



TIGHT HOLE

Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Abercrombie Drilling Inc.

Hagen #2

Company 1963 Derrick Floor Kansas City Lease & Well No. 15919
Elevation Formation Effective Pay Ft. Ticket No.
Date 3-8-72 Sec. 20 Twp. 11S Range 19W County Ellis State Kansas
Test Approved by Jack K. Wharton Western Representative Kenneth Cheney

Formation Test No. 1 O.K. X Misrun Interval Tested From 3378' to 3415' Total Depth 3415'
Size Main Hole 6 1/4" Rat Hole Conv. X B.T. Damaged Yes X No Conv. X B.T. Damaged Yes X No
Packer Depth 3373 Ft. Size 5 1/2" Packer Depth 3378 Ft. Size 5 1/2"
Straddle Yes No X Conv. B.T. Damaged Yes No

Tool Size 4 1/2" O.D. Tool Jt. Size 3 1/2" I.F. Anchor Length 37 Ft. Size 4 1/2" O.D.
RECORDERS Depth 3407 Ft. Clock No. 9727 Depth 3409 Ft. Clock No. 6893
Top Make Kuster Cap. 4150 No. 2604 Inside Outside Bottom Make Kuster Cap. 4150 No. 1567 Inside Outside
Below Straddle: Depth Clock No. Inside Outside Depth Ft. Clock No. Inside Outside
Top Make Cap. No. Outside Bottom Make Cap. No. Outside

Time Set Packer 3:18 P. M.
Tool Open I.F.P. From 3:20 M. to 3:35P. M. Hr. 15 Min. From (B) 42 P.S.I. To (C) 25 P.S.I.
Tool Closed I.C.I.P. From 3:35 M. to 4:05P. M. Hr. 30 Min. (D) 211 P.S.I.
Tool Open F.F.P. From 4:05 M. to 4:35P. M. Hr. 30 Min. From (E) 27 P.S.I. To (F) 20 P.S.I.
Tool Closed F.C.I.P. From 4:35 M. to 5:05P. M. Hr. 30 Min. (G) 31 P.S.I.
Initial Hydrostatic Pressure (A) 1773 P.S.I. Final Hydrostatic Pressure (H) 1720 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak for 15 min. Bottom Choke Size 1/2 In.
Did Well Flow Yes X No Recovery Total Ft. 10 feet mud

Reversed Out Yes X No Mud Type Starch Viscosity 39 Weight 9.9 Water Loss 12.0 cc. Maximum Temp. 113 °F
Type Circ. Sub. Plug Safety Joint No Jars: Size Make Ser. No.
EXTRA EQUIPMENT: Dual Packers Yes Did Packer Hold? Yes Did Tool Plug? No Where?
Length Drill Pipe 3358 ft. I.D. Drill Pipe 2.7 in. Length Weight Pipe ft. I.D. Weight Pipe in. Length Drill Collars ft.
I.D. Drill Collars in. Length D.S.T. Tool 57 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date 3-8-72 Test Ticket No. 15919
 Recorder No. 2604 Capacity 4150 Location 3407 Ft.
 Clock No. 9727 Elevation 1963 Derrick Floor Well Temperature 113 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1773</u>	P.S.I.	<u>3:18</u> P. M	
B First Initial Flow Pressure	<u>42</u>	P.S.I.	<u>15</u> Mins.	<u>15</u> Mins.
C First Final Flow Pressure	<u>25</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>211</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>27</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>20</u>	P.S.I.		
G Final Closed-in Pressure	<u>31</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1720</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 3 Inc.
 of 5 mins. and a
 final inc. of _____ Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of _____ Min.

Second Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of _____ Min.

