

Section 8 Township 35 Range 3WWell No. #1 SeltzerCompany Mid-Continent Pet. Corp.

NORTH

SOUTH

WEST

EAST

Sec. 8 Twp. 35 S R. 3 W

Well No. # 1 Floyd Seltzer Farm

Mid-Continent Petr. Company

Barnett Contractor

 Ft. from N. Line

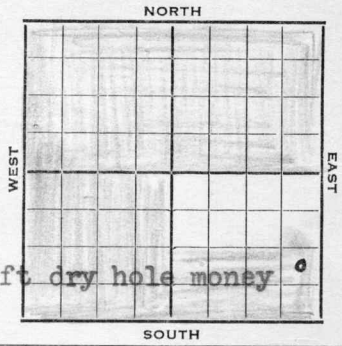
990 Ft. from S. Line

330 Ft. from E. Line

 Ft. from W. Line

NE SE SE

Texas to pay \$1.00 per ft dry hole money



1952	Elev. 1158' K.B. REPORT	
	1156' D.F.	
	Arbuckle Lime Test	
7/29	Location Notice	
7/29	To commence drilling on or before August 15, 1952	
	To complete on or before Oct. 1, 1952	
7/31	P & C	DR
8/1	MIR	DR
8/4	Spudded 8-2-52	
	8-5/8" set 616' w/325 sax.	
	Drlg. 650'	DR
8/5	Drlg. 775'	DR
8/6	Drlg. 1090' shale.	DR
8/7	Drlg. 1345'	DR
8/8	TD 1345'. No report.	DR
8/8	Drlg 1594'	(Card
8/9	Drilling 2070'	"
8/11	Drlg. 2655' shale.	(DR)
8/12	Drlg. 2885' lime & shale.	(DR)
8/13	Drlg. 3080'	(DR)
8/14	Drlg. 3320' broken shale.	
	(Stallnacker no show.)	"
8/15	Drlg. 3500' shale.	"
8/18	Drlg. 3872'	
	Top Layton 3688', K.S. Lime 3728'	"
8/19	TD 3872'. No report.	"
8/20	Drlg. 4100'	"

OVER

1952
 8/21 Drlg. 4200' (DR)
 8/22 TD 4200'. No report. "
 8/25 Drlg. 4535' Miss. Lime
 Top Miss lime 4409' "
 8/26 Drlg. 4563' "
 8/27 Drlg. 4593' "
 8/28 Drlg. 4623' Miss Lime. "
 8/29 Drlg. 4653' Miss Lime (hard) "
 9/2 Drlg. 4831' T/Kinderhook 4764' "
 9/3 Coring 4853'. Top Viola 4835'. "
 9/4 Coring 4861'. Top Simpson Dolomite 4845'
 Cored 4838-56'
 DST 4838-56' open 1', rec 13' gas cut
 mud. (DR)
 9/5 Drlg. 4872'
 Core #2; 4856-69½'; rec 13'. 56-57 hard
 Dolo., no show; 67-69½', faint odor.
 Core #3; 4869½-72'; rec 2½' 6" hrd
 Dolo., 2' Simpson, stain & saturation.
 Preparing to core again. (DR)
 9/5 Cored 4856-69½', rec 13'
 4856-67½', hard, tight, dol, shaley
 4867½-69½', hard, tight dol. sand,
 slight odor.
 Cored 4869½-72', rec 2½', 6" hard
 tight sand, 2' Simp. sd., good sat.
 & stain, good porosity.
 Cored 4872-73½', rec 1½' sat. Simp.
 sd.
 Top of Simp. Sd. 4870'. (Card)
 9/8 Corrected TD 4865'
 Set 5½" csg 4855' w/150 sax.
 Cored 4872-75, fine sand, saturated.
 DST 4860-75; open 10", gas in 8",
 rec 400' clean oil. (DR)
 9/9 TD 4865' WOC "
 9/10 TD 4865' WOC "
 9/11 " " "
 9/12 TD 4865'. Drlg. plugs. "
 9/15 Flowed 5 hrs on the 14th. Made 12
 bbls per hr on 22/64" choke. 800# corin
 pressure. When opened dropped to 600#
 and held there. When opened tubing
 pressure was 200#. After flowing dropped
 to 150#. Still some drilling water &
 drlg mud. After about 1 week they intend
 to put in about 500 gal acid. At
 present they will flow about 5 hrs
 a day. (Ltr)

