TEST REPORT

CRUDE OIL TESTING INC.
(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1106

Company Kansas Oil Corporation Date 4/18/81
Company Address 250 N. Rock Road - Wichita No. of Charts 5
Location: Sec. 28 Twp. 11 Rge. 22 Co. Trego State Kansas
Well Name And Number Berens - Ries #7 Tester Darwin Dykema
Contractor Kansas Drlg. Co. Rig No. #1 Co. Rep. Chuck Rhoades

Formation Lansing Zone _____ Type of Test Conventional

DST# 2
Interval 3,575 To 3,600 Total Depth 3,600
Open 30 Shut In 60 Open 30 Shut In 60
Packer(s) Set 9:13 ~~A.M.~~ P.M. Started off Bottom 12:15 ~~A.M.~~ P.M.
Blow 1st Open: Weak steady blow, ½" in bucket.
2nd Open: Weak steady blow, ½" in bucket.

Recovery
Total Feet 55
Recovered 55 Ft. of Slightly oil cut mud.
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____ Water Chlorides _____

Pressures & Temp. (Office Reading If Applicable)
Initial Hydrostatic Pressure 1,840 Final Hydrostatic Pressure 1,818
Initial Closed In Pressure 735 Final Closed In Pressure 666
Initial Flow Pressure 34 To 34 Final Flow Pressure 34 To 46
Test Area Temperature 111

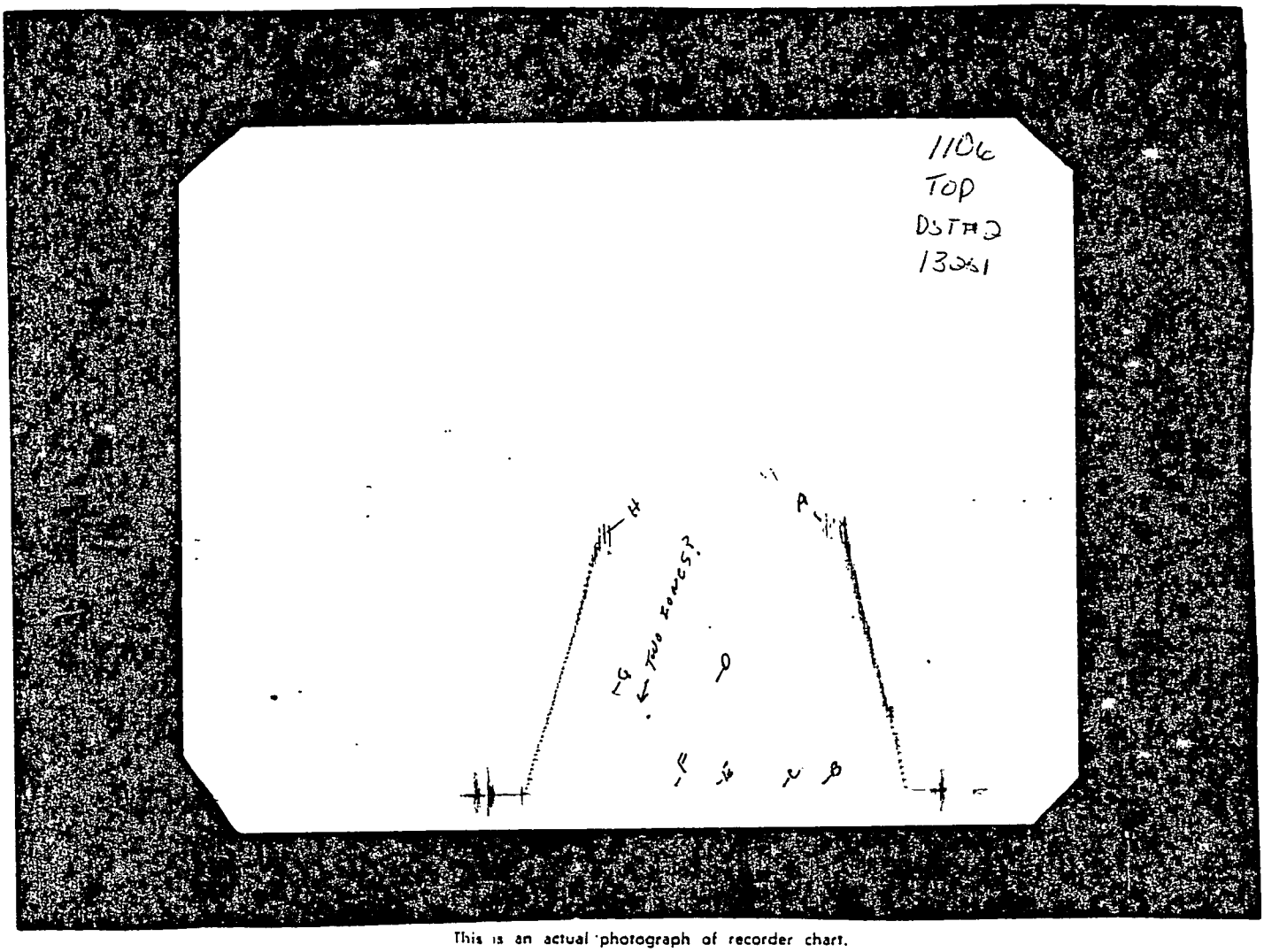
Engineering Date
Elevation 2,328 K. B.
Mud Viscosity 60 Mud Weight 9.4 Water Loss 16
Chlorides 20,000 P.P.M. Type of Mud Starch Anchor Length 25
Hole Size 7 7/8 Casing Size 8 5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 3,386 I.D. 3.8 In. Weight Pipe Length _____ I.D. _____ In.
Drill Collar Length 189 I.D. 2.25 In.
Top Packer Depth. 3,570 Bottom Packer Depth. 3,575 Packer Size 6 3/4
Test Tool Size 5½ In. Tool Joint Size 4½ XHole In.
Did Well Flow No Reversed Out No
Recorder Type and No. Kuster #13251 Clock Range No. #19124 12 Hr.
Recorder Type and No. Kuster #10994 Clock Range No. #14074 12 Hr.
Extra Equipment None
Remarks Open Hole Test - $660.00

