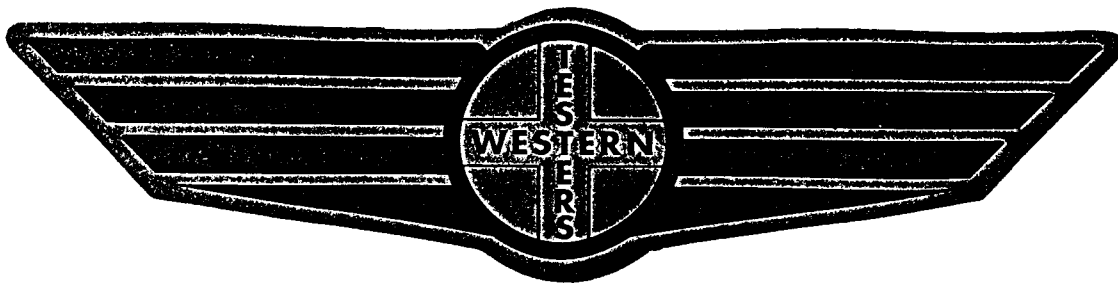


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800 - 688 - 7021

DST REPORT

GENERAL INFORMATION

DATE : 4/30/92
CUSTOMER : BRITO OIL COMPANY INC.
WELL : 1-26 TEST: 1
ELEVATION: 2117 G.L.
SECTION : 26
RANGE : 20W COUNTY: RUSH
GAUGE SN#: 3659 RANGE : 4000
TICKET : 19403
LEASE : WALKER
GEOLOGIST: BRITO
FORMATION: L K.C. B
TOWNSHIP : 16S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3492.00 ft TO: 3525.00 ft TVD: 3525.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 3520.0 ft 3523.0 ft
TEMPERATURE: 106.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 630.0 ft I.D.: 2.700 in
DRILL PIPE LENGTH : 2842.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 33.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5FH
PACKER DEPTH: 3492.0 ft SIZE: 6.630 in
PACKER DEPTH: 3487.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRILLING RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 44.00 cp
WEIGHT : 9.100 ppg WATER LOSS: 12.000 cc
CHLORIDES : 5000 ppm
JARS-MAKE :
DID WELL FLOW?: NO SERIAL NUMBER:
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW, DEAD IN 20 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	MUD, WITH A FEW OIL SPOTS ON TOP OF TOOL
0.0	0.0	0.0	0.0	0.0	

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	30.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	1.6995	STB/D
MUD VOLUME:	0.0354	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0354	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1733.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	61.00	61.00
INITIAL SHUT-IN	30.00		1007.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 1733.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1754.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	64.00	64.00
INITIAL SHUT-IN	30.00		1030.00
FINAL FLOW	0.00	0.00	0.00

FINAL HYDROSTATIC PRESSURE: 1704.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 4/30/92	TICKET : 19403
CUSTOMER : BRITO OIL COMPANY INC.	LEASE : WALKER
WELL : 1-26 TEST: 1	GEOLOGIST: BRITO
ELEVATION: 2117 G.L.	FORMATION: L K.C. B
SECTION : 26	TOWNSHIP : 16S
RANGE : 20W COUNTY: RUSH	STATE : KS
GAUGE SN#: 3659 RANGE : 4000	CLOCK : 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	64.00	64.00
5.00	64.00	0.00
10.00	64.00	0.00
15.00	64.00	0.00
20.00	64.00	0.00
25.00	64.00	0.00
30.00	64.00	0.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	64.00	64.00	0.00
6.00	70.00	6.00	0.00
9.00	185.00	115.00	0.00
12.00	505.00	320.00	0.00
15.00	699.00	194.00	0.00
18.00	829.00	130.00	0.00
21.00	905.00	76.00	0.00
24.00	962.00	57.00	0.00
27.00	1001.00	39.00	0.00
30.00	1030.00	29.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	0.00	0.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
No Data Entered			

