

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED JUN 30 2010

Test Ticket

No. 039083 14444

Well Name & No. Frahm 1-19 BY: _____ Test No. 1 Date 6-27-10
 Company Red Oak Energy Elevation 3265 KB 3260 GL
 Address 7701 E. Kellogg Dr. Ste 710 Wichita, KS 67207
 Co. Rep / Geo. Shawn / Kevin Davis Rig Murfin 8
 Location: Sec. 19 Twp. 8 Rge. 34 Co. Thomas State KS

Interval Tested 4237 4380 Zone Tested H-L
 Anchor Length 143 Drill Pipe Run 4047 Mud Wt. 9.0
 Top Packer Depth 4232 Drill Collars Run 177 Vis 54
 Bottom Packer Depth 4237 Wt. Pipe Run — WL 2.2
 Total Depth 4380 Chlorides 4300 ppm System LCM 1
 Blow Description IF: 1/4 blow BoB in 13 min.
IS: No return.
FF: 1/4 blow BoB in 16 min.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>248</u>	<u>wcm</u>		<u>5</u>	<u>95</u>	
<u>186</u>	<u>wcm</u>		<u>40</u>	<u>60</u>	
<u>124</u>	<u>MW</u>		<u>50</u>	<u>50</u>	
<u>124</u>	<u>mcw</u>		<u>60</u>	<u>40</u>	
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 682 BHT 131 Gravity — API RW .13 @ 90 °F Chlorides 48,000 ppm

(A) Initial Hydrostatic <u>2151</u>	<input checked="" type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>4:20</u>
(B) First Initial Flow <u>53</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>5:26</u>
(C) First Final Flow <u>175</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>7:25</u>
(D) Initial Shut-In <u>1282</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>10:25</u>
(E) Second Initial Flow <u>194</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:05</u>
(F) Second Final Flow <u>359</u>	<input checked="" type="checkbox"/> Mileage <u>154-192.50</u>	Comments _____
(G) Final Shut-In <u>1273</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2076</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1742.50</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1742.50</u>	

Approved By [Signature]

Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

No. 039084

Well Name & No. Frahm L-19 BY: _____ Test No. 2 Date 6-28-10
 Company Red Oak Energy Elevation 3265 KB 3260 GL _____
 Address 7701 E. Kellogg Dr. Ste 710 Wichita, KS 67207
 Co. Rep / Geo. Sean - Kevin Davis Rig Murfin 8
 Location: Sec. 19 Twp. 8 Rge. 34 Co. Thomas State KS

Interval Tested 4622 4659 Zone Tested Johnson
 Anchor Length 37 Drill Pipe Run 4426 Mud Wt. 9.3
 Top Packer Depth 4617 Drill Collars Run 177 Vis 62
 Bottom Packer Depth 4622 Wt. Pipe Run _____ WL 6.4
 Total Depth 4659 Chlorides 4900 ppm System LCM 2

Blow Description IF: 1/4 blow died in 10 min.
IS: No return.
FF: No blow.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

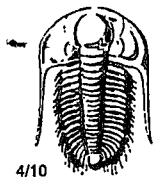
Rec Total 2 BHT 129 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2377 Test 1225.00 T-On Location 9:10
 (B) First Initial Flow 36 Jars 250.00 T-Started 9:50
 (C) First Final Flow 26 Safety Joint 75.00 T-Open 11:53
 (D) Initial Shut-In 24 Circ Sub N/C T-Pulled 1:28
 (E) Second Initial Flow 24 Hourly Standby _____ T-Out 15:30
 (F) Second Final Flow 23 Mileage 154-192,50 Comments _____
 (G) Final Shut-In 24 Sampler _____
 (H) Final Hydrostatic 2276 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 20
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 30
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1742.50
 Sub Total _____
 Total 1742.50
 MP/DST Disc't _____

Approved By _____ Our Representative

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Test Ticket

No. 039085

4/10

RY.

Well Name & No. Fragm. 1-19 Test No. 3 Date 6-28-10
 Company Red Oak Energy Elevation 3265 KB 3280 GL
 Address 7701 E. Kellogg Dr. Ste 710 Wichita, KS 67207
 Co. Rep / Geo. SEM - Kevin Davis Rig Murfin 8
 Location: Sec. 19 Twp. 8 Rge. 34 Co. Thomas State KS

Interval Tested 4639 4706 Zone Tested Cherokee sand
 Anchor Length 67 Drill Pipe Run 4459 Mud Wt. 9.3
 Top Packer Depth 4634 Drill Collars Run 177 Vis 62
 Bottom Packer Depth 4639 Wt. Pipe Run WL 6.4
 Total Depth 4706 Chlorides 4900 ppm System LCM 2

Blow Description IF: 1/4 blow dtd in 7 min.
IS: No return.
FF: No blow.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 127 Gravity API RW @ °F Chlorides ppm

(A) Initial Hydrostatic <u>2419</u>	<input checked="" type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>21:00</u>
(B) First Initial Flow <u>37</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>22:10</u>
(C) First Final Flow <u>38</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>23:58</u>
(D) Initial Shut-In <u>182</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>1:28</u>
(E) Second Initial Flow <u>44</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>3:25</u>
(F) Second Final Flow <u>38</u>	<input checked="" type="checkbox"/> Mileage <u>154-192.50</u>	Comments <u> </u>
(G) Final Shut-In <u>88</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2353</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 15 Shale Packer Ruined Packer
 Initial Shut-In 30 Extra Packer Extra Copies
 Final Flow 15 Extra Recorder Sub Total 0
 Final Shut-In 30 Day Standby Total 1742.50
 Accessibility MP/DST Disc't
 Sub Total 1742.50

Approved By [Signature] Our Representative [Signature]

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