Thank-you

Price of Job $660.00

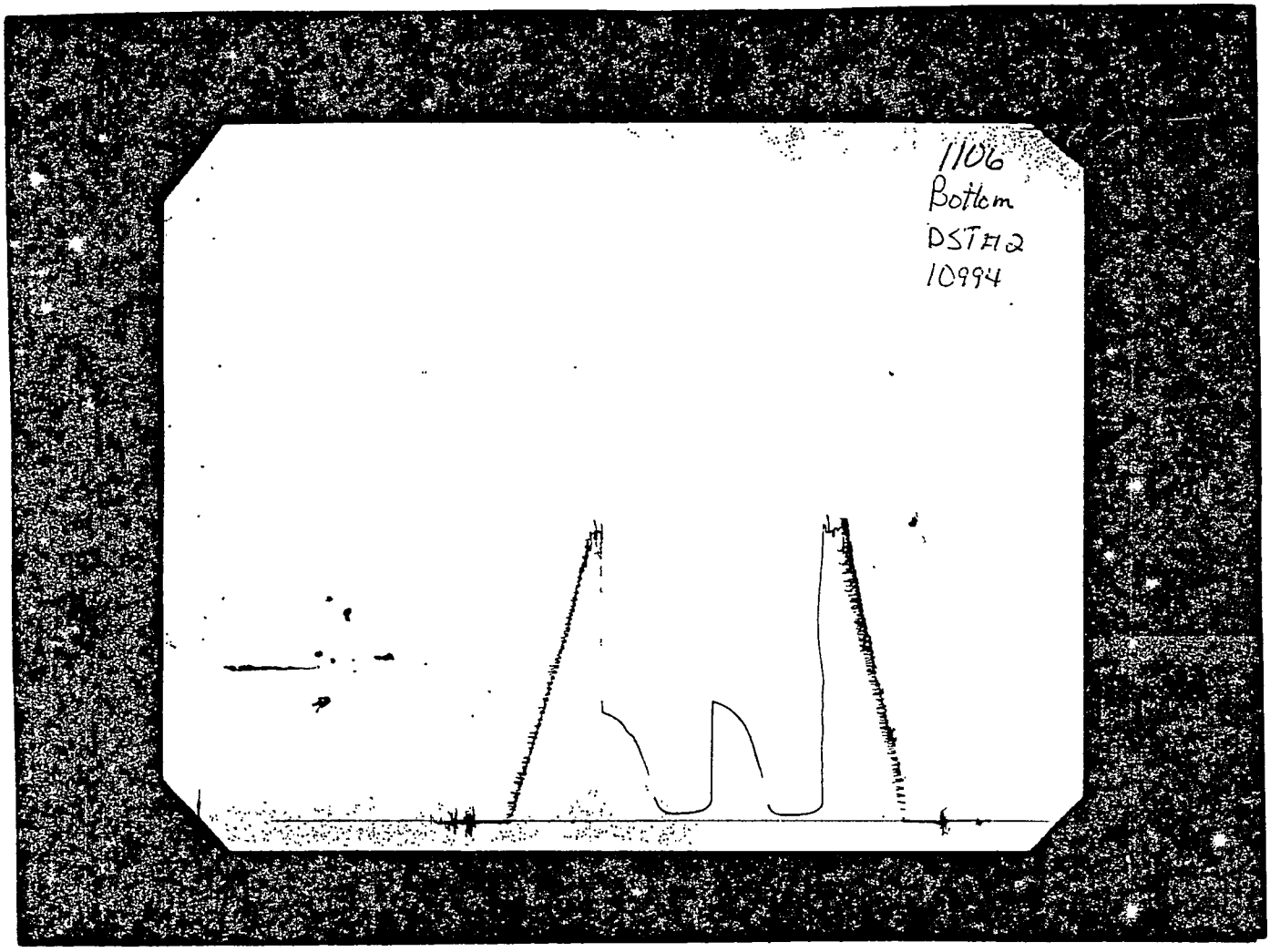
Test Approved By _____
Customer or His Authorized Representative

Crude Oil Testing, Inc. _____



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1,840	1,850	PSI
(B)	First Initial Flow Pressure	34	21	PSI
(C)	First Final Flow Pressure	34	27	PSI
(D)	Initial Closed-in Pressure	735	739	PSI
(E)	Second Initial Flow Pressure	34	29	PSI
(F)	Second Final Flow Pressure	46	37	PSI
(G)	Final Closed-in Pressure	666	675	PSI
(H)	Final Hydrostatic Mud	1,818	1,777	PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 4/18/81 Test Ticket No. 1106

Recorder No. Kuster AK-1 #13251 Capacity 4,550 PSI Location 3,590 Ft.

Clock No. #19124 Elevation 2,328 K. B. Well Temperature 111 °F

Point		Pressure			Field Time	Time Computed
A	Initial Hydrostatic Mud	1,850	P.S.I.	Open Tool	9:15 PM	
B	First Initial Flow Pressure	21	P.S.I.	First Flow Pressure	30 Mins.	Mins.
	First Final Flow Pressure	27	P.S.I.	Initial Closed-in Pressure	60 Mins.	Mins.
C	Initial Closed-in Pressure	739	P.S.I.	Second Flow Pressure	30 Mins.	Mins.
	Second Initial Flow Pressure	29	P.S.I.	Final Closed-in Pressure	60 Mins.	Mins.
	Second Final Flow Pressure	37	P.S.I.			
D	Final Closed-in Pressure	675	P.S.I.			
E	Final Hydrostatic Mud	1,777	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 12 Inc.		Breakdown: 6 Inc.		Breakdown: 12 Inc.	
of 5 mins. and a		of 5 mins. and a		of 5 mins. and a		of 5 mins. and a	
final inc. of ____ Min.		final inc. of ____ Min.		final inc. of ____ Min.		final inc. of ____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
1 00	21	00	27	00	29	00	37
2 05	21	05	34	05	29	05	50
3 10	21	10	71	10	32	10	80
4 15	21	15	180	15	34	15	154
5 20	25	20	338	20	35	20	264
6 25	26	25	467	25	36	25	375
7 30	27	30	564	30	37	30	473
8		35	631			35	552
9		40	675			40	577
10		45	701			45	632
11		50	719			50	652
12		55	723			55	663
13		60	739			60	675
14							
15							
16							
17							
18							
19							
20							

DRILL STEM TEST RECOVERY ANALYSIS

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

COMPANY: Kansas Oil Corp. LEASE: Berens - Ries #7 DST# 2

SEC: 28 Twp: 11 Rge: 22 COUNTY: Trego STATE: Kansas

VISUAL DST RECOVERY: 55' Slightly oil cut mud.