Final Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of _____ Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>42</u>	<u>0</u>	<u>25</u>	<u>0</u>	<u>27</u>	<u>0</u>	<u>20</u>
P 2 <u>5</u>	<u>29</u>	<u>3</u>	<u>26</u>	<u>5</u>	<u>23</u>	<u>3</u>	<u>21</u>
P 3 <u>10</u>	<u>25</u>	<u>6</u>	<u>29</u>	<u>10</u>	<u>20</u>	<u>6</u>	<u>21</u>
P 4 <u>15</u>	<u>25</u>	<u>9</u>	<u>40</u>	<u>15</u>	<u>20</u>	<u>9</u>	<u>22</u>
P 5 _____	_____	<u>12</u>	<u>55</u>	<u>20</u>	<u>20</u>	<u>12</u>	<u>23</u>
P 6 _____	_____	<u>15</u>	<u>72</u>	<u>25</u>	<u>20</u>	<u>15</u>	<u>24</u>
P 7 _____	_____	<u>18</u>	<u>95</u>	<u>30</u>	<u>20</u>	<u>18</u>	<u>25</u>
P 8 _____	_____	<u>21</u>	<u>123</u>	_____	_____	<u>21</u>	<u>26</u>
P 9 _____	_____	<u>24</u>	<u>155</u>	_____	_____	<u>24</u>	<u>27</u>
P10 _____	_____	<u>27</u>	<u>187</u>	_____	_____	<u>27</u>	<u>29</u>
P11 _____	_____	<u>30</u>	<u>211</u>	_____	_____	<u>30</u>	<u>31</u>
P12 _____	_____	_____	_____	_____	_____	_____	_____
P13 _____	_____	_____	_____	_____	_____	_____	_____
P14 _____	_____	_____	_____	_____	_____	_____	_____
P15 _____	_____	_____	_____	_____	_____	_____	_____
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____



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 Company Abercrombie Drilling Inc. Lease & Well No. Hagen #2
 Elevation 1963 Derrick Floor Formation Arbuckle Effective Pay 5 Ft. Ticket No. 15920
 Date 3-9-72 Sec. 20 Twp. 11S Range 19W County Ellis State Kansas
 Test Approved by Jack K. Wharton Western Representative Kenneth Cheney

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 Formation Test No. 2 O.K. Misrun Interval Tested From 3521' to 3535' Total Depth 3535'
 Size Main Hole 6 1/4" Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
 Packer Depth 3516 Ft. Size 5 1/2" Packer Depth 3521 Ft. Size 5 1/2"
 Straddle Yes No Conv. B.T. Damaged Yes No

Tool Size 4 1/2" O.D. Tool Jt. Size 3 1/2" I.F. Anchor Length 14 Ft. Size 4 1/2" O.D.
 RECORDERS Depth 3527 Ft. Clock No. 9727 Depth 3527 Ft. Clock No. 6893
 Top Make Kuster Cap 4150 No. 2604 ~~Inside~~ Outside Bottom Make Kuster Cap 4150 No. 1567 ~~Inside~~ Outside
 Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
 Top Make _____ Cap _____ No. _____ Inside _____ Outside _____
 Bottom Make _____ Cap _____ No. _____ Inside _____ Outside _____

Time Set Packer 7:28 P. _____ M _____
 Tool Open I.F.P. From 7:30 M. to 7:50P M. Hr. 20 Min. From (B) 68 P.S.I. To (C) 66 P.S.I.
 Tool Closed I.C.I.P. From 7:50 M. to 8:20P M. Hr. 30 Min. (D) 688 P.S.I.
 Tool Open F.F.P. From 8:20 M. to 10:20P M. Hr. 2 Min. From (E) 76 P.S.I. To (F) 89 P.S.I.
 Tool Closed F.C.I.P. From 10:20 M. to 11:05P M. Hr. 45 Min. (G) 520 P.S.I.
 Initial Hydrostatic Pressure (A) 1926 P.S.I. Final Hydrostatic Pressure (H) 1890 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
 INFORMATION _____ M. _____
 _____ M. _____
 _____ M. _____

BLOW Fair to weak died in 1 hr and 20 min. Bottom Choke Size 1/2 In.
 Did Well Flow Yes No Recovery Total Ft. 120 feet oil

Reversed Out Yes No Mud Type Starch Viscosity 51 Weight 10.1 Water Loss 16.2 cc. Maximum Temp. 121 °F
 Type Circ. Sub. Plug Safety Joint NO Jars: Size _____ Make _____ Ser. No. _____
 EXTRA EQUIPMENT: Dual Packers Yes Did Packer Hold? Yes Did Tool Plug? NO Where? _____
 Length Drill Pipe 350 ft. I.D. Drill Pipe 2.7 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars _____ ft.
 I.D. Drill Collars _____ in. Length D.S.T. Tool 34 ft.