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DKT 19402

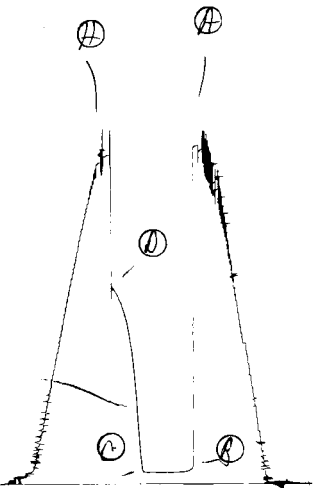
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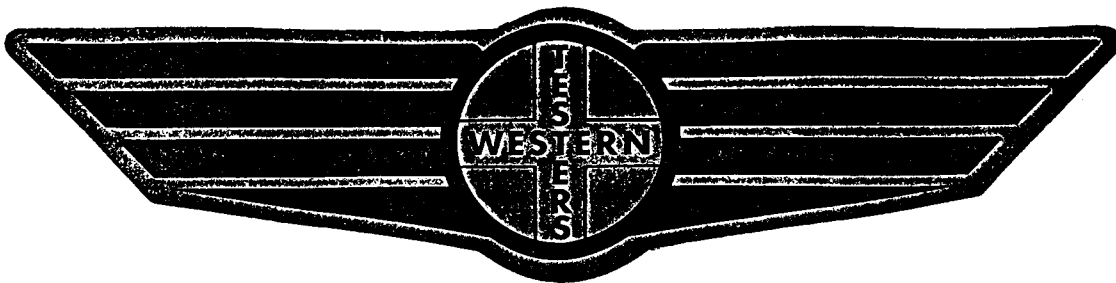
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DKT 19402

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

COMPANY BRITO OIL COMPANY, INC. LEASE & WELL NO. WALKER # 1-26 SEC. 26 TWP. 16S RGE. 20W TEST NO. 2 DATE 5/1/92

DST REPORT

GENERAL INFORMATION

DATE : 5/1/92
CUSTOMER : BRITO OIL COMPANY INC.
WELL : 1-26 TEST: 2
ELEVATION: 2117 G.L.
SECTION : 26
RANGE : 20W COUNTY: RUSH
GAUGE SN#: 3659 RANGE : 4000
TICKET : 19404
LEASE : WALKER
GEOLOGIST: BRITO
FORMATION: ARBUCKLE
TOWNSHIP : 16S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3840.00 ft TO: 3870.00 ft TVD: 3870.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 3865.0 ft 3868.0 ft
TEMPERATURE: 118.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 630.0 ft I.D.: 2.700 in
DRILL PIPE LENGTH : 3190.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 30.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5FH
PACKER DEPTH: 3840.0 ft SIZE: 6.630 in
PACKER DEPTH: 3835.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRILLING RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 47.00 cp
WEIGHT : 9.100 ppg WATER LOSS: 10.400 cc
CHLORIDES : 6000 ppm
JARS-MAKE :
DID WELL FLOW?: NO SERIAL NUMBER:
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW, DEAD IN 10 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
2.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	30.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.6798	STB/D
MUD VOLUME:	0.0142	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0142	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1952.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	61.00	61.00
INITIAL SHUT-IN	30.00		61.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 1932.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2014.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	68.00	68.00
INITIAL SHUT-IN	30.00		68.00
FINAL FLOW	0.00	0.00	0.00

FINAL HYDROSTATIC PRESSURE: 1912.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 5/1/92	TICKET : 19404
CUSTOMER : BRITO OIL COMPANY INC.	LEASE : WALKER
WELL : 1-26 TEST: 2	GEOLOGIST: BRITO
ELEVATION: 2117 G.L.	FORMATION: ARBUCKLE
SECTION : 26	TOWNSHIP : 16S
RANGE : 20W COUNTY: RUSH	STATE : KS
GAUGE SN#: 3659 RANGE : 4000	CLOCK : 12

INITIAL FLOW

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	68.00	68.00
5.00	68.00	0.00
10.00	68.00	0.00
15.00	68.00	0.00
20.00	68.00	0.00
25.00	68.00	0.00
30.00	68.00	0.00

INITIAL SHUT IN

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	68.00	68.00	0.00
6.00	68.00	0.00	0.00
9.00	68.00	0.00	0.00
12.00	68.00	0.00	0.00
15.00	68.00	0.00	0.00
18.00	68.00	0.00	0.00
21.00	68.00	0.00	0.00
24.00	68.00	0.00	0.00
27.00	68.00	0.00	0.00
30.00	68.00	0.00	0.00