CENTIFUDGE PERCENTAGE ANALYSIS

Sample #	Feet of fluid represented in sample	Percent of OIL	Percent of WATER	Percent of MUD
1	55'	7%	28%	65%

CALCULATED FLUID RECOVERY FROM PERCENTAGES

(Formula for Calculation)

Percent of individual fluid x Total footage represented in sample

SAMPLE #	TOTAL FOOTAGE	GAS %	×	Total	=	Feet	OIL %	×	Total	=	Feet	WATER %	×	Total	=	Feet	MUD %	×	Total	=	Feet
1	55		×		=		7	×	55	=	3.85	28	×	55	=	15.4	65	×	55	=	35.75

CALCULATED DST RECOVERY =

CHLORIDES MUD SYSTEM 20,000

CHLORIDES DST WATER

GRAVITY OF OIL

GAS	
OIL	3.85
WTR	15.4
MUD	35.75
TOTAL FLUID	55'

TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1108

Company Kansas Oil Corporation Date 4/20/81
Company Address 250 N. Rock Road - Wichita No. of Charts 5
Location: Sec. 28 Twp. 11 Rge. 22 Co. Trego State Kansas
Well Name And Number Berens - Ries #7 Tester Darwin Dykema
Contractor Kansas Drlg. Co. Rig No. #1 Co. Rep. Chuck Rhoades

Formation Lansing Zone _____ Type of Test Conventional

DST# 4

Interval 3,661 To 3,685 Total Depth 3,685
Open 30 Shut In 60 Open 30 Shut In 60
Packer(s) Set 9:58 ~~A.M.~~ ~~P.M.~~ Started off Bottom 1:00 ~~A.M.~~ ~~P.M.~~
Blow 1st Open: Weak steady blow, 3" in bucket.
2nd Open: Weak steady blow, 4" in bucket.

Recovery

Total Feet 120
Recovered 120 Ft. of Oil spec muddy water.
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____ Water Chlorides _____

Pressures & Temp. (Office Reading If Applicable)

Initial Hydrostatic Pressure 1,812 Final Hydrostatic Pressure 1,791
Initial Closed In Pressure 754 Final Closed In Pressure 743
Initial Flow Pressure 42 To 42 Final Flow Pressure 64 To 64
Test Area Temperature 120

Engineering Date

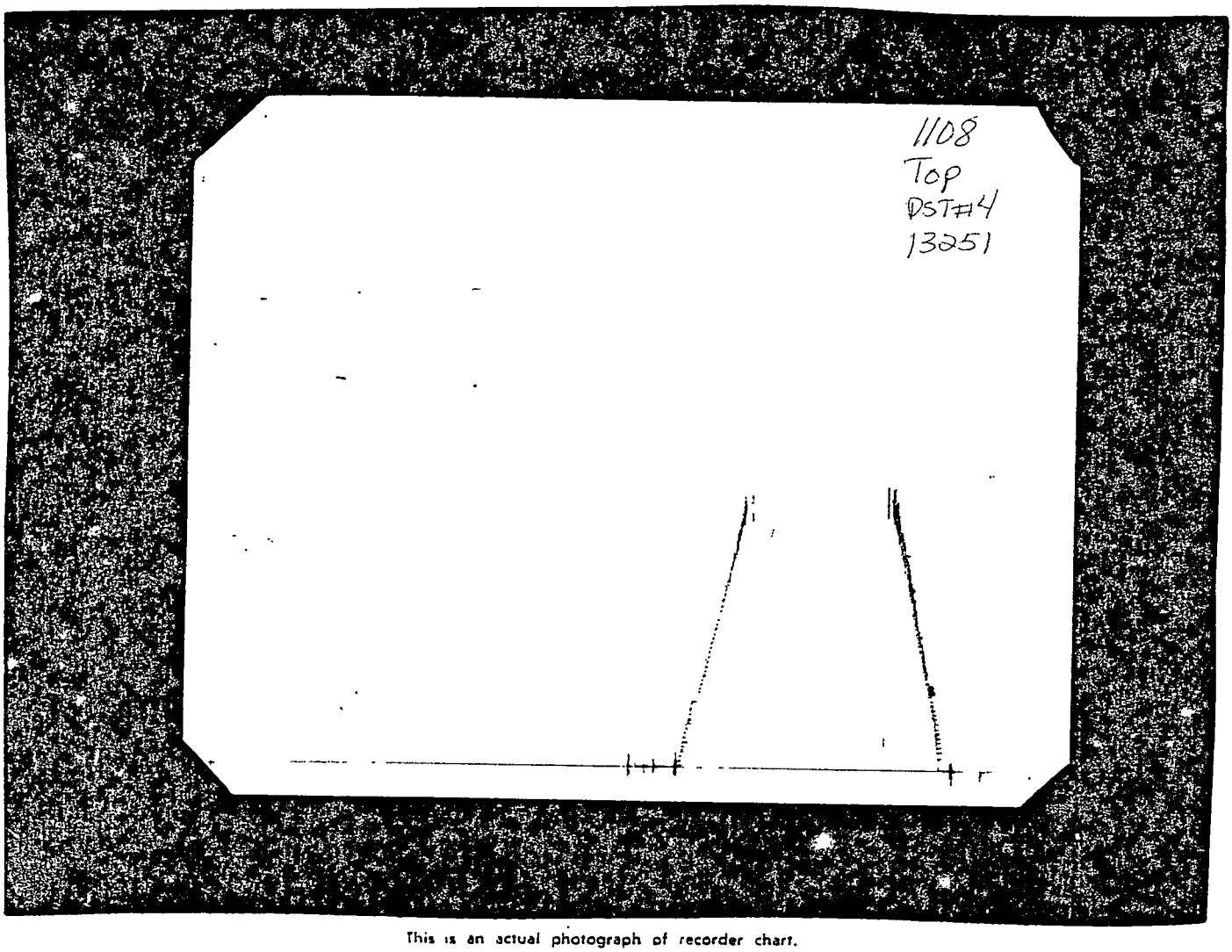
Elevation 2,328 K. B.
Mud Viscosity 46 Mud Weight 9.2 Water Loss 12
Chlorides 20,000 P.P.M. Type of Mud Starch Anchor Length 24
Hole Size 7 7/8 Casing Size 8 5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 3,472 I.D. 3.8 In. Weight Pipe Length _____ I.D. _____ In.
Drill Collar Length 189 I.D. 2.25 In.
Top Packer Depth 3,656 Bottom Packer Depth 3,661 Packer Size 6 3/4
Test Tool Size 5½ In. Tool Joint Size 4½ XH In.
Did Well Flow No Reversed Out No
Recorder Type and No. Kuster #13251 Clock Range No. #19124 12 Hr.
Recorder Type and No. Kuster #10994 Clock Range No. #14074 12 Hr.
Extra Equipment None
Remarks Open Hole Test - $660.00

