collars Run 124 Vis 54  
 Bottom Packer Depth 4323 Wt. Pipe Run - WL 7.2  
 Total Depth 4344 Chlorides 4400 ppm System LCM 2  
 Blow Description IF: Blow built to 6 1/4"  
ISI: No blowback  
FF: Blow built to 8 3/4"  
FSI: Blowback built to 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
37	CO	2	94	-	4
31	SOCM	4	3	-	93
124	SOCMW	3	2	48	47
	GIP=60'				

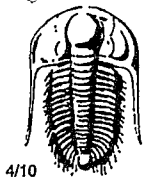
Rec Total 192 BHT 121 Gravity 34.6 API RW .565 @ 43.9° F Chlorides 19,000 ppm

(A) Initial Hydrostatic 2085  Test # 1225' T-On Location 18:30  
 (B) First Initial Flow 20  Jars # 250' T-Started 19:04  
 (C) First Final Flow 71  Safety Joint # 75' T-Open 20:48  
 (D) Initial Shut-In 1168  Circ Sub # NA T-Pulled 00:17  
 (E) Second Initial Flow 75  Hourly Standby \_\_\_\_\_ T-Out 2:15  
 (F) Second Final Flow 99  Mileage 142 RT 177.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 1112  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2061  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1727.50  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1727.50

Approved By \_\_\_\_\_

Our Representative James Ninkov

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## Test Ticket

NO. 041997

APR 26 2011

Well Name & No. Hills Trust "I" #1 Test No. 3 Date 4-26-11  
 Company Slawson Exploration Co. Inc. Elevation 3181 KB 3176 GL  
 Address 204 N. Robinson STE 2300 Oklahoma City, OK 73102  
 Co. Rep / Geo. Pat Deenihan Rig WW #2  
 Location: Sec. 26 Twp. 10s Rge. 34w Co. Thomas State KS

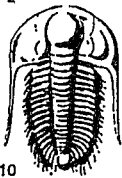
Interval Tested 4358 - 4378 Zone Tested BKC  
 Anchor Length 20 Drill Pipe Run 4220 Mud Wt. 9.3  
 Top Packer Depth 4353 Drill Collars Run 124 Vis 54  
 Bottom Packer Depth 4358 Wt. Pipe Run - WL 9.6  
 Total Depth 4378 Chlorides 5255 ppm System LCM 2  
 Blow Description IF: Blow built to 1/4" in 20 min.; blew at 1/4" till close  
ISI: No blowback  
FF: No blow  
FSI: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Mud w/trace of oil</u>	<u>-</u>	<u>trace</u>	<u>-</u>	<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT 116 Gravity - API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic <u>2135</u>	<input type="checkbox"/> Test <u>* 1225</u>	T-On Location <u>6:15</u>
(B) First Initial Flow <u>17</u>	<input type="checkbox"/> Jars <u>* 250</u>	T-Started <u>8:00</u>
(C) First Final Flow <u>19</u>	<input type="checkbox"/> Safety Joint <u>* 75</u>	T-Open <u>10:14</u>
(D) Initial Shut-In <u>29</u>	<input checked="" type="checkbox"/> Circ Sub <u>* NA</u>	T-Pulled <u>12:30</u>
(E) Second Initial Flow <u>17</u>	<input checked="" type="checkbox"/> Hourly Standby	T-Out <u><del>12:30</del> 14:15</u>
(F) Second Final Flow <u>18</u>	<input type="checkbox"/> Mileage <u>142RT 177.50</u>	Comments <u>DRWS Motor down</u>
(G) Final Shut-In <u>22</u>	<input checked="" type="checkbox"/> Sampler	<u>till 6:40 Rig was 13 steps</u>
(H) Final Hydrostatic <u>2117</u>	<input checked="" type="checkbox"/> Straddle	<u>out when I got here</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer	<input checked="" type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input checked="" type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input checked="" type="checkbox"/> Day Standby	Total <u>1727.50</u>
	<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1727.50</u>	

Approved By Pat Deenihan Our Representative James Winter  
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# TRILOBITE TESTING INC.

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APR 29 2011

## Test Ticket

NO. 041998

Well Name & No. Hills Trust "I" #1 Test No. 4 Date 4-27-11  
 Company Slawson Exploration Co. Inc Elevation 3181 KB 3176 GL  
 Address 204 N. Robinson STE 2300 Oklahoma City, OK  
 Co. Rep / Geo. Pat Deenihan Rig WW #2  
 Location: Sec. 26 Twp. 10s Rge. 34w Co. Thomas State KS

Interval Tested 4510 - 4570 Zone Tested Pawnee  
 Anchor Length 60 Drill Pipe Run 4377 Mud Wt. 9.2  
 Top Packer Depth 4505 Drill Collars Run 124 Vis 62  
 Bottom Packer Depth 4510 Wt. Pipe Run - WL 10.4  
 Total Depth 4570 Chlorides 8,200 ppm System LCM 1

Blow Description IF: Blow built to BOB (11") in 2 1/4 min.  
ISI: Bled off for 9 min., Blowback built to BOB at 11 min., GTS at 35 min.  
FF: Blow built to BOB in 4 min.  
FSI: Bled off for 9 min.; Blowback built to BOB at 13 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>40'</u>	<u>CGO</u>	<u>16</u>	<u>83</u>	<u>-</u>	<u>1</u>
<u>1376</u>	<u>Reversed Out, CGO</u>	<u>45</u>	<u>53</u>	<u>-</u>	<u>2</u>
<u>186</u>	<u>CGO (Below Circ. Sub)</u>	<u>29</u>	<u>22</u>	<u>-</u>	<u>52</u>
	<u>GIP = 2899</u>				

Rec Total 1602 Fluid 2899 GIP BHT 131 Gravity 38.6 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2169</u>	<input type="checkbox"/> Test <u>* 1225'</u>	T-On Location <u>9:45</u>
(B) First Initial Flow <u>163</u>	<input type="checkbox"/> Jars <u>* 250'</u>	T-Started <u>12:40</u>
(C) First Final Flow <u>348</u>	<input type="checkbox"/> Safety Joint <u>* 75'</u>	T-Open <u>14:29</u>
(D) Initial Shut-In <u>1031</u>	<input type="checkbox"/> Circ Sub <u>* Dropped Bar 50'</u>	T-Pulled <u>18:06</u>
(E) Second Initial Flow <u>341</u>	<input type="checkbox"/> Hourly Standby <u>? 3 hr 75'</u>	T-Out <u>23:00</u>
(F) Second Final Flow <u>583</u>	<input type="checkbox"/> Mileage <u>142 RT 177.50</u>	Comments <u>Rig was running</u>
(G) Final Shut-In <u>1022</u>	<input checked="" type="checkbox"/> Sampler	<u>short trip - I came early</u>
(H) Final Hydrostatic <u>2159</u>	<input checked="" type="checkbox"/> Straddle	<u>to see if they needed a cat</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer	<u>to get me in</u>
Initial Shut-In <u>45</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Ruined Shale Packer
Final Flow <u>45</u>	<input checked="" type="checkbox"/> Extra Recorder	<input checked="" type="checkbox"/> Ruined Packer
Final Shut-In <u>90</u>	<input checked="" type="checkbox"/> Day Standby	<input checked="" type="checkbox"/> Extra Copies
	<input checked="" type="checkbox"/> Accessibility	Sub Total <u>0</u>
	Sub Total <u>1852.50</u>	Total <u>1852.50</u>

Approved By Mary E. Powell

Our Representative Camal Winters

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