Remarks 15 gravity

WESTERN TESTING CO., INC.
Pressure Data

Date 3-9-72 Test Ticket No. 15920
 Recorder No. 2604 Capacity 4150 Location 3527 Ft.
 Clock No. 9727 Elevation 1963 Derrick Floor Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1926</u>	P.S.I.	<u>7:28 P.M.</u>	
B First Initial Flow Pressure	<u>68</u>	P.S.I.	<u>20</u>	<u>20</u>
C First Final Flow Pressure	<u>66</u>	P.S.I.	<u>30</u>	<u>30</u>
D Initial Closed-in Pressure	<u>688</u>	P.S.I.	<u>120</u>	<u>116</u>
E Second Initial Flow Pressure	<u>76</u>	P.S.I.	<u>45</u>	<u>45</u>
F Second Final Flow Pressure	<u>89</u>	P.S.I.		
G Final Closed-in Pressure	<u>520</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1890</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of Min.

Second Flow Pressure
 Breakdown: 23 Inc.
 of 5 mins. and a
 final inc. of 1 Min.

Final Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>68</u>	<u>0</u>	<u>66</u>	<u>0</u>	<u>76</u>	<u>0</u>	<u>89</u>
P 2 <u>5</u>	<u>61</u>	<u>3</u>	<u>217</u>	<u>5</u>	<u>76</u>	<u>3</u>	<u>129</u>
P 3 <u>10</u>	<u>63</u>	<u>6</u>	<u>395</u>	<u>10</u>	<u>76</u>	<u>6</u>	<u>208</u>
P 4 <u>15</u>	<u>63</u>	<u>9</u>	<u>467</u>	<u>15</u>	<u>76</u>	<u>9</u>	<u>266</u>
P 5 <u>20</u>	<u>66</u>	<u>12</u>	<u>520</u>	<u>20</u>	<u>76</u>	<u>12</u>	<u>307</u>
P 6		<u>15</u>	<u>562</u>	<u>25</u>	<u>77</u>	<u>15</u>	<u>335</u>
P 7		<u>18</u>	<u>594</u>	<u>30</u>	<u>77</u>	<u>18</u>	<u>365</u>
P 8		<u>21</u>	<u>623</u>	<u>35</u>	<u>77</u>	<u>21</u>	<u>393</u>
P 9		<u>24</u>	<u>652</u>	<u>40</u>	<u>78</u>	<u>24</u>	<u>412</u>
P10		<u>27</u>	<u>673</u>	<u>45</u>	<u>78</u>	<u>27</u>	<u>433</u>
P11		<u>30</u>	<u>688</u>	<u>50</u>	<u>79</u>	<u>30</u>	<u>450</u>
P12				<u>55</u>	<u>79</u>	<u>33</u>	<u>470</u>
P13				<u>60</u>	<u>80</u>	<u>36</u>	<u>485</u>
P14				<u>65</u>	<u>81</u>	<u>39</u>	<u>497</u>
P15				<u>70</u>	<u>82</u>	<u>42</u>	<u>512</u>
P16				<u>75</u>	<u>83</u>	<u>45</u>	<u>520</u>
P17				<u>80</u>	<u>83</u>		
P18				<u>85</u>	<u>84</u>		
P19				<u>90</u>	<u>85</u>		
P20				<u>95</u>	<u>86</u>		
				<u>100</u>	<u>87</u>		
				<u>105</u>	<u>88</u>		
				<u>110</u>	<u>88</u>		
				<u>115</u>	<u>89</u>		
				<u>116</u>	<u>89</u>		



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20-115-1962

Company Abercrombie Drilling Inc. Lease & Well No. Hagen #2
Elevation 1963 Derrick Floor Formation Arbuckle Effective Pay 5 Ft. Ticket No. 15921
Date 3-10-72 Sec. 20 Twp. 11S Range 19W County Ellis State Kansas
Test Approved by Jack K. Wharton Western Representative Kenneth Cheney

Formation Test No. 3 O.K. Misrun Interval Tested From 3536' to 3541' Total Depth 3541'
Size Main Hole 6 1/2" Cat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Packer Depth 3531 Ft. Size 5 1/2" Packer Depth 3536 Ft. Size 5 1/2"
Straddle Yes No Conv. B.T. Damaged Yes No

Tool Size 4 1/2" O.D. Tool Jt. Size 3 1/2" I.F. Anchor Length 5 Ft. Size 4 1/2" O.D.