Thank-you

Price of Job $660.00

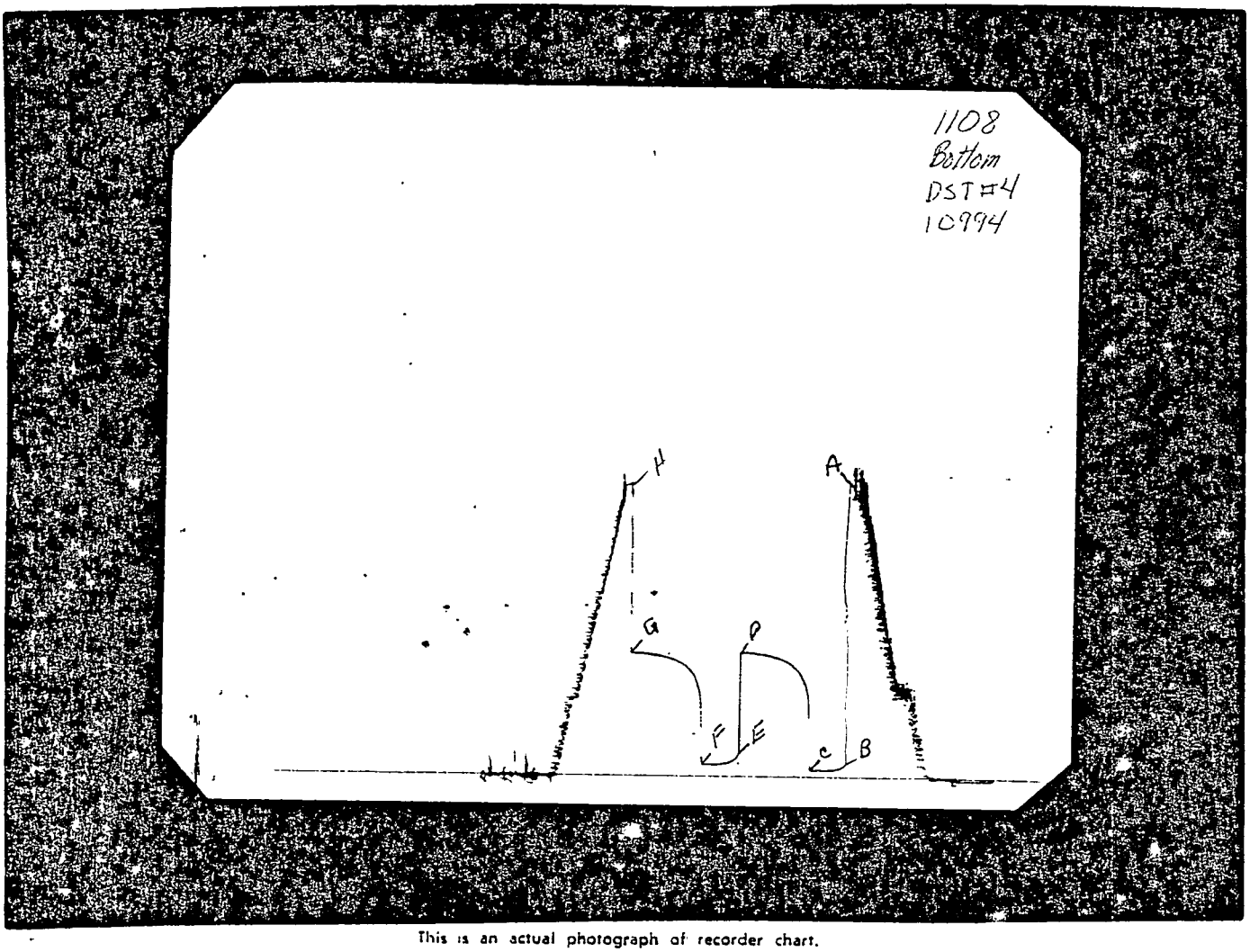
Test Approved By _____
Customer or His Authorized Representative

Crude Oil Testing, Inc. _____



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1,812	1,970	PSI
(B)	First Initial Flow Pressure	42	39	PSI
(C)	First Final Flow Pressure	42	46	PSI
(D)	Initial Closed-in Pressure	754	827	PSI
(E)	Second Initial Flow Pressure	64	69	PSI
(F)	Second Final Flow Pressure	64	77	PSI
(G)	Final Closed-in Pressure	743	817	PSI
(H)	Final Hydrostatic Mud	1,791	1,931	PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 4/20/81 Test Ticket No. 1108

Recorder No. Kuster AK-1 #13251 Capacity 4,550 PSI Location 3,675 Ft.

Book No. #19124 Elevation 2,328 K. B. Well Temperature 120 °F

Point	Pressure		Field Time	Time Computed
A Initial Hydrostatic Mud	1,970 P.S.I.	Open Tool	10:00 AM	
B First Initial Flow Pressure	39 P.S.I.	First Flow Pressure	30 Mins.	Mins.
C First Final Flow Pressure	46 P.S.I.	Initial Closed-in Pressure	60 Mins.	Mins.
D Initial Closed-in Pressure	827 P.S.I.	Second Flow Pressure	30 Mins.	Mins.
E Second Initial Flow Pressure	69 P.S.I.	Final Closed-in Pressure	60 Mins.	Mins.
F Second Final Flow Pressure	77 P.S.I.			
G Final Closed-in Pressure	817 P.S.I.			
H Final Hydrostatic Mud	1,931 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 12 Inc.		Breakdown: 6 Inc.		Breakdown: 12 Inc.	
of 5 mins. and a		of 5 mins. and a		of 5 mins. and a		of 5 mins. and a	
final inc. of Min.		final inc. of Min.		final inc. of Min.		final inc. of Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 00	39	00	46	00	69	00	77
P 2 05	40	05	608	05	70	05	590
P 3 10	42	10	688	10	72	10	683
P 4 15	43	15	730	15	73	15	729
P 5 20	46	20	761	20	76	20	754
P 6 25	46	25	779	25	77	25	772
P 7 30	46	30	793	30	77	30	785
P 8		35	802			35	795
P 9		40	811			40	802
10		45	816			45	808
P11		50	822			50	812
P12		55	826			55	815
P13		60	827			60	817
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TEST REPORT