FINAL FLOW

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	0.00	0.00

FINAL SHUT IN

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
No Data Entered			

KT 19404

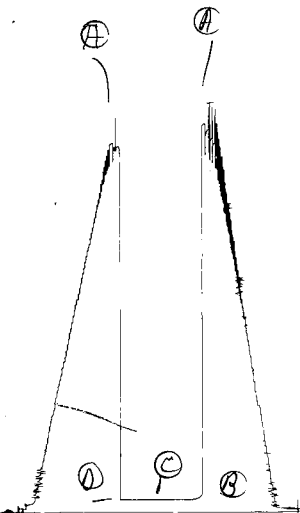
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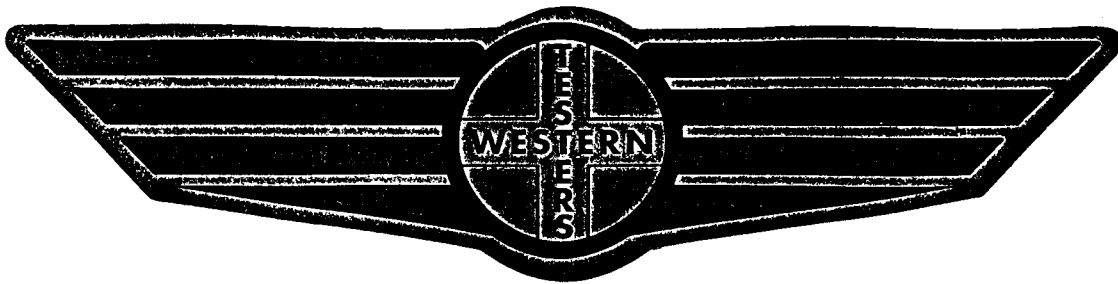
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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

DST REPORT

GENERAL INFORMATION

DATE : 5/1/92
CUSTOMER : BRITO OIL COMPANY INC.
WELL : 1-26 TEST: 3
ELEVATION: 2117 G.L.
SECTION : 26
RANGE : 20W COUNTY: RUSH
GAUGE SN#: 3659 RANGE : 4000
TICKET : 19405
LEASE : WALKER
GEOLOGIST: BRITO
FORMATION: ARBUCKLE
TOWNSHIP : 16S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3840.00 ft TO: 3880.00 ft TVD: 3880.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 3875.0 ft 3878.0 ft
TEMPERATURE: 118.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 630.0 ft I.D.: 2.700 in
DRILL PIPE LENGTH : 3190.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 40.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5FH
PACKER DEPTH: 3840.0 ft SIZE: 6.630 in
PACKER DEPTH: 3835.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRILLING RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 47.00 cp
WEIGHT : 9.100 ppg WATER LOSS: 16.000 cc
CHLORIDES : 9000 ppm
JARS-MAKE :
DID WELL FLOW?: NO SERIAL NUMBER:
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW, DEAD IN 2
MINUTES, FLUSHED TOOL, NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
2.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	20.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	1.0197	STB/D
MUD VOLUME:	0.0142	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0142	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2002.00

Description	Duration	p1	p End
INITIAL FLOW	20.00	61.00	61.00
INITIAL SHUT-IN	20.00		326.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 1952.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2012.00

Description	Duration	p1	p End
INITIAL FLOW	20.00	89.00	63.00
INITIAL SHUT-IN	18.00		346.00
FINAL FLOW	0.00	0.00	0.00

FINAL HYDROSTATIC PRESSURE: 1952.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 5/1/92	TICKET : 19405
CUSTOMER : BRITO OIL COMPANY INC.	LEASE : WALKER
WELL : 1-26 TEST: 3	GEOLOGIST: BRITO
ELEVATION: 2117 G.L.	FORMATION: ARBUCKLE
SECTION : 26	TOWNSHIP : 16S
RANGE : 20W COUNTY: RUSH	STATE : KS
GAUGE SN#: 3659 RANGE : 4000	CLOCK : 12

INITIAL FLOW

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	89.00	89.00
5.00	63.00	-26.00
10.00	87.00	24.00
15.00	68.00	-19.00
20.00	63.00	-5.00

INITIAL SHUT IN

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	65.00	65.00	0.00
6.00	67.00	2.00	0.00
9.00	95.00	28.00	0.00
12.00	176.00	81.00	0.00
15.00	261.00	85.00	0.00
18.00	346.00	85.00	0.00

FINAL FLOW

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	0.00	0.00

FINAL SHUT IN

<u>Time</u> <u>(min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
No Data Entered			

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