RECORDERS Depth 3526 Ft. Clock No. 9727 Depth 3537 Ft. Clock No. 6893
Top Make Kuster Cap. 4150 No. 2604 Inside Outside Bottom Make Kuster Cap. 4150 No. 1567 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside

Time Set Packer 6:18 A. M.
Tool Open I.F.P. From 6:20 M. to 6:40A M. Hr. 20 Min. From (B) 19 P.S.I. To (C) 10 P.S.I.
Tool Closed I.C.I.P. From 6:40 M. to 7:25A M. Hr. 45 Min. (D) 1016 P.S.I.
Tool Open F.F.P. From 8:25 M. to 8:25A M. 1 Hr. Min. From (E) 27 P.S.I. To (F) 21 P.S.I.
Tool Closed F.C.I.P. From 8:25 M. to 9:25A M. 1 Hr. Min. (G) 913 P.S.I.
Initial Hydrostatic Pressure (A) 1955 P.S.I. Final Hydrostatic Pressure (H) 1869 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak thru out test Bottom Choke Size 1/2 In.
Did Well Flow Yes No Recovery Total Ft. 30 feet muddy water
30 feet oil (40% water, 10% oil 50% mud)

Reversed Out Yes No Mud Type Starch Viscosity 51 Weight 10.0 Water Loss 16.2 cc. Maximum Temp. 123 °F
Type Circ. Sub. Plug Safety Joint No Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers Yes Did Packer Hold? Yes Did Tool Plug? No Where? _____
Length Drill Pipe 3511 ft. I.D. Drill Pipe 2.7 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars _____ ft.
I.D. Drill Collars _____ in. Length D.S.T. Tool 30 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date 3-10-72 Test Ticket No. 15921
 Recorder No. 2604 Capacity 4150 Location 3426 Ft.
 Clock No. 9727 Elevation 1963 Derrick Floor Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1955</u>	P.S.I.	<u>6:18 A.</u>	<u>M</u>
B First Initial Flow Pressure	<u>19</u>	P.S.I.	<u>20</u>	<u>20</u> Mins.
C First Final Flow Pressure	<u>10</u>	P.S.I.	<u>45</u>	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>1016</u>	P.S.I.	<u>60</u>	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>27</u>	P.S.I.	<u>60</u>	<u>60</u> Mins.
F Second Final Flow Pressure	<u>21</u>	P.S.I.		
G Final Closed-in Pressure	<u>913</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1869</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>4</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>19</u>	<u>0</u>	<u>10</u>	<u>0</u>	<u>27</u>	<u>0</u>	<u>21</u>
P 2 <u>5</u>	<u>10</u>	<u>3</u>	<u>442</u>	<u>5</u>	<u>19</u>	<u>3</u>	<u>313</u>
P 3 <u>10</u>	<u>10</u>	<u>6</u>	<u>759</u>	<u>10</u>	<u>14</u>	<u>6</u>	<u>589</u>
P 4 <u>15</u>	<u>10</u>	<u>9</u>	<u>832</u>	<u>15</u>	<u>14</u>	<u>9</u>	<u>675</u>
P 5 <u>20</u>	<u>10</u>	<u>12</u>	<u>874</u>	<u>20</u>	<u>14</u>	<u>12</u>	<u>723</u>
P 6 _____		<u>15</u>	<u>903</u>	<u>25</u>	<u>14</u>	<u>15</u>	<u>752</u>
P 7 _____		<u>18</u>	<u>924</u>	<u>30</u>	<u>14</u>	<u>18</u>	<u>777</u>
P 8 _____		<u>21</u>	<u>943</u>	<u>35</u>	<u>17</u>	<u>21</u>	<u>796</u>
P 9 _____		<u>24</u>	<u>962</u>	<u>40</u>	<u>17</u>	<u>24</u>	<u>811</u>
P10 _____		<u>27</u>	<u>976</u>	<u>45</u>	<u>19</u>	<u>27</u>	<u>828</u>
P11 _____		<u>30</u>	<u>987</u>	<u>50</u>	<u>21</u>	<u>30</u>	<u>838</u>
P12 _____		<u>33</u>	<u>993</u>	<u>55</u>	<u>21</u>	<u>33</u>	<u>851</u>
P13 _____		<u>36</u>	<u>1002</u>	<u>60</u>	<u>21</u>	<u>36</u>	<u>859</u>
P14 _____		<u>39</u>	<u>1008</u>			<u>39</u>	<u>869</u>
P15 _____		<u>42</u>	<u>1012</u>			<u>42</u>	<u>878</u>
P16 _____		<u>45</u>	<u>1016</u>			<u>45</u>	<u>884</u>
P17 _____						<u>48</u>	<u>890</u>
P18 _____						<u>51</u>	<u>897</u>
P19 _____						<u>54</u>	<u>905</u>
P20 _____						<u>57</u>	<u>909</u>
						<u>60</u>	<u>913</u>