CRUDE OIL TESTING INC.
(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1109

Company Kansas Oil Corporation Date 4/22/81
Company Address 250 N. Rock Road - Wichita No. of Charts 5
Location: Sec. 28 Twp. 11 Rge. 22 Co. Trego State Kansas
Well Name And Number Berens - Ries #7 Tester Darwin Dykema
Contractor Kansas Drlg. Co. Rig No. #1 Co. Rep. Chuck Rhoades

Formation Marmaton Zone _____ Type of Test Conventional

DST# 5 Interval 3,908 To 3,930 Total Depth 3,930
Open 30 Shut In 30 Open 30 Shut In 30
Packer(s) Set 2:28 AM Started off Bottom 4:30 AM
Blow 1st Open: Weak blow died in 6 min. 2nd Open: No blow.

Recovery
Total Feet 10
Recovered 10 Ft. of Slightly oil specked mud.
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____ Water Chlorides _____

Pressures & Temp. (Office Reading If Applicable)
Initial Hydrostatic Pressure 2,000 Final Hydrostatic Pressure 1,977
Initial Closed In Pressure 161 Final Closed In Pressure 69
Initial Flow Pressure 35 To 35 Final Flow Pressure 35 To 35
Test Area Temperature 110

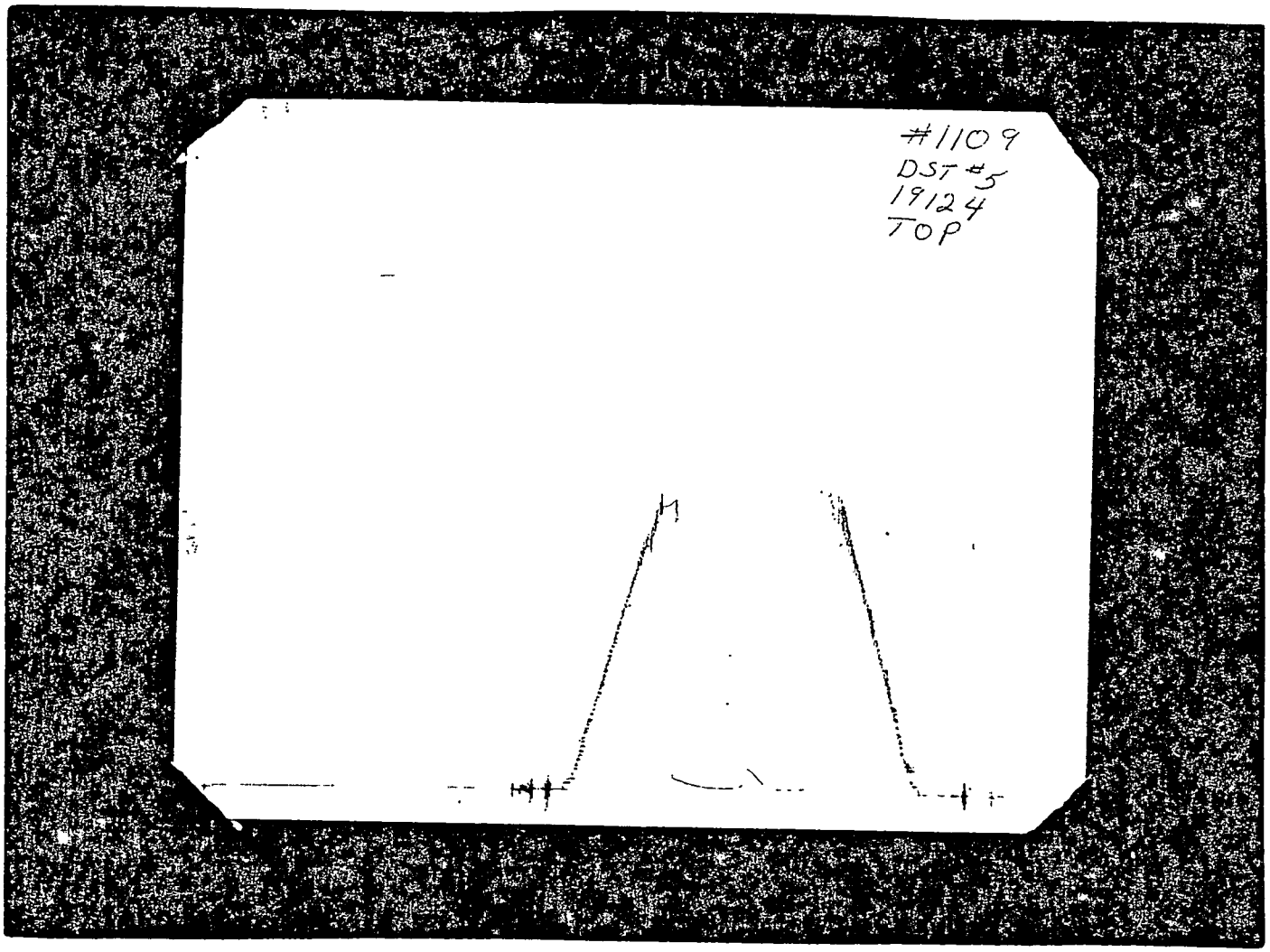
Engineering Date
Elevation 2,328 K. B.
Mud Viscosity 47 Mud Weight 9.1 Water Loss 12.8
Chlorides 15,000 P.P.M. Type of Mud Starch Anchor Length 22
Hole Size 7 7/8 Casing Size 8 5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 3,747 I.D. 3.8 In. Weight Pipe Length _____ I.D. _____ In.
Drill Collar Length 189 I.D. 2.25 In.
Top Packer Depth. 3,903 Bottom Packer Depth. 3,908 Packer Size 6 3/4
Test Tool Size 5½ In. Tool Joint Size 4½ XHole In.
Did Well Flow No Reversed Out No
Recorder Type and No. Kuster #13251 Clock Range No. #19124 12 Hr.
Recorder Type and No. Kuster #10994 Clock Range No. #14074 12 Hr.
Extra Equipment None
Remarks (Tight Hole) Open Hole Test - $660.00

