

DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corp**

110 East Lowery Lane
Lexington KT 40503

ATTN: Deanna McDowell

3 12s 22w Trego KS

G & C Riggs Well # 2

Start Date: 2006.04.03 @ 15:26:25

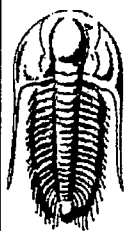
End Date: 2006.04.04 @ 00:00:55

Job Ticket #: 24231 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

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TESTING, INC.

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G & C Riggs Well # 2

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Job Ticket: 24231

DST#: 1

Test Start: 2006.04.03 @ 15:26:25

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:27:25

Time Test Ended: 00:00:55

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **4008.00 ft (KB) To 4049.00 ft (KB) (TVD)**

Total Depth: 4049.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2388.00 ft (KB)

2383.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8018 Inside

Press@RunDepth: 72.78 psig @ 4011.00 ft (KB)

Start Date: 2006.04.03

End Date: 2006.04.04

Capacity: 7000.00 psig

Last Calib.: 2006.04.04

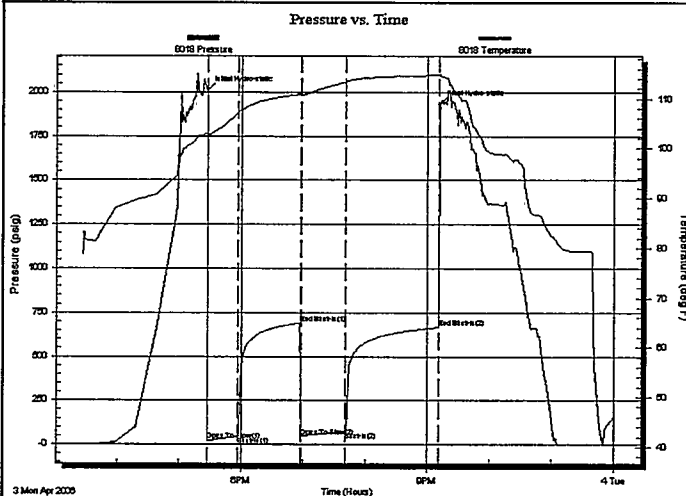
Start Time: 15:26:30

End Time: 00:00:55

Time On Btm: 2006.04.03 @ 17:26:55

Time Off Btm: 2006.04.03 @ 21:11:54

TEST COMMENT: IF Fair built to 6" in
ISI Dead
FF Fair built to 6" in
FSI Dead



PRESSURE SUMMARY

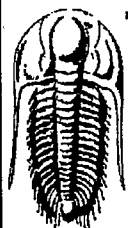
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2011.89	103.09	Initial Hydro-static
1	20.10	102.11	Open To Flow (1)
30	44.13	107.21	Shut-In(1)
90	690.17	110.90	End Shut-In(1)
91	46.70	110.73	Open To Flow (2)
134	72.78	113.39	Shut-In(2)
225	665.90	114.75	End Shut-In(2)
225	1931.99	114.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
145.00	WMCO 10%W 30%M 60%O	2.03

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TOOL DIAGRAM

Ohio Kentucky Oil Corp

G & C Riggs Well # 2

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DST#: 1

ATTN: Deanna McDowell

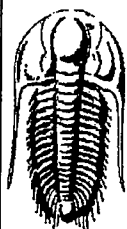
Test Start: 2006.04.03 @ 15:26:25

Tool Information

Drill Pipe:	Length: 4010.00 ft	Diameter: 3.80 inches	Volume: 56.25 bbl	Tool Weight:	2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	40000.00 lb
		Total Volume:	56.25 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	36000.00 lb
Depth to Top Packer:	4008.00 ft			Final	36000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	41.00 ft				
Tool Length:	69.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3981.00	
Shut In Tool	5.00			3986.00	
Hydraulic tool	5.00			3991.00	
Jars	5.00			3996.00	
Safety Joint	3.00			3999.00	
Packer	4.00			4003.00	28.00 Bottom Of Top Packer
Packer	5.00			4008.00	
Stubb	1.00			4009.00	
Perforations	1.00			4010.00	
Change Over Sub	1.00			4011.00	
Recorder	0.00	8018	Inside	4011.00	
Blank Spacing	31.00			4042.00	
Change Over Sub	1.00			4043.00	
Perforations	3.00			4046.00	
Recorder	0.00	11084	Outside	4046.00	
Bullnose	3.00			4049.00	41.00 Bottom Packers & Anchor
Total Tool Length:		69.00			



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FLUID SUMMARY

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Job Ticket: 24231

DST#: 1

ATTN: Deanna McDowell

Test Start: 2006.04.03 @ 15:26:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
145.00	WMCO 10%W 30%M 60%O	2.034

Total Length: 145.00 ft

Total Volume: 2.034 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8018

Inside

Ohio Kentucky Oil Corp

3 12s 22w Trego KS

DST Test Number: 1

