

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
AUG 30 2011

Test Ticket

NO. 43633 16226

Well Name & No. Hills Trust I #3 Test No. 1 Date 8-17-11
 Company Slawson Exploration Co, Inc Elevation 3189 KB 3183 GL
 Address 204 N Robinson STE 2300 Oklahoma, City, Ok 73102
 Co. Rep / Geo. Pat Deenihan Rig WW' #4
 Location: Sec. 26 Twp. 10s Rge. 34w Co. Thomas State Ks

Interval Tested 4335 4358 Zone Tested Lansing * K
 Anchor Length 23 Drill Pipe Run 4191 Mud Wt. 9.2
 Top Packer Depth 4330 Drill Collars Run 122 Vis 54
 Bottom Packer Depth 4335 Wt. Pipe Run 0 WL 9.6
 Total Depth 4358 Chlorides 3600 ppm System LCM 2#

Blow Description TF: Surface blow, died @ 10 minutes.
TSI: No return blow.
FF: No flow.
FSI: No return blow.

Rec	Feet of	(OZL SPOTS)	%gas	%oil	%water	%mud
<u>3</u>	<u>MUD</u>				<u>100</u>	
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud

Rec Total 3 BHT 119. Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2196</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>0300</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0357</u>
(C) First Final Flow <u>19</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0656</u>
(D) Initial Shut-In <u>23</u>	<input checked="" type="checkbox"/> Circ Sub <u>NK</u>	T-Pulled <u>0826</u>
(E) Second Initial Flow <u>19</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1006</u>
(F) Second Final Flow <u>20</u>	<input checked="" type="checkbox"/> Mileage <u>128 RT 179.20</u>	Comments
(G) Final Shut-In <u>20</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2152</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>20</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>20</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>20</u>	<input type="checkbox"/> Day Standby	Total <u>1729.20</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1729.20</u>	

Approved By Patrick Deenihan Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECEIVED Test Ticket

AUG 30 2011

NO. 43634

Well Name & No. Hills Trust I #3 Test No. 2 Date 8-17-11
 Company Slawson Exploration Co, Inc Elevation 3189 KB 3183 GL
 Address 204 N Robinson STE 2300 Oklahoma City, OK 73102
 Co. Rep / Geo. Pat Deenihan Rig WW #4
 Location: Sec. 26 Twp. 10S Rge. 34W Co. Thomas State Ks

Interval Tested 4388 4389 Zone Tested LKC
 Anchor Length 19 Drill Pipe Run 4222 Mud Wt. 9.2
 Top Packer Depth 4330 4363 Drill Collars Run 122 Vis 44
 Bottom Packer Depth 4335 4368 Wt. Pipe Run 0 WL 9.6
 Total Depth 4358 4387 Chlorides 3600 ppm System LCM 1 #
 Blow Description IF! Surge bubble @ open, Blow died.
ISI! No return blow.
FF! No blow.
FSI! No return blow.

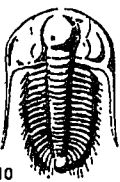
Rec	Feet of	%gas	%oil	%water	%mud
1	MUD			100	

Rec Total 1 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2199</u>	<input checked="" type="checkbox"/> Test <u>1225</u>	T-On Location <u>1700</u>
(B) First Initial Flow <u>17</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1742</u>
(C) First Final Flow <u>17</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1936</u>
(D) Initial Shut-In <u>20</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>2106</u>
(E) Second Initial Flow <u>17</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2141</u>
(F) Second Final Flow <u>17</u>	<input checked="" type="checkbox"/> Mileage <u>128 RT 179.20</u>	Comments
(G) Final Shut-In <u>19</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2119</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>20</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>20</u>	<input type="checkbox"/> Day Standby	Total <u>1729.20</u>
Final Shut-In <u>20</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1729.20</u>	

Approved By _____ Our Representative [Signature]

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P.O. Box 1733 • Hays, Kansas 67601:

REC'D
AUG 30 2011

Test Ticket

NO. 43635

Well Name & No. Hills Trust I #3 Test No. 3 Date 8-19-11
 Company Stawson Exploration Co, Inc Elevation 3189 KB 3183 GL
 Address 204 N. Robinson STE 2300 Oklahoma City, OK 73102
 Co. Rep / Geo. Pat Deenihan Rig WW#4
 Location: Sec. 26 Twp. 10s Rge. 34w Co. Thomas State Ks

Interval Tested 4512 - 4576 Zone Tested Pawnee
 Anchor Length 64 Drill Pipe Run 4382 Mud Wt. 9.3
 Top Packer Depth 4507 Drill Collars Run 122 Vis 50
 Bottom Packer Depth 4512 Wt. Pipe Run 0 WL 8.0
 Total Depth 4576 Chlorides 3800 ppm System LCM 2#

Blow Description IFI: BOB @ 4 minutes
ISI: BOB @ 10 minutes
FFI: BOB @ 3 minutes
FSTI: BOB @ 9 minutes

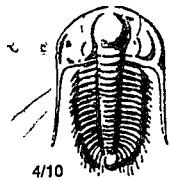
Rec	Feet of	%gas	%oil	%water	%mud
<u>280</u>	<u>60</u>	<u>45</u>	<u>55</u>		
<u>310</u>	<u>90cm</u>	<u>55</u>	<u>20</u>	<u>25</u>	
<u>280</u>	<u>g mco</u>	<u>50</u>	<u>40</u>	<u>10</u>	
	<u>2280 GIP</u>				

Rec Total 870 BHT 130 Gravity 39 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2266 Test 1225' T-On Location 2115 718
 (B) First Initial Flow 36 Jars 250' T-Started 2215
 (C) First Final Flow 194 Safety Joint 75' T-Open 0013
 (D) Initial Shut-In 923 Circ Sub NK T-Pulled 0343
 (E) Second Initial Flow 199 Hourly Standby _____ T-Out 0713
 (F) Second Final Flow 330 Mileage 128 1/2 179.20 Comments _____
 (G) Final Shut-In 883 Sampler _____
 (H) Final Hydrostatic 2229 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 1729.20
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1729.20

Approved By _____ Our Representative

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REC'D
AUG 30 2011

Test Ticket

NO. 43636

Well Name & No. Hills Trust I #3 Test No. 4 Date 8-20-11
 Company Slawson Exploration Co, Inc Elevation 3189 KB 3183 GL
 Address 204 N Robinson STE 2300 Oklahoma City, Ok 73102
 Co. Rep / Geo. Pat Deenhan Rig WW #4
 Location: Sec. 26 Twp. 10s Rge. 34w Co. Thomas State Ks

Interval Tested 4631 4696 Zone Tested Johnson
 Anchor Length 65 Drill Pipe Run 4506 Mud Wt. 9.1
 Top Packer Depth 4626 Drill Collars Run 12'2 Vis 54
 Bottom Packer Depth 4631 Wt. Pipe Run 0 WL 8.8
 Total Depth 4696 Chlorides 4000 ppm System LCM 1#
 Blow Description FF! Surface blow, Died @ 14 minutes
IST: No return blow
FF! No blow.
FSI: No return blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>0cm</u>	<u>15</u>		<u>85</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 123 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2333 Test 1225' T-On Location 2045 8-19
 (B) First Initial Flow 21 Jars 250' T-Started 0233 2133
 (C) First Final Flow 23 Safety Joint 75' T-Open 0232
 (D) Initial Shut-In 20 Circ Sub 1/2 T-Pulled 0402
 (E) Second Initial Flow 30 Hourly Standby _____ T-Out 0621
 (F) Second Final Flow 29 Mileage 128 R/T 179.20 Comments _____
 (G) Final Shut-In 57 Sampler _____
 (H) Final Hydrostatic 2252 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer 200'
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 260'
 Initial Shut-In 20 Day Standby _____ Total 1989.20
 Final Flow 20 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 20 Sub Total 1729.20

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