1 Floyd Seltzer

1952			
9/15	TD 4865'.	Drld. plugs. Flowing & testing.	(DR)
9/16	TD 4865'.	Testing.	"
9/17	TD 4865'.	Testing.	"
9/18	TD 4865'.	Testing.	"
9/19	TD 4865'.	Swabbing to test.	"
9/22	TD 4865'.	Acidized. Swabbing.	"
9/23	TD 4865'.	Testing. Will set pumping unit.	"
9/24	TD 4865'.	Testing.	"
9/25	TD 4865'.	Setting pumping unit.	"
9/26	TD 4865'.	Setting pumping unit.	"
9/29	TD 4865'.	Set pumping unit.	"
9/30	TD 4865'.	Set pump unit.	"
10/1	TD 4865'.	Set pump unit.	"
10/2	TD 4865'.	Set pump unit.	"
10/3	TD 4865'.	Set pump unit.	"
10/6	TD 4865'.	Set pump unit.	"
10/7	TD 4865'.	Pumped 33 bbls oil, 112 water, 24 hrs.	"
10/8	TD 4865'.	Pumped 97 bbls oil 300 water 24 hrs.	"
10/9	TD 4865'.	Pumped 112 bbls oil 288 bbls water 24 hrs.	"
10/10	TD 4865'.	Pumped 105 bbls oil, 271 bbls water 24 hrs.	"
10/13	TD 4865'.	Pumped 118 bbls oil, 270 bbls water 24 hrs.	"
10/14	TD 4865'.	Shut in to set treating tanks	"
10/15	TD 4865'.	Shut down.	"
10/16	TD 4865'.	60 bbls oil.	"
10/17	TD 4865'.	18 hrs -92 oil - 272 wtr. 24 hrs - 128 oil - 298 water.	"
10/20	TD 4865'.	Comp. 10-20-52 110 oil 250 water on pump.	"
10/22	Shut down.	Tank full.	(Sct. Rep.)
10/29	"	"	

1952

#1 Floyd Seltzer

11/5

Spud 8-3-52

Oil Well TD 4865'

8" @ 616'

Layton 3688

KC 3718

Miss. 4399

Kh. 4754

Viola 4825

DST 4830-48 open 1 hr. rec. 13' GCM

Simp. dol. 4835

DST 4847-65 open 10 min. gas

in 8 min. rec. 400' oil 1725#

5" @ 4855 TD 4865 F/ 18 bo 1 hr.

F/ 25 bo 3rd hr. Shut in 3 hrs.

F/ 26 bo 1 hr. S/ 50 boph 40 bw

P. 300 bw 97 bo 24 hr. P/ 288 bw

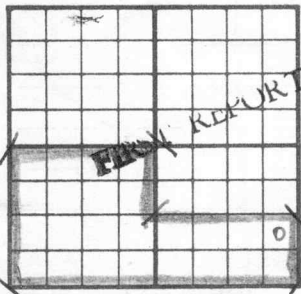
112 bo 22 hr. P. 275 bw 118 bo
24 hr.

Comp. 356 bopd 65% wtr.

COMPLETED

4399	4825	4844	4860	4874
1156	1156	1156	1156	1156
3243	3669	3688	3704	3718

County Sumner State Kansas
 Sec. 8 (Blk.) 35 (Sur.) 3W Map No.
 Operator Mid-Continent Petroleum Corp.
 Well No. 1 Farm Seltzer
 Elev. _____ Location NE SE SE

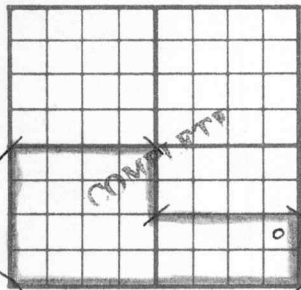


990 Ft. From S Line SE
330 Ft. From E Line Quarter
 Ist. Report JUL 30 1952
 Completion _____
 Remarks Texas - DHM
Barnett Drlg. - Contr.
 Spudding Date _____

Drlg. Data

Semi WildcatLocation

County Sumner State **Kansas**
 Sec. 8 (Blk. Twp.) 35 (Sur. Rge.) 3W Map No.
 Operator Mid-Continent Petroleum Corp.
 Well No. 1 Farm Seltzer
 Elev. 1156 Location NE SE SE



990 Ft. From S Line SE
 330 Ft. From E Line Quarter
 Ist. Report
 Completion NOV 5 1952
 Remarks Semi Wildcat
 Barnett Drlg. - Contr.
 Spudding Date 8-3-52

Drlg. Data Oil well TD 4865
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 Miss. 4399 Kh. 4754 Viola 4825
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 Simp. dol. 4835 DST 4847-65 open 10 min.
 gas in 8 min. Rec. 400' oil 1725#
 5" @ 4855 TD 4865 F/ 18 bo 1 hr.
 F/ 25 bo 3rd hr. shut in 3 hr. F/ 26 bo
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 97 bo 24 hr. P/ 288 bw 112 bo 22 hr.
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