Thank-you

Price of Job $660.00

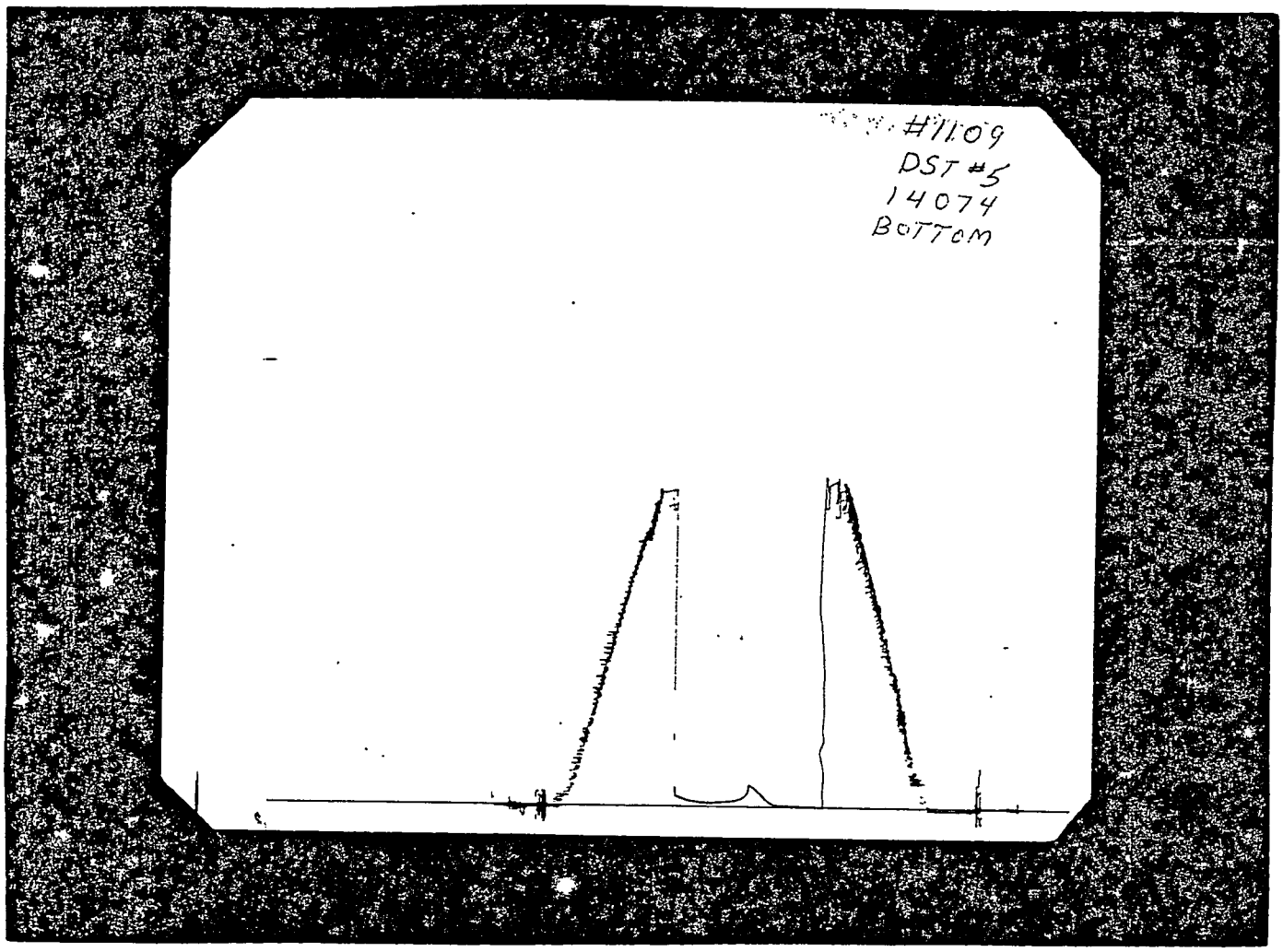
Test Approved By _____
Customer or His Authorized Representative

Crude Oil Testing, Inc. _____



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2,000		PSI
(B)	First Initial Flow Pressure	35		PSI
(C)	First Final Flow Pressure	35		PSI
(D)	Initial Closed-in Pressure	161		PSI
(E)	Second Initial Flow Pressure	35		PSI
(F)	Second Final Flow Pressure	35		PSI
(G)	Final Closed-in Pressure	69		PSI
(H)	Final Hydrostatic Mud	1,977		PSI



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POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

CRUDE OIL TESTING INC.

Test Ticket No. 1110

Company Kansas Oil Corporation Date 4/22/81
Company Address 250 N. Rock Road - Wichita No. of Charts 5
Location: Sec. 28 Twp. 11 Rge. 22 Co. Trego State Kansas
Well Name And Number Berens - Ries #7 Tester Darwin Dykema
Contractor Kansas Drlg. Co. Rig No. #1 Co. Rep. Chuck Rhoades

Formation Arbuckle Zone _____ Type of Test Conventional

DST# 6 Interval 3,980 To 4,005 Total Depth 4,005
Open 30 Shut In 60 Open 30 Shut In 60
Packer(s) Set 9:00 ~~A.M.~~ P.M. Started off Bottom 12:02 ~~A.M.~~ P.M.
Blow 1st Open: strong blow off bottom of bucket in 14 min.
2nd Open: strong blow off bottom of bucket in 22 min.

Recovery
Total Feet 360
Recovered 234 Ft. of Free gassy oil.
Recovered 126 Ft. of Heavy oil cut mud.
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____ Water Chlorides _____

Pressures & Temp. (Office Reading If Applicable)
Initial Hydrostatic Pressure 2,022 Final Hydrostatic Pressure 2,000
Initial Closed In Pressure 963 Final Closed In Pressure 895
Initial Flow Pressure 57 To 92 Final Flow Pressure 138 To 161
Test Area Temperature 110

Engineering Date
Elevation 2,328 K. B.
Mud Viscosity 47 Mud Weight 9.1 Water Loss 12.8
Chlorides 15,000 P.P.M. Type of Mud Starch Anchor Length 25
Hole Size 7 7/8 Casing Size 8 5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 3,791 I.D. 3.8 In. Weight Pipe Length _____ I.D. _____ In.
Drill Collar Length 189 I.D. 2.25 In.
Top Packer Depth. 3,975 Bottom Packer Depth. 3,980 Packer Size 6 3/4
Test Tool Size 5½ In. Tool Joint Size 4½ XHole In.
Did Well Flow No Reversed Out No
Recorder Type and No. Kuster #13251 Clock Range No. #19124 12 Hr.
Recorder Type and No. Kuster #10994 Clock Range No. #14074 12 Hr.
Extra Equipment None
Remarks (Tight Hole) Open Hole Test - $715.00

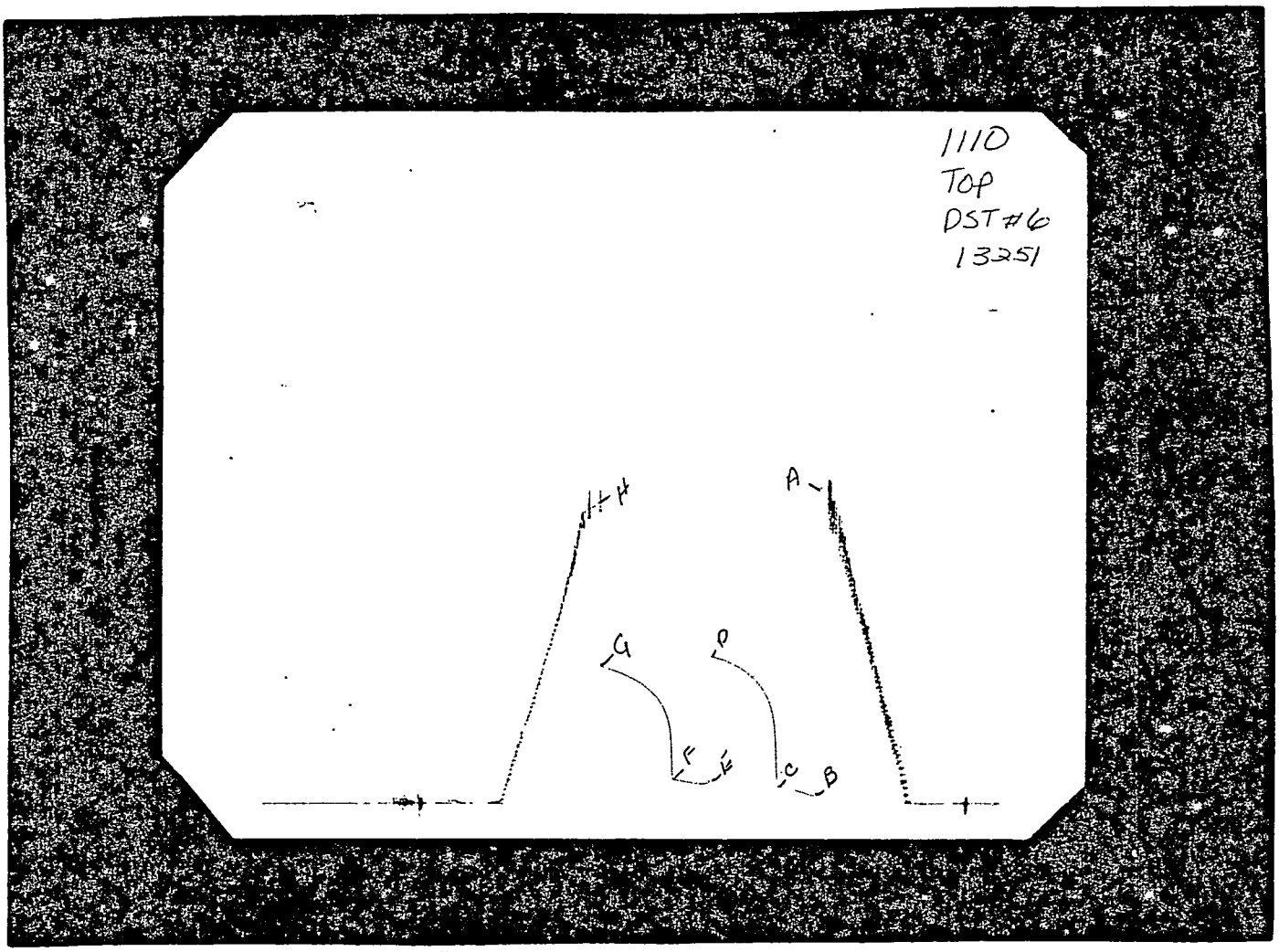
Thank-you

Price of Job $715.00

Crude Oil Testing, Inc. shall not be liable for damages of any kind to property or injury to person(s) directly or indirectly by its operations conducted in the performance of this contract, nor be liable for loss sustained as a result of statements or actions furnished by it. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is conducted.

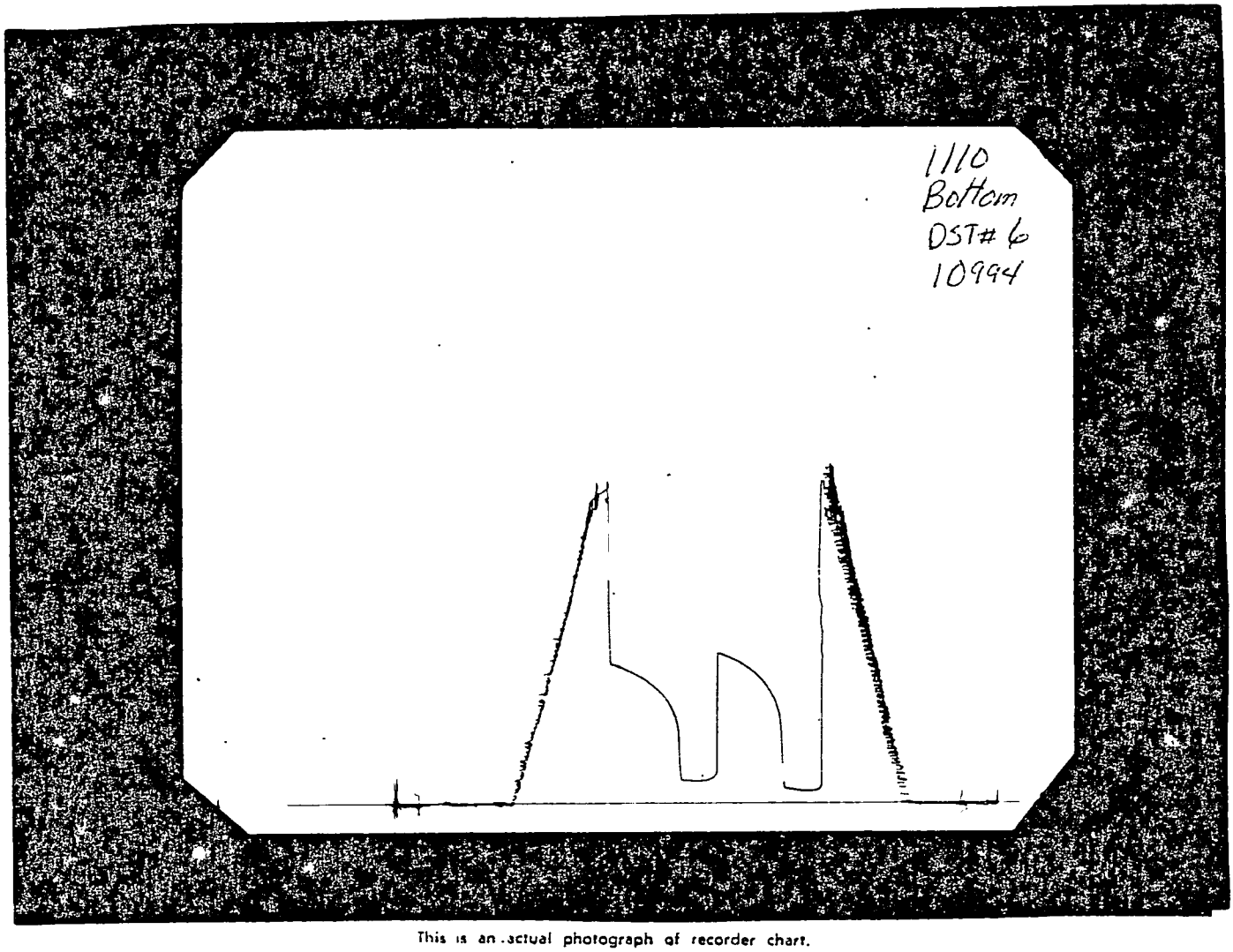
Test Approved By _____
Customer or His Authorized Representative

Crude Oil Testing, Inc. _____



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2,022	2,062	PSI
(B)	First Initial Flow Pressure	57	50	PSI
(C)	First Final Flow Pressure	92	106	PSI
(D)	Initial Closed-in Pressure	963	962	PSI
(E)	Second Initial Flow Pressure	138	126	PSI
(F)	Second Final Flow Pressure	161	154	PSI
(G)	Final Closed-in Pressure	895	899	PSI
(H)	Final Hydrostatic Mud	2,000	1,977	PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 4/22/81 Test Ticket No. 1110

Recorder No. Kuster AK-1 #13251 Capacity 4,550 PSI Location 3,995 Ft.

Clock No. #19124 Elevation 2,328 K. B. Well Temperature 110 °F

Point	Pressure		Field Time	Time Computed
A Initial Hydrostatic Mud	2,062 P.S.I.	Open Tool	9:03 P M	
B First Initial Flow Pressure	50 P.S.I.	First Flow Pressure	30 Mins.	Mins.
C First Final Flow Pressure	106 P.S.I.	Initial Closed-in Pressure	60 Mins.	57 Mins.
D Initial Closed-in Pressure	962 P.S.I.	Second Flow Pressure	30 Mins.	Mins.
E Second Initial Flow Pressure	126 P.S.I.	Final Closed-in Pressure	60 Mins.	Mins.
F Second Final Flow Pressure	154 P.S.I.			
G Final Closed-in Pressure	899 P.S.I.			
H Final Hydrostatic Mud	1,977 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc. of 5 mins. and a final inc. of ____ Min.		Breakdown: 12 Inc. of 5 mins. and a final inc. of ____ Min.		Breakdown: 6 Inc. of 5 mins. and a final inc. of ____ Min.		Breakdown: 12 Inc. of 5 mins. and a final inc. of ____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 00	50	00	106	00	126	00	154
P 2 05	55	05	594	05	129	05	552
P 3 10	67	10	710	10	131	10	643
P 4 15	81	15	769	15	136	15	703
P 5 20	89	20	817	20	142	20	740
P 6 25	97	25	850	25	150	25	773
P 7 30	106	30	881	30	154	30	801
P 8		35	901			35	822
9		40	922			40	842
10		45	939			45	861
11		50	952			50	873
12		55	959			55	886
13		60	962			60	899
14							
15							
16							
17							
18							
19							
20							

DRILL STEM TEST RECOVERY ANALYSIS

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

COMPANY: Kansas Oil Crop. LEASE: Berens - Ries #7 DST# 6
SEC: 28 Twp: 11 Rge: 22 COUNTY: Trego STATE: Kansas

VISUAL DST RECOVERY: 234' Gassy free oil. - 126' Heavy oil cut mud.

CENTIFUDGE PERCENTAGE ANALYSIS

Sample #	Feet of FLUID	Percent of GAS	Percent of OIL	Percent of WATER	Percent of MUD
1	45		100		
2	63	25	75		
3	63	17	50	8	25
4	63	20	63	2	15

CALCULATED FLUID RECOVERY FROM PERCENTAGES

(Formula for Calculation)
Percent of individual fluid × Total footage represented in sample

SAMPLE #	TOTAL FOOTAGE	GAS %	×	Total	=	Feet	OIL %	×	Total	=	Feet	WATER %	×	Total	=	Feet	MUD %	×	Total	=	Feet
1	45		×	45	=		100	×	45	=	45		×	45	=			×	45	=	
2	63	25	×	63	=	15.75	75	×	63	=	47.25		×	63	=			×	63	=	
3	63	17	×	63	=	10.71	50	×	63	=	31.5	8	×	63	=	5.04	25	×	63	=	15.75
4	63	20	×	63	=	12.6	63	×	63	=	39.69	2	×	63	=	1.26	15	×	63	=	9.45
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
Totals																					

CALCULATED DST RECOVERY =

CHLORIDES MUD SYSTEM 15,000
CHLORIDES DST WATER
GRAVITY OF OIL

GAS 39.06
OIL 163.44
WTR 6.3
MUD 25.2
TOTAL FLUID 234'